

**CITY OF CALHOUN
REGULAR CITY COUNCIL MEETING
DEPOT COMMUNITY ROOM
109 SOUTH KING STREET
JUNE 17, 2002, 7:00 P.M.**

MINUTES

**PRESENT: James F. Palmer, Mayor
John D. Shelton, Jr., Mayor Pro Tem
Ronald H. Woods, Councilman
Ray M. Denmon, Councilman
Lorene Potts, Councilwoman**

**ALSO: William P. Bailey, City Attorney
Kelly Cornwell, Director of Utilities
Eddie Peterson, Director of Public Safety and Public Works
Cathy Harrison, City Administrator**

1. Mayor Palmer called the meeting to order and welcomed everyone in attendance. Mayor Palmer gave the invocation.
2. Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.
3. Minutes of the June 10, 2002 regular City Council meeting were approved as written.
4. Mayor's comments:
 - a. Mayor Palmer stated it was a pleasure to present three resolutions regarding employees who have reached 30 years of employment: Linda Brookshire, Edwin Fox, and James A. McEntyre.
 - 1) Mayor Palmer read the resolution for Linda Brookshire, as per the attached. Mayor Palmer presented Linda Brookshire a framed copy of the resolution and a watch for attaining 30 years of dedicated service.
 - 2) Councilwoman Potts read a resolution for Edwin Fox, as per the attached. She presented him with a framed copy of the resolution and a watch regarding his 30 years of dedicated service.
 - 3) Councilman Woods read a resolution for James A. McEntyre, Jr., as per the attached. He presented him with a framed copy of the resolution and a watch regarding his 30 years of dedicated service.
 - b. Mayor Palmer reminded the Council of the GMA Conference schedule for June 22 through June 26, 2002 in Savannah. He reminded each one of the importance of attending and reviewing new state and federal legislation which affects cities. He stated there was a change in the format for the conference this year in which district meetings would also be held and it would be important for everyone to attend.
 - c. Mayor Palmer reminded everyone of the June 21, 2002 deadline for picking up of storm debris without a charge.
 - d. Councilwoman Potts reviewed the matters scheduled for zoning hearings on July 8, 2002, as follows:
 - 1) A zoning variance request by Gordon County Training Center for location of two mobile offices for a new training center on Highway 53 West on a portion of the old Experiment Station property.

- 2) A request for new zoning of R-1 and annexation by Lowell McKinnon for a house and lot on Fuller Street.
 - 3) A zoning variance request by Larry Rhinehart, d/b/a L&D Computers, to allow a mobile unit office at 655 Red Bud Road until the office building has been repaired or rebuilt due to the May 1, 2002 storm.
 - 4) A zoning variance request by Mitch Talley for 14 feet to allow construction of a garage at 114 Hillcrest Drive.
5. Public Hearings and Comments:
- a. A public hearing was opened on the taxi license application of Ray Harrison Steelman, d/b/a Eton Taxi, 11599 Highway 411, Crandall, Georgia. There were no comments. Mayor Palmer stated that should the application be approved, it would be subject to a police report and subject to receipt of proof of appropriate insurance. Following discussion the public hearing was closed. Councilman Woods made a motion to approve the application, subject to a clear police report and proof of insurance, second by Mayor Pro Tem Shelton, with Councilman Woods, Mayor Pro Tem Shelton, Councilman Denmon, and Councilwoman Potts voting affirmatively, motion carried.
6. Old business:
- a. Mayor Palmer reviewed the two public hearings held by the City of Calhoun regarding its 2002-2003 operating budget, capital expense, and capital budget plans, which include the city schools. He stated the school board had also made a presentation at the previous meeting regarding their portion of the budget. Councilman Woods stated this proposed budget does not include any increase in the amount of tax dollars for the operation of the City of Calhoun. This is in regard to the city M&O taxes and excludes the school tax. Following review, Councilman Woods made a motion to adopt a resolution adopting the 2002-2003 budget, second by Councilman Denmon, with Councilman Woods, Councilman Denmon, Councilwoman Potts and Mayor Pro Tem Shelton voting affirmatively, motion carried.
 - b. Mayor Palmer reviewed the utility fee resolution, in which water rates will be increased for the year 2002-2003. He stated the water rate increase is 7¢ per thousand gallons for city residents and 12¢ per thousand gallons for county customers. He stated the rate increase is needed to assist with the additional funds that will be spent for improvements to the water system, which would include two tanks located in the unincorporated area; four miles of water line, which will increase capacity; and improvements at the plant, which will assist the city in improving its permit for additional withdrawal of water. Following discussion, Mayor Pro Tem Shelton made a motion to adopt the resolution regarding fee rates for the fiscal year 2002-2003, second by Councilman Denmon, with Mayor Pro Tem Shelton Councilman Denmon, Councilman Woods and Councilwoman Potts voting affirmatively, motion carried.
7. New business: none.
8. Other written items not on the agenda:
- a. Mayor Palmer stated each member of the Council had been presented copies of the charge-offs of utilities at the prior Council meeting. The city was following good audit practices to charge off the older utility accounts. He reminded everyone that

these accounts, although charged off, continue to be worked for collection. He stated the amount of \$65,199.95 represents 1/19th of 1% of the total amount billed during the period ending June 30, 2001. Following discussion, Councilwoman Potts made a motion to approve the charge-off of \$65,199.95, second by Councilman Denmon, with Councilwoman Potts, Councilman Denmon, Councilman Woods and Mayor Pro Tem Shelton voting affirmatively, motion carried.

