



**CITY OF CALHOUN UTILITIES
CALHOUN, GEORGIA**



RATE RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, ~~2018~~ 2019 (unless otherwise designated);

Special Note: This rate schedule includes a 3% rate increase for water and sewer rates per one thousand gallons, minimum charges, and monthly fees for all rate classes. An automatic 3% increase shall be applied each year for the next five years. The additional revenue shall be used for Water and Wastewater M & O.

**Water Rates
Effective July 1, ~~2018~~ 2019**

Inside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Minimum Bill	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾" & 1" Residential	\$ 10.42 10.73	\$ 5.37 5.53	\$ 2.34 2.41	\$ 3.75 3.86	\$ 5.15 5.30	\$ 6.47 6.66
2" Residential	\$ 131.44 135.38	N/A	2.34 2.41	\$ 3.75 3.86	5.15 5.30	\$ 6.47 6.66
¾" & 1" Commercial	\$ 11.80 12.15	N/A	\$ 2.48 2.55	N/A	N/A	N/A
2" Commercial	\$ 131.44 135.38	N/A	\$ 2.48 2.55	N/A	N/A	N/A
4" Commercial	\$ 482.19 496.66	N/A	\$ 2.48 2.55	N/A	N/A	N/A
6" Commercial	\$ 962.98 991.87	N/A	\$ 2.48 2.55	N/A	N/A	N/A
2" (Irrigation)*	\$ 30.38 31.29	N/A	2.34 2.41	\$ 3.75 3.86	5.15 5.30	\$ 6.47 6.66
¾" & 1" (Industrial)	\$ 12.15	N/A	\$ 2.36	N/A	N/A	N/A
2" (Industrial)	\$ 131.44 135.38	N/A	\$ 2.29 2.36	N/A	N/A	N/A
4" (Industrial)	\$ 482.19 496.66	N/A	\$ 2.10 2.16	N/A	N/A	N/A
6" (Industrial)	\$ 962.98 991.87	N/A	\$ 2.10 2.16	N/A	N/A	N/A
8" (Industrial)	\$ 1687.67	N/A	\$ 2.10 2.16	N/A	N/A	N/A

	1738.30					
¾” (Agricultural)	\$ 10.42 10.73	N/A	\$ 2.34 2.41	N/A	N/A	N/A
1” (Agricultural)	\$ 11.80 12.15	N/A	\$ 2.34 2.41	N/A	N/A	N/A
2” (Agricultural)	\$ 131.97 135.93	N/A	\$ 2.34 2.41	N/A	N/A	N/A

Note: All listed rates are based on price per 1,000 gallon.

Outside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Rates	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾ & 1” Residential	\$ 15.32 15.78	\$ 6.33 6.52	\$ 3.67 3.78	\$ 5.25 5.41	\$ 6.85 7.06	\$ 8.37 8.62
2” Residential	\$ 201.30 207.34	N/A	\$ 3.67 3.78	\$ 5.25 5.41	\$ 6.85 7.06	\$ 8.37 8.62
¾” & 1” Commercial	\$ 17.43 17.95	N/A	\$ 3.78 3.89	N/A	N/A	N/A
2” Commercial	\$ 201.30 207.34	N/A	\$ 3.78 3.89	N/A	N/A	N/A
4” Commercial	\$ 740.01 762.21	N/A	\$ 3.78 3.89	N/A	N/A	N/A
6” Commercial	\$ 1464.70 1508.64	N/A	\$ 3.78 3.89	N/A	N/A	N/A
2” (Irrigation)*	\$ 48.14 49.58	N/A	\$ 3.67 3.78	\$ 5.25 5.41	\$ 6.85 7.06	\$ 8.37 8.62
¾” & 1” (Industrial)	\$ 17.95	N/A	\$ 3.77	N/A	N/A	N/A
2” (Industrial)	\$ 201.30 207.34	N/A	\$ 3.66 3.77	N/A	N/A	N/A
4” (Industrial)	\$ 740.01 762.21	N/A	\$ 3.30 3.40	N/A	N/A	N/A
6” (Industrial)	\$ 1464.70 1508.64	N/A	\$ 3.30 3.40	N/A	N/A	N/A
8” (Industrial)	\$ 2607.46 2685.68	N/A	\$ 3.30 3.40	N/A	N/A	N/A
¾” (Agricultural)	\$ 15.32 15.78	N/A	\$ 3.67 3.78	N/A	N/A	N/A
1” (Agricultural)	\$ 17.73 18.26	N/A	\$ 3.67 3.78	N/A	N/A	N/A
2” (Agricultural)	\$ 201.30 207.34	N/A	\$ 3.67 3.78	N/A	N/A	N/A

