

**CITY OF CALHOUN
REGULAR CITY COUNCIL MEETING
DEPOT COMMUNITY ROOM
109 SOUTH KING STREET
JANUARY 27, 2003, 7:00 P.M.**

MINUTES

**PRESENT: James F. Palmer, Mayor
John D. Shelton, Jr., Mayor Pro Tem
Ronald H. Woods, Councilman
Ray M. Denmon, Councilman
Lorene Potts, Councilwoman**

**ALSO: William P. Bailey, City Attorney
Kelly Cornwell, Director of Utilities
Eddie Peterson, Director of Public Safety and Public Works
Cathy Harrison, City Administrator**

1. Mayor Palmer called the meeting to order and welcomed everyone in attendance.
 - a. Councilman Denmon gave the invocation.
2. Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.
3. Minutes of the January 13, 2003 regular City Council meeting were approved as written.
4. Mayor's comments:
 - a. Mayor Palmer stated the Council and staff had attended the GMA Mayors' Day Conference in Atlanta over the weekend and during the day on Monday. He stated they had an opportunity to hear presentations by Governor Purdum and Lt. Governor Mark Taylor. It also afforded everyone the opportunity to attend committee meetings and to review the political issues that are on the forefront for cities in the State of Georgia. He stated that following the meeting, he gained additional information that he would need to share with the state elected officials that represent Calhoun and Gordon County.
 - b. Mayor Palmer reminded the Council and public of two zoning hearings scheduled for February 10, 2003. Councilwoman Potts reviewed the following items:
 - 1) A request for a zoning variance by Daniel Burger to allow a mobile unit at the entrance to the Prime Outlet Mall on Belwood Road, for use as a fruit and vegetable stand.
 - 2) A request for zoning of C-2 and annexation by James F. Ledbetter as Agent for Rodney Harbin for 0.64 acres of undeveloped land off Red Bud Road, directly behind Harbin Drugs.
5. Public Hearings and Comments:
 - a. A public hearing was opened on the sewer minimum and sewer rate resolution.
 - 1) Director of Utilities Kelly Cornwell reviewed a letter from the city's consulting engineer, Peoples & Quigley. He stated the rates proposed for

county sewer and county sewer minimums are designed to not present a burden on any current rate payer or any taxpayer from the city or county. He stated the rates are designed to cover costs and to also assure that replacement and maintenance will be possible for the sewer. Director Cornwell stated Mr. Bob Peoples of Peoples & Quigley was present and would be willing to review the charts outlined following the letter reviewing the proposed rate and the reasons for the rate. Director Cornwell also stated a listing of several top county systems is available for the Council to review, which provides an average water and sewer cost per 1,000 gallons, including minimums, from several systems. He stated the proposed rate for Calhoun is in the middle of those numbers. There are several higher and several lower. He stated the lower are approximately 7% lower and the higher rates range between 15% and 20% higher. He stated these systems had been in business for several years.

- 2) Councilman Woods asked Director Cornwell to reiterate his statement regarding the rate designed not to be a burden on current rate payers and his statement regarding taxpayers. Mr. Cornwell stated his statement is affirmed; it would cover both. If rates were not sufficient, then the burden would fall to taxpayers; the rate's design should not impact either.
 - 3) Harrison stated at the present time, the City of Calhoun has most of its borrowing for the sewer system through the SRF program and a condition of these loans is that should rates not be sufficient to pay debt service, the burden would fall on the taxpayers.
 - 4) Attorney William P. Bailey read a quote from the Code, Section 36-70-24-2(a) and he asked Mr. Peoples if he could confirm the quote. Mr. Peoples stated he could. The study that has been provided is a professional study and is not an arbitrary number that had not been proposed as a rate.
 - 5) Mayor Palmer stated sewer costs are a challenge. He stated they change frequently due to changes in regulations; for instance, the city will be faced with dealing with phosphorous, which will be an enormous cost. The city is presently undergoing a \$4 million renovation to the older portion of the plant and is also installing a sewer interceptor project for over \$4 million. He stated these are the types of continuing costs that are associated with providing sewer.
 - 6) Mayor Palmer inquired if there were any further questions. There were none and the hearing was closed.
 - 7) Councilman Woods made a motion to waive the third and fourth reading and to approve the rate resolution, second by Councilman Denmon, with Councilman Woods, Councilman Denmon, Councilwoman Potts and Mayor Pro Tem Shelton voting affirmatively, motion carried.
- b. Mayor Palmer opened a public hearing on the ordinance for adopting the latest building, electrical, fire and other codes, as recommended by the Georgia Department of Community Affairs. Mayor Palmer asked if there were any comments by the elected officials. There were none and the hearing was closed. Councilman Woods made a motion to approve the ordinance, second by Councilwoman Potts, with Councilman Woods, Councilwoman Potts, Councilman Denmon and Mayor Pro Tem Shelton voting affirmatively, motion carried.