- b. Mayor Palmer stated the city had received a parade request from the city school system for November 1, 2002 for their Homecoming Parade. Following review, Mayor Pro Tem Shelton made a motion to approve the parade permit for the traditional route subject to DOT approval, second by Councilman Denmon, with Mayor Pro Tem Shelton, Councilman Denmon, Councilman Woods and Councilwoman Potts voting affirmatively, motion carried.
- c. Harrison reviewed the proposed budget amendments for the year 2001-2002, which covered the amendments necessary for damage to the city during the May 1 storm and the additional costs in several areas of the city departments to be funded on a temporary basis until insurance and GEMA money are received. The amendments are attached. Following discussion, Councilman Woods made a motion to adopt a resolution regarding the amendments to the 2001-2002 budget, second by Mayor Pro Tem Shelton, with Councilman Woods, Mayor Pro Tem Shelton, Councilman Denmon and Councilwoman Potts voting affirmatively, motion carried.
- d. Mayor Palmer stated the May 1, 2002 storm caused significant damage to a number of single-family dwellings in the city. Several of these single-family dwellings may have to be completely torn down and removed from the lots. Though these houses have been used as single-family dwellings, they are situated in districts in the city which permit R-2 uses. Under the existing zoning ordinance, an R-2 use prohibits the construction of a single-family detached dwelling in the district. The zoning ordinance adopted August 13, 2001 is designed to control and regulate the use of property in the city for the general health, safety and welfare of the public and at the same time, respect the rights of the property owner. It is also designated to protect the rights of all property owners in the city and one goal of this design is to maintain the integrity of the traditional single-family dwelling neighborhoods. In adopting the zoning ordinance of August 13, 2001, the Mayor and Council and city personnel did not contemplate the consequences of a storm like the May 1 event could create. The city may wish to insure the continued use in these historical single-family neighborhoods to remain as they have been for the last 50 or more years. The present infrastructure: streets, water, sewer and electric, can only accommodate single family houses in these areas. Therefore, effective immediately, for a period of 60 days from June 17, 2002, no new building permits, except for repairs, will be issued to anyone for the building of any structure or building in the City of Calhoun zoned R-2 upon which was situated a single-family residence prior to May 1, 2002. In the event a property owner wishes to rebuild a single-family detached dwelling in any R-2 district where the previous single-family detached dwelling was destroyed, such use will be permitted upon application for a variance under the current zoning ordinance. Mayor Palmer stated that should the Council approve this proposal, he would immediately draft an amendment to the zoning ordinance and would have a first reading of the amendment on July 8, 2002. Following discussion, Councilwoman Potts made a motion to adopt a zoning moratorium on the construction of single-family detached houses located in an R-2 district which had previously had a single-family home prior to May 1, 2002. The motion was seconded by Councilman Woods, with Councilwoman Potts, Councilman Woods,

Councilman Denmon and Mayor Pro Tem Shelton voting affirmatively, motion carried.


9. Work Reports:

- a. Kelly Cornwell, Director of Utilities stated the telecommunications department was completely destroyed by the May 1, 2002 storm and it is necessary to rebuild their location. He stated after review with several builders and discussion with the elected officials, it is now the plan to build a separate building with the proper configuration which would provide a more secure housing for the telecommunications operation. He stated they plan to have the building prepared and ready for a switch to the new location during the Christmas holidays, which will be necessary to prevent a hardship on the commercial customers by switching them off line during their weekly operations. He stated it would be necessary for the construction to start immediately and would not allow sufficient time for four weeks of advertising. He stated this is a building project that is a direct result of the storm and is an essential service which must be maintained for its customers without interruption. He stated he had reviewed the matter with the city attorney and it would be possible for the project to begin with one week's advertising and a bidding process that would allow the structure to be built and completed, ready for a switchover during the Christmas holidays. Following review by the Mayor and Council, Councilman Woods made a motion to declare the rebuilding of the telecommunications building an emergency and due to the continuation of an essential government service. The city should continue with the construction project following one week's advertisement and the acceptance of a bid that would allow the structure to be completed and services transferred during the Christmas holidays. The motion was seconded by Councilman Denmon, with Councilman Woods, Councilman Denmon, Councilwoman Potts and Mayor Pro Tem Shelton voting affirmatively, motion carried.
- b. Eddie Peterson, Director of Public Safety and Public Works stated the bricks are currently being installed at the River Park and the city should receive plans for the downtown community park within the next few days.

10. Mayor Palmer stated there was no need to move to executive session.

11. Councilman Woods made a motion to adjourn, second by Councilwoman Potts, with Councilman Woods, Councilwoman Potts, Councilman Denmon and Mayor Pro Tem Shelton voting affirmatively, motion carried.

Approved:



James F. Palmer, Mayor

Submitted:



Cathy Harrison, City Administrator

**CITY OF CALHOUN
GEORGIA**

RESOLUTION

WHEREAS, the City Administrator, the Director of Utilities, the Director of Public Safety and Public Works and the City School Board have presented a proposed budget to the Mayor and Council on each of the various funds of the City; and

WHEREAS, the Mayor and Council have reviewed and amended the proposed budgets; and

WHEREAS, the budgets for each fund are balanced and attached as Exhibit "A" hereto and made a part of said resolution; and

NOW, THEREFORE, BE IT RESOLVED, the Mayor and Council of the City of Calhoun hereby adopt said budget for the July 1, 2002 through June 30, 2003 fiscal year.

BE IT FURTHER RESOLVED, the expenditures shall not exceed the appropriations authorized by this budget or amendments thereto according to the budget policy. However, expenditures for the fiscal year shall not exceed actual funding available.

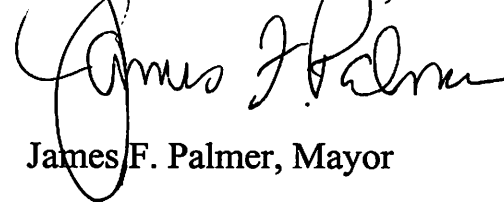
ADOPTED this the 17th day of June 2002.

Attest:



Cathy Harrison, City Administrator / Clerk

CITY OF CALHOUN, GEORGIA



James F. Palmer, Mayor

City of Calhoun
Budget Summary - 2002-2003

General Fund Income	\$	(12,860,025.00)
Fine Administration Income	\$	(90,000.00)
TOTAL GENERAL FUND INCOME	\$	(12,950,025.00)