Note: All listed rates are based on price per 1,000 gallon.

* Irrigation meters are subject to State Regulations and all water meters are subject to the appropriate monthly minimum charges regardless of customer class, except those on fire sprinkler lines. The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers and any meters utilized for irrigation purposes.

Outside Gordon County Water Rates (Wholesale)

Wholesale Rate	Rate per 1,000 gallons
Pickens County	\$ 1.77 1.82 400,000 or less gallons per day minimum
Chatsworth	\$ 1.43 1.47 600,000 gallons per day minimum
Floyd County	\$ 1.43 1.47 600,000 gallons or less per day minimum
Other	\$ 1.65 1.70 500,000 gallons or less per day minimum

Fire Line Charge		
Under 2"	\$ 32.21 33.18	Fire Line water usage-- \$ 4.60 4.74 per 1,000
2"	\$ 64.43 66.36	Fire Hydrant Meter water usage-- \$ 4.60 4.74 per 1,000
4"	\$ 77.31 79.63	
6"	\$ 96.64 99.54	
8"	\$ 109.54 112.83	
10"	\$ 119.05 122.62	
12"	\$ 131.56 135.51	
Fire Hydrant Meter with \$ 175.00 180.00 permit fee per month/ \$ 250.00 Deposit Required		

Sewer Rates
Effective July 1, ~~2018~~ **2019**

Based on Water Line Size (In Inches)	Inside City Limits			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$ 4.12 4.24	\$ 4.25 4.38	\$ 1.42 1.46	\$ 4.25 4.38
2" Residential	\$ 96.93 99.84	\$ 4.25 4.38	N/A	N/A
1" Commercial	\$ 5.24 5.40	\$ 4.37 4.50	N/A	N/A
2" Commercial	\$ 96.93 99.84	\$ 4.37 4.50	N/A	N/A
4" Commercial	\$ 372.64 383.82	\$ 4.37 4.50	N/A	N/A
6" Commercial	\$ 742.39 764.66	\$ 4.37 4.50	N/A	N/A
¾ & 1" (Industrial)	\$4.82	\$3.84	N/A	N/A
2" (Industrial)	\$ 96.93 99.84	\$ 3.84 3.95	N/A	N/A
4" (Industrial)	\$ 372.64 383.82	\$ 3.31 3.41	N/A	N/A
6" (Industrial)	\$ 742.39 764.66	\$ 3.31 3.41	N/A	N/A
8" (Industrial)	\$ 1301.36 1340.40	\$ 3.31 3.41	N/A	N/A

Outside City Limits Rates				
Line Size (In Inches)	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1” Residential	\$ 6.17 6.36	\$ 6.41 6.60	\$ 1.42 1.46	\$ 6.41 6.60
2” Residential & Commercial	\$ 181.27 186.71	\$ 6.55 6.75	N/A	N/A
1” Commercial	\$ 7.50 7.72	\$ 6.55 6.75	N/A	N/A
2” Commercial	\$ 181.27 186.71	\$ 6.55 6.75	N/A	N/A
4” Commercial	\$ 726.43 748.22	\$ 6.55 6.75	N/A	N/A
6” Commercial	\$ 1374.72 1415.96	\$ 6.55 6.75	N/A	N/A
¾” & 1” (Industrial)	\$7.20	\$6.75	N/A	N/A
2” (Industrial)	\$181.27 186.71	\$6.48 6.65	N/A	N/A
4” (Industrial)	\$ 726.43 748.22	\$ 6.41 6.60	N/A	N/A
6” (Industrial)	\$ 1374.72 1415.96	\$ 6.41 6.60	N/A	N/A
8” (Industrial)	\$ 2559.65 2636.44	\$ 6.41 6.60	N/A	N/A

Special Sewer Districts (Lovers lane & Dews Pond Dev.)

District No. 1 Sewer Rates

Effective July 1, 2019

Based on Water Line Size (In Inches)	Minimum Bill	Rate per 1,000 Gallons
¾ & 1” Residential	\$ 6.24	\$ 5.38
2” Residential	\$ 146.76	\$ 5.38
1” Commercial	\$ 7.70	\$ 6.50
2” Commercial	\$ 146.76	\$ 6.50
4” Commercial	\$ 564.22	\$ 6.50
6” Commercial	\$ 1091.31	\$ 6.50
¾ & 1” (Industrial)	\$6.82	\$5.84
2” (Industrial)	\$146.76	\$5.84
4”(Industrial)	\$ 564.21	\$5.41
6” (Industrial)	\$ 1091.31	\$5.41
8” (Industrial)	\$ 1970.39	\$5.41

District No. 2 Sewer Rates (Hwy 41 South Dev.)

Effective July 1, 2019

Based on Water Line Size (In Inches)	Minimum Bill	Rate per 1,000 Gallons
¾ & 1” Residential	\$ 8.24	\$ 8.36
2” Residential	\$ 148.76	\$ 8.36
1” Commercial	\$ 9.70	\$ 11.60
2” Commercial	\$ 148.76	\$ 11.60
4” Commercial	\$ 566.22	\$ 11.60
6” Commercial	\$ 1093.31	\$ 11.60
¾ & 1” (Industrial)	\$8.82	\$11.60
2” (Industrial)	\$148.76	\$11.60
4”(Industrial)	\$ 566.21	\$ 11.60
6” (Industrial)	\$ 1093.31	\$ 11.60
8” (Industrial)	\$ 1972.39	\$ 11.60

Note: Billing Department must be notified of new services added to either Sewer District

A monthly minimum shall be charged for all meters regardless of customer class.

***¾” and 1” Irrigation Meters: Residential, Commercial, and Industrial irrigation meters are billed by size equal to the same as non-irrigation meters for each customer class. Irrigation meters are exempt from sewer charges.**

Multiple Units: Multi-Unit Residential & Commercial; Where two or more units are served through a common water meter regardless of meter size, the monthly charge will include a minimum charge for each unit served by water except hotels and motels with 25 or more units. The minimum charge per unit shall be equal to the minimum as charged for ¾” and 1” meters. Where two or more units are served through a common water meter regardless of meter size and having sewer service, the monthly charge will include a minimum charge for each unit served by sewer except hotels and motels with 25 or more units. The minimum charge per unit shall be equal to the minimum as charged for ¾” and 1” meters.

Multiple services sharing a single water meter must have prior approval from the City of Calhoun Water & Sewer System. No more than two units (duplex apts.) may be served by a single ¾” water meter and no more than three units (triplex apts.) may be served by a single 1” water meter. A single 2” water meter may serve no more than twenty-five units.

**Fees
All Utilities**

Transferring Utilities	\$ 25.00
Returned Check Charge	\$ 35.00
Cut off charges (Reconnect during business hours)	\$ 50.00
Cut off Charges (Reconnect after business hours)	\$ 100.00
Second trip to customer’s meter	\$ 35.00
Non-Refundable Service application fee	\$ 10.00
Prevention of access to meters	\$ 100.00

Senior Citizen Discount: The minimum bill will be reduced to the amount or amounts shown above **for qualifying residents of age 65 and above who use less than 5000 gallons per month.** To successfully apply for the water/sewer or water discount, the senior citizen must have a twelve (12) month water/sewer or water billing history with the City of Calhoun and must have an excellent payment record.