General Fund Expense:			
Department	Division	Division Total	Dept. Total
Executive Expenses:	Mayor and Council	304,438.00	334,238.00
	Mayor and Council - Dues & Fees	29,800.00	
	Election Expenses	-	
General Administration:	General Administration - City Hall	2,443,544.00	5,231,549.00
	Finance	308,225.00	
	Tax Administration	50,272.00	
	Tellers	80,047.00	
	Purchasing	104,522.00	
	Human Resources	86,275.00	
	Risk Management	5,000.00	
	Gen. Admin. Buildings	5,000.00	
	Purchasing Building	1,000.00	
	Customer Service	101,941.00	
	Meter Reading	312,828.00	
	Utility Billing - (Postage Increase; Equipment Lease Increase for Return Envelope to Customers)	215,761.00	
	Welfare Related	56,874.00	
	Arts Council	2,000.00	
	Auditorium	1,500.00	
	Depot Building	30,000.00	
	McConnell Road Building	8,450.00	
	Library - (County to Reimburse Salaries & Fringe Benefits @ 65% = \$98,309.00)	178,694.00	
	Library Building	-	
	Airport - (County to Reimburse Salaries & Fringe Benefits @ 50% = \$33,110.00)	288,248.00	
	Downtown Development	101,856.00	
	Engineering	290,291.00	
	Public Utilities Director	302,779.00	
Public Works Director Building	2,000.00		
Public Safety Administration	105,649.00		
Building Inspection	148,793.00		

Department	Division		Dept. Total
Public Safety:	Police Administration Division	310,606.00	5,331,461.00
	Police Detective Division	520,718.00	
	Police Patrol Division	1,809,877.00	
	Police 911	67,949.00	
	Police Records Division	167,548.00	
	Fine Administration	90,000.00	
	Prisoner Custody	64,000.00	
	Police Stations & Buildings	5,500.00	
	Police Records Building	-	
	Fire Administration	142,694.00	
	Fire Fighting	2,015,160.00	
	Fire Inspection	74,119.00	
	Fire Stations & Buildings	10,500.00	
	Fire Debt Service	52,790.00	
	Public Works:	Animal Control	
Animal Control Building		2,000.00	
Highway & Street Administration		76,273.00	
Highway & Street Maintenance		1,110,778.00	
Street Cleaning		56,211.00	
Storm Drainage		10,000.00	
Street Lighting		212,000.00	
Highway and Street Buildings		2,500.00	
Traffic Engineering		80,800.00	
Maintenance and Shop		210,447.00	
Maintenance and Shop Building		7,800.00	
Cemetery Department		154,377.00	
Cemetery Building		14,000.00	
Parks & Beautification		19,800.00	
Highway & Street Debt Service		37,704.00	
GENERAL FUND TOTAL			\$ 12,950,025.00

Department	Division		Division Total	Dept. Total
Solid Waste Fund	Revenue	Fees, Penalty, Transfers	(861,990.00)	(861,990.00)
	Expense	Collection	455,492.00	861,990.00
		Disposal	278,900.00	
		Recyclables	27,998.00	
		Brush Grinding	45,000.00	
		Landfill Post Closing	54,600.00	
Recreation	Revenue	Taxes, Fees, Program Revenues, Grants	(722,831.00)	(722,831.00)
	Expense	Administration	57,418.00	722,831.00
		Recreation	654,313.00	
		Commission	1,100.00	
		Buildings	10,000.00	
Municipal Court	Revenue	Fines & Fees	(1,351,500.00)	(1,351,500.00)
	Expense	Operations, State and County Fees	1,350,500.00	1,351,500.00
		Buildings	1,000.00	
North Industrial Sewer Interceptor	Revenue	SRF Loan	(4,436,050.00)	(4,436,050.00)
	Expense	Contractor	4,436,050.00	4,436,050.00
Water Filter Project Fund	Revenue	Transfer of Funds	(1,400,000.00)	(1,400,000.00)
	Expense	Pump, Filters, Building	1,400,000.00	1,400,000.00
Sewer Plant Renovation	Revenue		(4,200,000.00)	(4,200,000.00)
	Expense		4,200,000.00	4,200,000.00
Mill Village II CDBG Special Project	Revenue	Grant from DCA	(493,970.00)	(493,970.00)
	Expense	Contractor	493,970.00	493,970.00
Revolving Loan Fund (Budget for Income)	Interest Revenue		(46,000.00)	(46,000.00)
	Deferred Revenue		46,000.00	46,000.00
Hotel - Motel Tax	Revenue		(230,000.00)	(230,000.00)
	Expense		230,000.00	230,000.00
Federal Dept of Justice Grant Fund	Revenue		(14,000.00)	(14,000.00)
	Expense		14,000.00	14,000.00
General Obligation Bond Debt Service - Golf	Revenue		(370,273.00)	(370,273.00)
	Expense		370,273.00	370,273.00
General Obligation Bond Debt Service - Schools	Revenue		(628,718.00)	(628,718.00)
	Expense		628,718.00	628,718.00
Confiscated Asset Fund	Revenue		(15,360.00)	(15,360.00)
	Expense		15,360.00	15,360.00

Department	Division		Division Total	Dept. Total
SPLOST - Cap. Fund	Revenue	SPLOST - Gordon County	(1,010,000.00)	(1,010,000.00)
	Expenses	Downtown Park - Recreation	300,000.00	1,010,000.00
		Recreation	300,000.00	
		Paving - River Park and Streets	40,000.00	
		Curb & Sidewalk - Streets	210,000.00	
		Vehicle and Equipment - Garbage Truck - Sanitation	160,000.00	
Kerry Project	Revenue	Grants - Direct and Indirect	(253,785.00)	(253,785.00)
	Expenses	Water / Sewer / Rail	253,785.00	253,785.00
Street Scape Special Project	Revenue	Transfer from General Fund	(497,648.00)	(497,648.00)
	Expense	Engineering & Technical Studies	497,648.00	497,648.00
Sewer Department	Revenue	Fees, Interest, Transfers, Misc.	(5,830,257.00)	(5,830,257.00)
	Expense	Sewer Plant Administration	75,033.00	5,830,257.00
		Maintenance	4,135,193.00	
		Buildings	5,000.00	
		Sludge Disposal	335,000.00	
		Sewer Construction Maintenance	849,870.00	
		Sewer Construction New Services	272,050.00	
		Sewer Construction Lift Stations	84,500.00	
		Sewer Construction Administration	73,611.00	
		Sewer Construction Buildings	-	
Sewer Bond Debt Fund	Revenue		(135,990.00)	(135,990.00)
	Expense		135,990.00	135,990.00
Water Department	Revenue	Sales, Penalties, Connections, Interest, Misc.	(7,773,652.00)	(7,773,652.00)
	Expense	Water Plant Administration	95,427.00	7,773,652.00
		Water Plant Intake & Wells	389,600.00	
		Water Treatment	5,030,159.00	
		Water Distribution	218,200.00	
		Water Plant Buildings	3,000.00	
		Water Construction Maintenance	1,441,068.00	
		Water Construction - New Services	471,500.00	
		Water Construction Administration	104,698.00	
		Water Construction Buildings	20,000.00	
Water Revenue Debt Fund	Revenue	Transfer from Sinking Fund - Interest	(1,223,905.00)	(1,223,905.00)
	Expense	Principal & Interest Expense	1,223,905.00	1,223,905.00
Water System Improvements	Revenue	SRF Loan	(4,000,000.00)	(4,000,000.00)
	Expense	Engineering, Contractor, Infrastructure	4,000,000.00	4,000,000.00