**Utility Deposits
Effective July 1, 2017**

Residential Deposits – New Service – Green Flag Alert

Electric/Water/Sewer	\$ 250.00
Electric/Water	\$ 225.00
Electric only	\$ 150.00
Water/Sewer	\$ 100.00
Water only	\$ 75.00

Residential Deposits – New Service – Red Flag Alert or 3+ Disconnects within 36 months

Electric/Water/Sewer	\$ 500.00
Electric/Water	\$ 450.00
Electric Only	\$ 300.00
Water/Sewer	\$ 200.00
Water Only	\$ 150.00

Residential Deposits – 2+ Disconnects within 12 months

Electric/Water/Sewer	\$ 350.00
Electric/Water	\$ 300.00
Electric Only	\$ 200.00
Water/Sewer	\$ 150.00
Water Only	\$ 100.00

Cost Recovery Fees:

a. Cost Recovery and Connection Fees – Water:

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2”& Larger	Commercial Hotels and Motels with 2” and larger meters – Shall pay the same connection fee associated with the size of the connection as charged for Industrial.			Commercial Hotels and Motels with 2” and larger meters - Shall pay the same connection fee associated with the size of the connection as charged for Industrial.		
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
4 inch	\$10,000	\$15,286	\$25,286	\$15,000	\$15,286	\$30,286
6 inch	\$15,000	\$20,318	\$35,318	\$22,500	\$20,318	\$42,818
8 inch	\$20,000	\$24,690	\$44,690	\$30,000	\$24,690	\$54,690
10 inch	\$25,000	\$26,390	\$51,390	\$37,500	\$26,390	\$63,890
12 inch	\$30,000	\$39,150	\$69,150	\$45,000	\$39,150	\$84,150

b. Cost Recovery and Connection Fees – Sewer:

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family; All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun.
4 inch	Multi-unit Residential \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1,500.00 each.	All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. Multi-unit Residential \$2,250.00 each for first two units, \$1,950.00 per unit thereafter, except townhouses or condos sold individually will be \$2,250.00 each.

City Commercial		County Commercial	
<p>A capacity fee of 6,200 regardless of the number of units plus the applicable per unit fee. Single unit; \$1,500.00 Multi-unit Commercial, Hotels and Motels \$1,500.00 for the first two units, \$1,200.00 per unit thereafter.</p>		<p>All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. A capacity fee of \$6,200 \$9,300 per acre of land regardless of the number of units plus the applicable per unit fee shall apply. Single unit; \$2,250.00. Multi-unit Commercial, Hotels and Motels \$2,250.00 for the first two units, \$1,950.00 per unit thereafter.</p>	
City Industrial		County Industrial	
<p>A capacity fee of \$6,200 per acre of land under roof and/or other infrastructure, which contributes to the sanitary discharge and associated fee listed below.</p>		<p>All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. A capacity fee of \$6,200 per acre of land plus the applicable fee for the connection size shall apply. under roof and/or other infrastructure, which contributes to the sanitary discharge and associated fee listed below.</p>	
4 Inch	\$ 5,000.00	4 Inch	\$7,500.00
6 Inch	\$ 5,500.00	6 Inch	\$8,250.00
8 Inch	\$ 6,500.00	8 Inch	\$9,750.00
12 Inch	\$ 8,500.00	12 Inch	\$12,750.00

c. Fire Line Connection:

4"	\$ 5,850.00 6,025.50
6"	\$ 7,170.00 7,385.10
8"	\$ 7,314.00 7,533.42
12"	\$ 8,610.00 8,868.30

d. Fire Hydrant Installation Fee: \$ 5,735.47

Misc. Water Meter Fees:

Replace Cut Off	\$ 75.00
Damaged Meter	\$ 175.00 185.00
Damaged MXU (single)	\$ 140.00 160.00
Damaged MXU (double)	\$ 165.00 185.00
Cut Wires	\$ 50.00 60.00
Intentional blockage or obstruction of utility equipment	\$ 100.00

Cross-Connection Control:

e. Late Fee: \$ 50.00 per week per device after test due date plus thirty days. A maximum of four weeks may transpire prior to termination of service. A cut-off fee of \$ 50.00 shall also apply should the service be terminated due to non-compliance.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

**Electric Rates
Effective for Bill Rendered
On or After July 1, 2006**

**RESIDENTIAL SERVICE
Schedule RP-2 Class 51**

Availability: Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

Monthly Rate:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: All kWh	6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Customer Base Charge	\$10.00 7.50
Energy Charge	1.5¢ per kWh

Minimum Monthly Bill: \$~~10.00~~ 15.00

Senior Citizen Discount: The Customer Charge shown above will be reduced to \$~~5.00~~ 7.50 for qualifying residents of age 65 and above who use less than 1,000 kWh per month. To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Multiple Service: Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by ~~\$10.00~~ 15.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

SMALL GENERAL SERVICE – NON-DEMAND
Schedule SGSND-2 Class 56

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours**. The excess facilities charge rider may also be applied at the discretion of the City.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$15.00 20.00
Energy Charge	1.0¢ per kWh

Minimum Monthly Bill: ~~\$15.00~~ 20.00 per meter plus the Monthly Facilities Charge, if any.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

SMALL POWER SERVICE

Schedule SP-2 Class 57

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$30.00 35.00
Demand Charge		\$1.25 per kW

Minimum Monthly Bill: ~~\$30.00~~ 35.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The ~~maximum~~ billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For ~~the~~ all billing months ~~of June through September~~, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual peak demand occurring in any ~~previous applicable summer month (June through September), or,~~ preceding eleven (11) months.
3. ~~Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).~~

~~For the billing months of October through May the Billing Demand shall be the highest of:~~

1. ~~Ninety Five percent (95%) of the highest summer month (June through September), or,~~
2. ~~Sixty percent (60%) of the highest winter month (October through May), including the current month, or,~~
3. ~~In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.~~

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

MEDIUM POWER SERVICE **Schedule MP-2 Class 58**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	10.0¢ per kWh
		Over 6,000 kWh	9.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand		4.0¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGE			RATE
Customer Base Charge			\$60.00 75.00
Demand Charge			\$1.40 per kW

Minimum Monthly Bill: \$~~60.00~~ 75.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The ~~maximum~~ billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For ~~the~~ all billing months ~~of June through September~~, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest ~~actual peak~~ demand occurring in any ~~previous applicable summer month (June through September), or, preceding eleven (11) months.~~
3. ~~Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).~~

For the billing months of ~~October through May~~, the Billing Demand shall be the highest of:

1. ~~Ninety-Five percent (95%) of the highest summer month (June through September), or,~~
2. ~~Sixty percent (60%) of the highest winter month (October through May), including the current month, or,~~
3. ~~In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.~~

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE POWER SERVICE
Schedule LP -2 Class 59

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
	All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Customer Base Charge		\$100.00 125.00
Demand Charge		\$1.60 per kW

Minimum Monthly Bill: \$~~100.00~~ 125.00 per meter plus \$8.00 per kW of the billing demand.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The ~~maximum~~ billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For ~~the~~ all billing months ~~of June through September~~, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest ~~actual~~ peak demand occurring in any ~~previous applicable summer month (June through September), or,~~ preceding eleven (11) months.
3. ~~Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).~~

~~For the billing months of October through May, the Billing Demand shall be the highest of:~~

- ~~1. Ninety Five percent (95%) of the highest summer month (June through September), or,~~
- ~~2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,~~
- ~~3. In the circumstance where a customer does not have a twelve month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.~~

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of \$0.30 per excess KVAR.

LARGE INDUSTRIAL RATE **Schedule IND-1Class 65**

Availability: This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the “city”) and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

Applicability: At the city’s sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city’s electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city’s applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

Type of Service: Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

Metering: The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATE:

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Customer Base Charge	\$500.00 550.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.0¢ per kWh

Power Cost Recovery Rider: The amount calculated above shall be increased in accordance with the city’s currently applicable power cost recovery rider or its replacement.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

Facility Charge: A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

Monthly Bill: The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

Minimum Monthly Bill: The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

Terms of Service: The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City.