Department	Division		Division Total	Dept. Total
Electric Department	Revenue	Sales, Penalties, Service Additions, Rent, Interest, Misc.	(24,994,719.00)	(24,994,719.00)
	Expense	Electric Administration	171,144.00	24,994,719.00
		Electric Distribution	23,793,623.00	
		Electric Generators	810,188.00	
		Generator Building	1,000.00	
		Electric Buildings	161,000.00	
		Electric Inspections	57,764.00	
Telecommunications Fund	Revenue	Sales, Penalties, Rees, Rent, Misc.	(693,303.00)	(693,303.00)
	Expense	Telecommunications Maintenance	445,224.00	693,303.00
		Telecommunications Administration	89,079.00	
		Telecommunications - New Services	159,000.00	
Golf	Revenue	Green Fees, Cart Fees, Range Fees, Rent	(1,109,060.00)	(1,109,060.00)
	Expense	Golf Maintenance	555,254.00	1,109,060.00
		Golf Maintenance Administration	145,391.00	
		Golf Maintenance Buildings	1,500.00	
		Pro Shop Operation	336,404.00	
		Pro Shop Administration	64,511.00	
		Pro Shop Buildings	6,000.00	
School Trust	Revenue	Taxes	(8,161,576.00)	(8,161,576.00)
	Expense	Local Share Cost	8,161,576.00	8,161,576.00

Expense

General Fund Total	\$ 12,950,025.00
Special and Enterprise Funds	70,454,587.00
TOTAL BUDGET	\$ 83,404,612.00

Income

General Fund Total	\$ 12,950,025.00
Special and Enterprise Funds	70,454,587.00
TOTAL BUDGET	\$ 83,404,612.00

City of Calhoun, Georgia

RESOLUTION

WHEREAS, the City of Calhoun is required to maintain a positive balanced budget; and

WHEREAS, the tornado of May 1, 2002 has negatively affected the city's utility and public works budgets; and

WHEREAS, it is necessary to transfer temporary funds from the city's fund balance until insurance and GEMA funding is received; and

WHEREAS, it is necessary to budget for other emergency purchased items approved by the Council and adjust special project funds for work completed;

NOW, THEREFORE, BE IT RESOLVED, the Mayor and Council of the City of Calhoun approve the following budget amendments for fiscal year 2001-2002;

GENERAL FUND REVENUE: (normally stated as credits)

Department	Acct. #		Title	(Increase) Decrease	
General Fund	100-0000	33	7100	Gordon County, Shared Revenue - SPLOST	1,069,500.00
		38	3100-21	Insurance Reimbursement	(250,000.00)
		39	1103	Transfer In - Electric Fund	495,000.00
			1130	Transfer In - Municipal Court	(51,000.00)
			9000	Transfer from Fund Balance	(1,087,584.00)
TOTAL				175,916.00	

GENERAL FUND EXPENSES: (normally stated as plus)

Department	Acct. #		Title	Increase (Decrease)	
Mayor and Council	110-1110	57	6000	Contingency Fund	(40,000.00)
Elections	110-1400	52	3300	Advertising	300.00
General Administration	110-1511	61	1006	Transfer Out - Solid Waste	606,000.00
		61	1020	Transfer - Recreation	(331,000.00)
Library	110-6565	53	1142	Buildings	(150,000.00)
Police Patrol	132-3223	51	2100	Group Health	20,000.00
Firefighters	135-3520	51	1100	Regular Employee Wages	(100,000.00)
Hwy & Street Maint.	140-4220	54	1404-18	Infrastructure - Sidewalks	(80,000.00)
		61	1042	Transfer Out - Street Scape	(65,000.00)
			1312	Transfer - Special Project - Intersection	10,000.00

Department	Acct. #		Title	Increase (Decrease)
Street Cleaning	140-4225	51	1100 Regular Employee Wages	26,164.00
			1300 Overtime	5,442.00
			2100 Group Insurance	4,158.00
			2200 FICA Contributions	1,960.00
			2300 Medicare	458.00
			2401 Retirement Plan Employer Contribution	1,452.00
			2402 Retirement Plan Administrative Costs	90.00
			2700 Workers' Compensation Insurance	1,050.00
		52	1204 Medical Services	10.00
		53	1141 Repairs & Maintenance - Vehicles	1,500.00
1271 Diesel Fuel	2,000.00			
Traffic Engineering	140-4270	53	1230 Electric Service - City	9,000.00
		54	2100 Machinery	10,000.00
Maintenance & Shop	140-4600	51	1100 Regular Employee Wages	20,000.00
		61	1040 Transfer Out - River Park Project	(129,500.00)
TOTAL GENERAL FUND EXPENSE				\$ (175,916.00)

CITY OF CALHOUN FINE ADMINISTRATION - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Recreation	276-0000	39 1110	Transfer In - General Fund	\$ 331,000.00
TOTAL FINE ADMINISTRATION - REVENUE:				\$ 331,000.00

CITY OF CALHOUN FINE ADMINISTRATION - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Recreation	276-6165	54 1300	Buildings	(331,000.00)
TOTAL FINE ADMINISTRATION - EXPENSE:				\$ (331,000.00)

SPLOST FUNDS - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Gordon County Capital Fund			Gordon County Shared Revenue	\$ (890,000.00)
TOTAL SPLOST REVENUE:				\$ (890,000.00)

SPLOST FUNDS - EXPENSE:

Department	Acct. #			Title	Increase (Decrease)
Gordon County Capital Fund	321-0000	54	1200-61	Site Improvements - Bridge for River Park	86,000.00
	321-0018	52	1205-18	Consulting - Streets	50.00
		54	1100-18	Land & Easement - Streets	3,000.00
		54	1404-18	Sidewalks	30,000.00
		54	1420-18	Retaining Wall	4,000.00
		321-0020	54	1300-20	Buildings - Library
	321-0060	53	1600-60	Small Equipment - Recreation	275.00
		53	1601-60	Controllable Equipment - Recreation	350.00
		54	1200-60	Site Improvements - Recreation	26,000.00
		54	1300-60	Buildings - Recreation	285,000.00
		61	????-60	Transfer Fund Balance	303,050.00
		52	1200-62	Engineering - Downtown Park	13,000.00
		52	1201-62	Legal - Downtown Park	1,200.00
		52	1201-62	Consulting - Downtown Park	75.00
	54	1200-62	Site Improvement - Downtown Park	3,000.00	
TOTAL SPLOST - EXPENSE:					\$ 890,000.00

DOWNTOWN STREET SCAPE - REVENUE:

Department	Acct. #			Title	(Increase) Decrease
Downtown Streetscape	341-0000	39	1101	Transfer from General Fund	\$ 65,000.00
DOWNTOWN STREET SCAPE REVENUE:					\$ 65,000.00

DOWNTOWN STREET SCAPE - EXPENSE:

Department	Acct. #			Title	Increase (Decrease)
Downtown Streetscape	341-000	52	1200	Engineering	(43,000.00)
	341-000	52	1300	Technical	(22,000.00)
DOWNTOWN STREET SCAPE - EXPENSE:					\$ (65,000.00)

INTERSECTION FUND REVENUE:

Department	Acct. #			Title	(Increase) Decrease
Intersection Fund	340-0000	39	1101	Transfer from General Fund	(10,000.00)
TOTAL INTERSECTION FUND REVENUE					\$ (10,000.00)

INTERSECTION FUND EXPENSES:

Department	Acct. #			Title	Increase (Decrease)
Intersection Fund	340-0000	52	1200	Engineering	3,000.00
		52	1201	Legal	500.00
		52	1209	Miscellaneous Professional Services	6,500.00
TOTAL INTERSECTION FUND EXPENSES					\$ 10,000.00

RIVER PARK PROJECT - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
River Park Project	360-0000	33	4311 State Grant	(24,500.00)
		39	1101 Transfer In - General Fund	129,500.00
TOTAL RIVER PARK PROJECT REVENUE				\$ 105,000.00

RIVER PARK PROJECT - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
River Park Project	360-0000	52	1200 Engineering	(13,000.00)
		52	1201 Legal	150.00
		52	1209 Miscellaneous Professional Services	250.00
		54	1200 Site Improvements	(92,400.00)
TOTAL RIVER PARK PROJECT EXPENSE				\$ (105,000.00)

DOWNTOWN PARK FUND - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Downtown Park	361-0000	33	4112 State Loan - DDA	250,000.00
TOTAL DOWNTOWN PARK FUND - REVENUE:				\$ 250,000.00

DOWNTOWN PARK FUND - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Downtown Park	361-0000	52	1201 Legal & Auditing	(1,000.00)
		54	1200 Site Improvements	(249,000.00)
TOTAL DOWNTOWN PARK FUND - EXPENSE:				\$ (250,000.00)

SEWER FUND - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Sewer Fund	230-0000	34	4200 Sewer Fees	600,000.00
		39	1243 Transfer - Kerry Project	144,565.00
TOTAL SEWER FUND REVENUE:				\$ 744,565.00

SEWER FUND - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Sewer Plant Maint.	230-4335	51	1110 Regular Wages	(19,500.00)
		61	1043 Transfer to Kerry Project	19,500.00
		54	2100 Machinery	(30,000.00)
		61	???? Transfer to Sewer Interceptor Project	35,000.00
		61	4047 Transfer Out - Sewer Plant Renovations	(380,000.00)
		53	1230 Electric Service - City	(49,565.00)
		52	2202 Repairs & Maintenance - Equipment	(35,000.00)
Sewer Const - Maint.	233-4331	54	1430 Infrastructure - Sewer Lines	(150,000.00)
Sewer Construction - New	233-4333	53	1010 Construction Supplies - Pipe	(30,000.00)
		53	1012 Construction Supplies - Manholes & Risers	(40,000.00)
		54	1430 Sewer Infrastructure	(65,000.00)
TOTAL SEWER FUND EXPENSES:				\$ (744,565.00)

NORTH INTERCEPTOR SEWER PROJECT - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
North Interceptor Project	230-0012	33	1350 SRF Loan	1,491,050.00
		39	1102 Transfer - Sewer Fund	(35,000.00)
TOTAL NORTH INTERCEPTOR SEWER PROJECT - REVENUE:				\$ 1,456,050.00

NORTH INTERCEPTOR SEWER PROJECT - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
North Interceptor Project	230-0012	52	1200 Engineering	3,000.00
		52	1201 Legal	4,000.00
		54	1100 Land & Easements	22,900.00
		54	1430 Infrastructure - Sewer	(1,485,950.00)
TOTAL NORTH INTERCEPTOR SEWER PROJECT - EXPENSE:				\$ (1,456,050.00)

KERRY INDUSTRIES - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Kerry Industries	230-0043	33	4310 Direct - State Grant	75,000.00
		33	4350 Indirect - Federal Grant	178,785.00
		39	???? Transfer Sewer Plant	(19,500.00)
TOTAL KERRY INDUSTRIES REVENUE				\$ 234,285.00

KERRY INDUSTRIES - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Kerry Industries Project	230-0043	52	1101 Administration	(10,727.00)
		54	1400-43 Infrastructure	2,900.00
		54	1421 Infrastructure - Rail	(75,000.00)
		54	1430 Infrastructure - Sewer	(129,965.00)
		54	1430-43 Infrastructure - Sewer Lines	2,000.00
		54	1440 Infrastructure - Water	(23,493.00)
TOTAL KERRY INDUSTRIES EXPENSE				\$ (234,285.00)

CDBG - PHASE II MILL VILLAGE - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Mill Village Project	230-0046	33 1350	Indirect - Grant	183,970.00
TOTAL CDBG - PHASE II MILL VILLAGE REVENUE				\$ 183,970.00