Effective Date: Service rendered on and after January 1, 2002.

POWER COST RECOVERY RIDER
Schedule PCR-2

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$PCR = ((MS+SS+OS) / ((1-L) *K)) -F$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

MS the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self-supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

SS The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

OS Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in MS, all as shown on the monthly MEAG bill.

L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

F. The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

REVENUE ADJUSTMENT RIDER
Schedule RAR-1

The amount within the Power Cost Adjustment Rider identifies as “other charges” shall include, at the sole discretion of the City of Calhoun, any budgetary collections or rebates to insure all charges associated with the administration, production, transmission, environmental compliance, or distribution of electricity are appropriately recovered.

DISTRIBUTED GENERATION
RENEWABLE ENERGY RIDER
Schedule RE-1

APPLICABILITY:

Applicable to Customers in all areas served by the City of Calhoun (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the Utility’s distribution facilities, and
3. Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
5. Be installed on the customer side of the meter

MONTHLY METERING COST:

Bi-Directional Metering Charge	\$2.50	4.50 per month
Single Directional		
Single Phase		\$4.50 per month
Poly Phase		\$11.00 per month

The City Electric Department will install single directional metering or bi-directional metering depending on the Customer’s method of installation. All installed costs for metering and associated equipment will be paid by the Customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer’s distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer’s side of the Customer’s meter. Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City’s distribution system on the City’s side of the Customer’s meter.

MONTHLY CAPACITY COSTS:

The City Calhoun Utilities requires each Customer with a distributed generation DG facility to pay the a monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer’s system and the applicable Capacity Factor multiplier as determined by Calhoun Utilities.

Stand-by Capacity Charge

Residential	\$8.83	12.34	per kW per month
Small General Service Non-Demand	\$13.56	19.02	per kW per month
Small Power	\$15.77	19.29	per kW per month
Medium Power	\$15.41	18.63	per kW per month
Large Power	\$16.16	18.16	per kW per month
Large Industrial	\$17.37	21.53	per kW per month

The charge is calculated as:

Standby Charge \$=% Capacity Factor x \$/kW Standby Rate x Nameplate kW

Example: 16% (%Capacity Factor) X \$12.34 (Residential Stand-by) X 5 (Nameplate kW) = \$9.87

PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer’s distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer’s distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City’s avoided energy cost.

Single directional metering

1. For kWh’s generated by Customer’s distributed generation facility, Customer shall be compensated at the City’s avoided cost of energy (kWh) as determined by the City. The City will only compensate Customer for avoided energy kWh’s as determined by metered energy delivered to the City’s distribution system.
2. The Customer’s net bill will be calculated using the City calculation for avoided energy cost (as described below) credited to the Customer, netted against the billing period charges for the Customer’s regular service (according to the applicable tariff) based on actual metered energy.

Avoided Energy Compensation

Payments by the City to the Customer for the billing period metered avoided energy kWh’s will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City’s Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer’s account. Credit balances remaining at the end of the City’s fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City’s discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City’s distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Effective Date: Service rendered on or after July 1, ~~2015~~ 2019

DISTRIBUTED GENERATION
BUY ALL SELL ALL RIDER
Schedule RE-2

APPLICABILITY:

At the sole discretion of the City of Calhoun, this rider is available to customers in all areas served by the City and desiring to install distributed generation facilities for purposes of a buy all/sell all arrangement.

Customer account(s) must be in good standing and are subject to the City's service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the City's distribution facilities, and
- 3) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 4) Be metered with 2 meters, one that measures all energy provided by the City, used by the Customer and billed on the applicable City retail rate and the other that measures the energy generated by the Customer's distributed generation facility and delivered to the City's electric grid.

MONTHLY METERING COST:

Calhoun Utilities will install metering for the customer’s solar installation. The customer covers all incremental metering costs (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs. Additionally, charges may apply as specified in the contract for larger installations to cover other costs including data or related administrative and billing costs. Additionally, Customer agrees to pay a monthly metering charge as outlined below.

10 kW or less	\$4.50
Above 10 kW	contract with the City

TERMS AND CONDITIONS:

Credited kilowatt-hours for this Rider shall be based on metered energy generated by the Customer’s Distributed Generation Facilities and delivered to the City’s electric grid during the applicable billing month. Billable kilowatt-hours for the applicable retail rate shall be based on the metered energy delivered by the City and used by the Customer during the applicable billing month.

For each billing period, the Customer shall receive a monthly credit equal to the credited kilowatt-hours multiplied by the Avoided Energy Cost. The City will compute the credit at its sole discretion based on the monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power, the City’s Wholesale Energy provider).

MINIMUM BILL:

The monthly minimum bill for Customers on this Rider shall be no less than the minimum bill under the applicable retail rate including PCA and ECCR if applicable plus the monthly Facilities Charges under this Rider and extra Facility Charges if applicable.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City’s distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

Calhoun Utilities reserves the right to separate the Customer generator’s equipment from City lines and facilities when, in the Utility’s judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the Utility shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Calhoun Utilities reserves the right to terminate service under this Rider at any time upon written notice to Customer in the event that the Customer violates any of the terms or conditions of this

Rider or operates the generating system in a manner that is detrimental to the City or its customers.

ECONOMIC DEVELOPMENT - CUSTOMER CHOICE
SCHEDULE CC-1

APPLICABILITY:

To all customers who qualify for the Customer Choice as defined by the Georgia Territorial Act.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

The monthly bill is calculated using the following formula.

$$Bill_{Mo.} = (Base\ Bill\ \$ + PCR\ \$) + Tax\ \$$$

Whereas:

$$Base\ Bill\ \$ = Cost_{ENERGY} + Cost_{TRANS} + Cost_{RES}$$

$$Cost_{TRANS} = TBD\ KW \times Transmission\ Rate$$

$$Cost_{RES} = RBD\ KW \times Reserve\ Rate$$

$$Cost_{ENERGY} = Monthly\ Consumption \times Market\ Price$$

$$PCR\ \$ = Monthly\ Consumption \times PCR\ Rate$$

Definitions:

- Bill_{Mo.}* = Customer’s bill for service under this tariff in a specific month
- TBD KW* = Customer’s peak demand for the month
- Transmission Rate* = See provision for Transmission Capacity Cost
- RBD KW* = Customer’s peak demand for the month x (1.15 or 0.15)
0.15 is used when Utilities have excess reserve capacity;
Otherwise 1.15 is used.
- Reserve Rate* = See provision for Reserve Capacity Cost
- Market Price* = Average market price for energy for the month
- PCR Rate* = Current month PCR rate (\$/kWh)
- Tax \$* = Applicable state and local Sales tax(es) will apply to all components of the rate.

TRANSMISSION CAPACITY COST

Transmission capacity cost (in \$/kW-month) is based on the annually budget transmission rate by MEAG multiplied by Transmission Billing Demand occurring in the applicable billing month.

RESERVE CAPACITY COST

Reserve capacity cost (in \$/kW-month) is a rate that is determined by MEAG multiplied by Reserve Billing Demand. For Customers without 12-month measured demand history, reserve billing demand is the monthly peak demand until a full 12-month history is established.

PRICING TRANSPARENCY

Customer shall receive an Excel bill from the Utilities which shall illustrate exactly how the bill was computed for the particular billing month.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

MANDATORY RIDERS:

The amount calculated in this tariff is subject to increase or decrease under the provisions of the effective Power Cost Recovery Rider.