CDBG - PHASE II MILL VILLAGE - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Mill Village Project	248-4840	54	1400 Infrastructure	(30,425.00)
		54	1410 Infrastructure - Drain Tiles	(11,300.00)
		54	1430 Infrastructure - Sewer	(99,870.00)
		54	1440 Infrastructure - Water	(42,375.00)
TOTAL CDBG - PHASE II MILL VILLAGE EXPENSES				\$ (183,970.00)

SEWER PLANT RENOVATION PROJECT - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Sewer Plant Renovation	230-0047	33	1850 SRF Loan	500,000.00
		39	1102 Transfer - Sewer Fund	380,000.00
TOTAL SEWER PLANT RENOVATION PROJECT - REVENUE:				\$ 880,000.00

SEWER PLANT RENOVATION PROJECT - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Sewer Plant Renovation	230-0047	52	1200 Engineering	(380,000.00)
		54	1200 Site Improvements	(500,000.00)
TOTAL SEWER PLANT RENOVATION PROJECT - EXPENSE:				\$ (880,000.00)

WATER PLANT - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Water Fund Income	240-0000	34	4200 Water Services	400,000.00
			4260 Penalties	(25,000.00)
			4276 Connection Fees	(30,000.00)
			4277 Service Additions	(13,000.00)
	38	9000 Miscellaneous Revenue	94,000.00	
		9000-42 Miscellaneous Revenue	(94,000.00)	
		39 1243 Transfer - Kerry Project	23,493.00	
TOTAL WATER PLANT REVENUE				\$ 355,493.00

WATER PLANT - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Intake & Wells	240-4420	54 2100	Intake & Wells - Machinery	(149,000.00)
	240-4420	54 2100-42	Intake & Wells - Machinery	100,000.00
Water Plant	240-4430	52 1200	Water Plant - Engineering	(95,000.00)
	240-4430	54 2100-48	Water Plant - Machinery	(40,000.00)
	240-4430	61 1003	Water Plant - Transfer to Electric Fund	(91,493.00)
Buildings	240-4465	52 2203	Repair & Maintenance - Buildings	(25,000.00)
Water Construction	244-4441	51 1100	Regular Wages	(30,000.00)
		52 1205	Consulting	(25,000.00)
TOTAL WATER PLANT EXPENSE				\$ (355,493.00)

WATER PUMPS & FILTRATION PROJECT - REVENUE:

Department	Acct. #		Title	(Increase) Decrease
Well Project	240-0040	39 1180	Transfer - Sinking Fund	243,300.00
		39 9000	Transfer Fund Balance	956,000.00
TOTAL WATER PUMPS & FILTRATION PROJECT REVENUE				\$ 1,199,300.00

WATER PUMPS & FILTRATION PROJECT - EXPENSE:

Department	Acct. #		Title	Increase (Decrease)
Well Project	240-0040	52 1200	Engineering	65,000.00
		52 1201	Legal	200.00
		52 3201	Telephone	100.00
		53 1100	General Supplies	100.00
		53 1600	Small Equipment	1,500.00
		53 1601	Controllable Supplies	4,800.00
		54 1200	Site Improvements	65,000.00
		54 1300	Building	(100,000.00)
		54 2100	Machinery	(1,206,000.00)
		54 2400	Computers	(30,000.00)
TOTAL WATER PUMPS & FILTRATION PROJECT EXPENSE				\$ (1,199,300.00)

ELECTRIC DEPARTMENT - REVENUE:

Department	Acct. #			Title	(Increase) Decrease
Electric	248-0000	39	1102	Transfer in - Water Fund	91,493.00
TOTAL ELECTRIC DEPARTMENT REVENUE					\$ 91,493.00

ELECTRIC DEPARTMENT - EXPENSE:

Department	Acct. #			Title	Increase (Decrease)
Electric Distribution	248-4840	52	2140-19	Landscaping (Tree Trimming)	80,000.00
		52	2204-19	Repairs & Maintenance - Systems	180,000.00
		53	1013-19	Poles	25,000.00
		53	1014-19	Transformers	118,507.00
		61	1001	Transfer to General Fund	(495,000.00)
TOTAL ELECTRIC DEPARTMENT EXPENSE					\$ (91,493.00)

SOLID WASTE INCOME

Department	Acct. #			Title	(Increase) Decrease
Solid Waste	540-0000	38	3100	Insurance Reimbursement	(95,000.00)
		39	1101	Transfer - General Fund	(606,000.00)
TOTAL SOLID WASTE INCOME					\$ (701,000.00)

SOLID WASTE EXPENSE

Department	Acct. #			Title	Increase (Decrease)
Street Cleaning	540-4320	51	1100	Regular Employee Wages	(26,164.00)
		51	1300	Overtime	(5,442.00)
		51	2100	Group Insurance	(4,158.00)
		51	2200	FICA Contributions	(1,960.00)
		51	2300	Medicare	(458.00)
		51	2401	Retirement Plan Employer Contribution	(1,452.00)
		51	2402	Retirement Plan Administrative Costs	(100.00)
		51	2700	Workers' Compensation Insurance	(1,050.00)
		53	1271	Diesel Fuel	(3,500.00)
Solid Waste Collection	540-4520	54	2200	Vehicles - New	137,500.00
Brush Grinding	540-4585	52	2114-19	Brush Grinding	125,000.00
Debris Hauling	540-4585	52	2115-19	Debris Hauling	482,784.00
TOTAL SOLID WASTE EXPENSE					\$ 701,000.00

ADOPTED this the 17th day of June 2002.