ECONOMIC DEVELOPMENT - GROWTH RIDER
SCHEDULE GR - 1

APPLICABILITY:

- To all current Large Power and Large Industrial customers.
- This rider applies to incremental (increased) consumption and demands which are defined as:
 - 1. Baseline: the historical monthly usage and peak demand from 12 months prior to the start date of expansion.
 2. Incremental Consumption: the difference between customer’s consumption from current billing month and baseline consumption from the corresponding month.
 3. Incremental Demands:
 - a. Transmission incremental demand: the difference between customer’s peak demand from the current billing month and baseline peak demand.
 - b. Reserve incremental demand: the difference between customer’s peak demand from current billing month and the baseline’s peak demand.
 - On a monthly basis, Incremental Consumption must exceed baseline consumption by a percentage – to be negotiated between the Utilities and the Customer – in order for the incremental consumption and incremental demands to be billed at the monthly rate below.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

The monthly bill is calculated using the following formula.

$$Bill_{Mo.} = (Base\ Bill\ \$ + PCR\ \$) + Tax\ \$$$

Whereas: $Base\ Bill\ \$ = Cost_{ENERGY} + Cost_{TRANS} + Cost_{RES}$

$$Cost_{TRANS} = TBD\ KW \times Transmission\ Rate$$

$$Cost_{RES} = RBD\ KW \times Reserve\ Rate$$

$$Cost_{ENERGY} = Incremental\ Consumption \times Average\ Market\ Price$$

$$Incremental\ Consumption = kWh_{Current\ Month} - kWh_{Baseline}$$

$$PCR\ \$ = Incremental\ Consumption \times PCR\ Rate$$

Definitions:

$Bill_{Mo.}$ = Customer’s bill for service under this tariff in a specific month

$TBD\ KW$ = transmission incremental demand

$Transmission\ Rate$ = See provision for Transmission Capacity Cost

- RBD KW* = reserve incremental demand x (1.15 or 0.15)
0.15 is used when Utilities have excess reserve capacity;
Otherwise 1.15 is used.
- Reserve Rate* = See provision for Reserve Capacity Cost
- Average Market Price* = Average market price for energy for the month
- PCR Rate* = Current month PCR rate (\$/kWh)
- Tax \$* = Applicable state and local Sales tax(es) will apply to all components of the rate.

TRANSMISSION CAPACITY COST

Transmission capacity cost (in \$/kW-month) is based on the annually budget transmission rate by MEAG multiplied by Transmission Billing Demand occurring in the applicable billing month.

RESERVE CAPACITY COST

Reserve capacity cost (in \$/kW-month) is a rate that is determined by MEAG multiplied by Reserve Billing Demand. For Customers without 12-month measured demand history, reserve billing demand is the monthly peak demand until a full 12-month history is established.

PRICING TRANSPARENCY

Customer shall receive an Excel bill from the Utilities which shall illustrate exactly how the bill was computed for the particular billing month.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

MANDATORY RIDERS:

The amount calculated in this tariff is subject to increase or decrease under the provisions of the effective Power Cost Recovery Rider.

SECURITY LIGHTS

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate	Behind Customer Meter
100/150/175/ Suburban LED	High Pressure Sodium, Mercury, LED	\$9.00	\$8.00
150/ 3 Bar LED	Utility Type	12.00	\$10.00
250/ 4 Bar LED	Utility Type	15.00	\$13.00
400/ 6 Bar LED	Utility Type	20.00	\$18.00
400	Flood Type HPS	22.00	\$20.00
400/ LED Talon	Metal Halide Flood Type /LED	27.00	\$25.00
Gen 5 Decorative	Metal Halide / LED	\$25.00	\$23.00
Decorative	Metal Halide / LED	\$15.00	\$13.00
Box Light	LED/Metal Halide	\$25.00	\$23.00

1000	Metal Halide Flood Type	35.00	\$33.00
1500	Metal Halide Sport Type	40.00	\$38.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

NOTE: as technology changes lights of equal or greater luminary performance but less wattage may be substituted for any traditional lamp wattage or type.

TEMPORARY SERVICE

Original Connection Fee-~~\$60.00~~ 75.00, plus monthly charges for KWH used in accordance with the **SGSND-2** rate.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

EFFECTIVE DATE: All rates are effective July1, ~~2018~~ 2019 unless otherwise noted.

ADOPTED this the 17th day of June, 2019.

City of Calhoun, Georgia

By: _____
James F. Palmer, Mayor

Attest: _____
Larry Vickery, Utilities Administrator