CITY OF CALHOUN

ATTEST:

BY:


James F. Palmer, Mayor


Cathy Harrison, City Administrator

**CITY OF CALHOUN
CALHOUN, GEORGIA**

RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of the City Clerk; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have made amendments to water rates, effective with the adoption of the 2002-2003 Operating and Capital Budgets; and

WHEREAS, it is necessary to maintain a collective listing of rates effective on July 1, 2002; and

WHEREAS, water rates are increased by seven cents (7¢) per thousand gallons (TG) of metered water above the minimum for all customers within the city limits and by twelve cents (12¢) per thousand gallons (TG) of metered water above the minimum for all customers outside the city limits; and

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2002:

**Water Rates
Effective July 1, 2002**

Inside City Limit Rates

Line Size (inches)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1	\$8.50	\$.93
2 (Residential)	15.00	.93
2 (Commercial/Industrial)	45.00	.93
4	346.00	.93
6	691.00	.93
8	1,211.00	.93

Outside City Limit Rates

Line Size (inches)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1	\$11.50	\$1.56
2 (Residential)	21.00	1.56
2 (Commercial/Industrial)	69.00	1.56
4	531.00	1.56
6	1,051.00	1.56
8	1,871.00	1.56

**Sewer Rates
Effective July 1, 2001**

Inside City Limit Rates

Based on Water Line Size (inches)	Minimum Bill	Rate per 1,000 Gallons Above Minimum
¾ & 1	\$2.80	\$1.60
2	5.00	1.60
4	18.00	1.60
6	30.00	1.60
8	50.00	1.60

Outside City Limits

Rates will be determined by inter-governmental agreement. Customers on record as of March 17, 2000 will be charged city rates, per House Bill 489. New customers from that date on will be charged based on Council action.

Sprinkler Charge

Under 2"	\$25.00
2"	50.00
4"	60.00
6"	75.00
8"	85.00
12"	100.00

Unmetered water: \$2.00 per 1,000 gallons estimated to be used.

Fees

Transferring Utilities	\$15.00
Returned Check Charge	\$15.00
Cut Off Charges (Reconnect during business hours)	\$15.00
Cut Off Charges (Reconnect after business hours)	\$50.00

**Utility Deposits
Effective July 1, 1994**

Residential Renters

Electric/Water/Sewer	\$130.00
Electric/Water	\$120.00
Electric only	\$100.00
Water/Sewer	\$30.00
Water only	\$20.00

Owners

Electric/Water/Sewer	\$80.00
Electric/Water	\$70.00
Electric only	\$50.00
Water/Sewer	\$30.00
Water only	\$20.00

**Electric Rates
Effective for Bill Rendered
On or After July 1, 2002**

**Residential Power
Schedule RP-2**

Availability: Available in all areas served by the City of Calhoun (the "City") and subject to the City's service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge \$7.88

Energy Charge: All kWh are \$0.07179 per kWh, all during the year.

Minimum Monthly Bill: Base charge plus power cost recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Multiple Service: Where two (2) or more dwelling units are served through a common meter, the Monthly Customer Charge will be increased \$5.00 for each additional separate dwelling unit served. Multiple services under one meter must have prior approval from the City of Calhoun Electric Department.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any), or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Large Power
Schedule LP-2**

Availability: Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets the following criteria:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 500 KW and less than 5,000 KW, as modified by the Determination of Billing Demand section.
2. In the event that Billing Demand in subsequent months becomes permanently less than 500 KW, as modified by the Determination of Billing Demand section, the

Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge \$18.10

Energy Charge: All Consumption (kWh) not greater than 200 hours times the Billing Demand:

First 3,000 kWh	\$0.11986 per kWh
Next 7,000 kWh	\$0.11048 per kWh
Next 190,000 kWh	\$0.09687 per kWh
Over 200,000 kWh	\$0.08123 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.03024 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02960 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.01616 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR charges and power cost recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. 475 KW (ninety five percent [95%] of 500 KW.)

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if

any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Medium Power
Schedule MP-2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets the following criteria:

1. Billing demand for any of the current and most recent eleven (11) months must be greater than or equal to 30 KW and less than 500 KW, as modified by the Determination of Billing Demand section.
2. In the event that Billing Demand in subsequent months becomes permanently less than 30 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rates: Customer Charge \$18.10

Energy Charge: All consumption (kWh) not greater than 200 hours times the Billing Demand:

First 3,000 kWh	\$0.11687 per kWh
Next 7,000 kWh	\$0.10851 per kWh
Next 190,000 kWh	\$0.10085 per kWh
Over 200,000 kWh	\$0.08214 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.03085 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02791 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02680 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand in excess of 30 KW, plus excess KVAR charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. 28.5 KW (ninety five percent [95%] of 30 KW.)

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Small General Service Non-Demand
Schedule SGSND-2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all non-residential customers who meet at least one of the following criteria:

1. Average monthly energy consumption (kWh) is less than 5,000 kWh (based on the most recent twelve (12) months' data, where available).
2. Annual metered load factor (determined by dividing actual annual consumption in kWh by the product of maximum annual demand in KW and the number of calendar hours included in the actual annual consumption) is less than ten percent (10%). In such event, the Excess Facilities Charges Rider may also be applied at the discretion of the City.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge\$16.52

Energy Charge:

KWh	@
First 25	\$0.00000 per kWh
Next 2,975	\$0.11978 per kWh
Next 7,000	\$0.11546 per kWh
Over 10,000	\$0.10234 per kWh

Minimum Monthly Bill: Customer Charge, plus Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Multiple Service: Where two (2) or more non-residential units are served through a common meter, the Monthly Customer Charge will be increased \$5.00 for each additional separate non-residential unit served. Multiple services under one meter must have prior approval from the City of Calhoun Electric Department.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Small Power
Schedule SP-2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets each of the following criteria:

1. Billing demand for any of the current and preceding eleven (11) months must be less than 30 KW as modified by the Determination of Billing Demand Section.
2. Average monthly energy consumption greater than or equal to 5,000 kWh per month for the most recent 12-month period, where such data is available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three-phase, 60 hertz, at a standard voltage.

Monthly Rates: Customer Charge \$16.52

Energy Charge: All consumption (kWh) not greater than 200 hours times the Billing Demand:

First 25 kWh	\$0.00000 per kWh
Next 2,975 kWh	\$0.11791 per kWh
Next 7,000 kWh	\$0.11360 per kWh
Over 10,000 kWh	\$0.10048 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.03047 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02895 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02784 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand in excess of 10 KW, plus excess KVAR charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. 5 KW.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Extra Large Power
Schedule XLP-2**

Availability: Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets the following criteria:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 5,000 KW.
2. In the event that Billing Demand in subsequent months becomes permanently less than 5,000 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge\$148.37

Energy Charge:

All Consumption (kWh) not greater than 200 hours times the billing demand	\$0.07949 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.02862 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02722 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02488 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR Charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. Ninety five percent (95%) of 1,000 KW.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Large Industrial Rate
Schedule IND-1**

AVAILABILITY:

This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the "city") and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

APPLICABILITY:

At the city's sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city's electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city's applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

TYPE OF SERVICE:

Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at one standard available voltage, delivered at one metering point and compensated to that voltage.

METERING:

The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATES:

Customer Charge:	\$155.00
Transmission Demand Charge:	\$1.50
per kW of maximum monthly metered demand in kW	
Energy Charges: (cents per kWh)	
Consumption (kWh) less than 200 hours use of demand (HUD)	
First 160,000 kWh	9.818
All Over 160,000 kWh	6.369
Next 300 HUD	2.550
Over 500 HUD	2.060

POWER COST RECOVERY RIDER:

The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

EXCESS REACTIVE DEMAND:

The city may, at its option, install metering equipment to measure Reactive Demand, defined as the highest thirty-minute KVAR measured during the month. The Excess Reactive Demand is defined as the KVAR exceeding one-third of the actual highest measured thirty-minute demand in the current month. In the opinion of the city, if excess reactive demand occurs as a result of service to the retail customer, the City may assess a monthly charge not to exceed \$0.30 per excess reactive kW.

FACILITY CHARGE:

A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

MONTHLY BILL:

The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

MINIMUM MONTHLY BILL:

The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

TERMS OF SERVICE:

The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City .

EFFECTIVE DATE: Service rendered on and after January 1, 2002.

**Power Cost Recovery Rider
Schedule PCR-2**

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$PCR = (MS + SS + OS) / ((1 - L) * K) - F$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

MS the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.
2. Exclude charges and load associated with promotional rates such as the MED-1, or its successor, billed to the City by MEAG.

SS The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

OS Other charges which the City deems necessary to collect or rebate through the PCR mechanism.

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in MS, all as shown on the monthly MEAG bill.

- L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)
- F The monthly base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

**Hourly Energy Pricing
HP-1 Rate Rider**

AVAILABILITY:

Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Calhoun (the city), and is not available for resale to any other customer.

APPLICABILITY:

This rate schedule applies to retail industrial customers of the city having a metered demand of at least 5,000 kW and currently served under the city's IND-1 Rate Schedule or its successor. The city reserves the exclusive right to determine the applicability of this rate to any retail customer and to determine the applicability of IND-1 to the customer's reference load as hereinafter defined. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein.

TYPE OF SERVICE:

Alternating current, three phase, 60 hertz at standard available voltages, delivered at one metering point and compensated to that voltage.

METERING:

The preferred method of service will utilize a dedicated, hourly recording meter that is electronically accessible by remote data acquisition systems suitable for use by the city and its assigns.

MONTHLY CHARGES:

- Administrative Charge:**\$160.00
- Revenue Adjustment Factor:**\$ 0.0035
per kilowatt-hour (kWh)
- Transmission Demand Rate:**.....\$1.50
per kilowatt (kW) of Transmission Billing Demand, hereinafter defined

Energy Charges:

The monthly energy charges or credits shall be the net sum of all applicable hourly energy charges and credits occurring during the billing period. The applicable hourly energy charges shall be product of the customer's hourly energy consumption above the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The applicable energy credits shall be the product of the customer's hourly energy consumption below the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The customer's

reference load shall be for an annual period and shall be the hourly demands in kW as mutually agreed upon by the customer and the city to typify the customer's annual load shape, which will be billed to the customer under either the city's current IND-1 Rate Schedule or its successor in each respective month. Total net charges and/or credits resulting from HP-1 shall be applied to the customer's reference load billing under the city's IND-1 Rate Schedule or its successor in the corresponding billing month.

PRICING AVAILABILITY:

The customer will be given access to the MEAG web site for day-ahead and hour-ahead hourly energy transaction prices. Upon request, the customer also may receive electronic notices whenever the hourly energy market prices are expected to exceed a predetermined level as specified by the customer. The hourly market energy transaction prices will be updated twenty (20) minutes before each hour on the MEAG System Control and Data Acquisition (SCADA) system available to the customer via the MEAG energy internet website.

YEAR-END ADJUSTMENT:

At its sole discretion, the city may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as credits or charges to the customer in the monthly bill immediately following the city's receipt of the adjustment amount from MEAG.

DETERMINATION OF TRANSMISSION BILLING DEMAND (TBD):

The TBD shall be the amount by which the customer's measured kW demand coincident with the MEAG system peak demand occurring in the applicable billing month exceeds the customer's reference load in the same hour. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets and/or wholesale billing.

EXCESS REACTIVE DEMAND:

At its option the City may install metering equipment to measure Reactive Demand, or kVAR, defined as the highest 60-minute kVAR measured during the month. The Excess Reactive Demand is defined as the kVAR exceeding one-half the actual highest measured demand in the current month. In the opinion of the City, if excess kVAR occurs as a result of service to the retail customer, a charge not to exceed \$0.30 per excess kVAR may be assessed.

TOTAL MONTHLY BILL:

The total monthly bill under this rate schedule shall be the sum of the following charges: Administrative, Revenue Adjustment, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, and applicable fees and taxes.

EFFECTIVE DATE AND PERIODIC REVIEW:

This rate schedule is effective with service rendered on and after January 1, 2002, and is subject to periodic review and adjustment as deemed appropriate by the city, based upon changes in its wholesale billing arrangement with its wholesale power suppliers.

Security Lights: Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
175	Mercury Vapor Utility Type	\$ 7.00
100	High Pressure Sodium	8.00
150	Utility Type	10.00
250	Utility Type	12.00
400	Utility Type	18.00
400	Flood Type	20.00
400	Metal Halide Flood Type	22.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

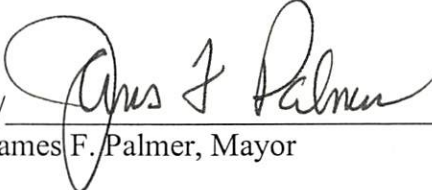
TEMPORARY SERVICE: Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the Commercial rate.

General: All bills shall include state sales tax as calculated under the preceding rates as local and state laws dictate.

EFFECTIVE DATE: All rates are effective July 1, 2002, unless otherwise noted.


ADOPTED this the 17th day of June 2002.

City of Calhoun, Georgia

s/ 

 James F. Palmer, Mayor

Attest:

s/ 

 Cathy Harrison,
 City Administrator