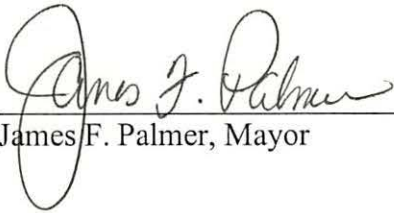
6. Old business: **none.**
7. New business:
 - a. Mayor Palmer gave a first reading of a beer package license request for Fast Petroleum, Inc., d/b/a Fast Food and Fuel, Cathy Huffman, manager, at 1402 Highway 41 South. Mayor Palmer stated the earliest date for approval would be March 10, 2003 at 7:00 p.m. Councilwoman Potts made a motion to set the public hearing at that date and time, second by Councilman Denmon, with Councilwoman Potts, Councilman Denmon, Councilman Woods and Mayor Pro Tem Shelton voting affirmatively, motion carried.
 - b. Mayor Palmer stated at this time, the City Administrator would review the proposed budget amendments for 2002-2003.
 - 1) Harrison reviewed the proposed budget amendments as attached. She stated the amendments represent maintaining a balanced budget, with revenues and expenses of individual funds being updated for those that require budget amendments. She reviewed each individual budget, outlining the major items contributing to the changes in expenses and revenues.
 - 2) Mayor Palmer asked if there were any additional questions or comments. The response was there were none that had not been answered.
 - 3) Following review, Councilman Woods made a motion to approve the budget amendments as proposed, second by Councilman Denmon, with Councilman Woods, Councilman Denmon, Councilwoman Potts and Mayor Pro Tem Shelton voting affirmatively, motion carried.
 - 4) Mayor Palmer commended the department heads and management for their efforts in providing these balanced budget amendments.
8. Other written items not on the agenda:
 - a. Mayor Palmer stated the city has received the approved SRF contract and note for \$4 million at 3% for 20 years for the sewer plant improvement project. Mayor Palmer stated he would need a motion to approve both the contract and note and to authorize the Mayor to sign all the required documents to consummate the loan. Councilman Woods made a motion to approve the contract and loan and to authorize the Mayor to sign all required documents, second by Councilman Denmon, with Councilman Woods, Councilman Denmon, Councilwoman Potts and Mayor Pro Tem Shelton voting affirmatively, motion carried.
 - b. Mayor Palmer stated at this time, there was a presentation of the city's current CAFR by Sandy Long, Director of Accounting for the City of Calhoun, and Louise McGowan of R. M. Dobbs & Co. Sandy Long presented each with a copy of the CAFR, reviewing the format. She stated the document was very detailed and contained continual improvements on the process. She encouraged everyone to review and stated she would be willing to meet with the elected officials at a work session to discuss and answer any questions they might have. Louise McGowan of R. M. Dobbs & Co. stated the report is that of the city and it is her company's job to determine if the report is presented in a fair and accurate manner. She stated, based upon the audit, the company has stated it is properly presented in a fair manner. She also stated she would be available to respond to

any questions the elected officials may have at a work session or at a private meeting.

9. Work Reports:
 - a. Kelly Cornwell, Director of Utilities: **no report.**
 - b. Eddie Peterson, Director of Public Safety and Public Works: **no report.**
10. Mayor Palmer stated it was not necessary to move to executive session.
11. Councilman Woods made a motion to adjourn, second by Councilwoman Potts, with Councilman Woods, Councilwoman Potts, Councilman Denmon and Mayor Pro Tem Shelton voting affirmatively, motion carried.

Approved:

Submitted:



James F. Palmer, Mayor



Cathy Harrison, City Administrator

**City of Calhoun, Georgia
RESOLUTION**

WHEREAS, the City of Calhoun is required to maintain a balanced budget; and

WHEREAS, economic conditions, as well as contract delays change budget income and expense requirements;

NOW, THEREFORE, BE IT RESOLVED, the Mayor and Council of the City of Calhoun hereby authorize the following amendments, which will incorporate these conditions and maintain a balanced budget:

GENERAL FUND - REVENUE

Department	Account Number			Title	Amount
General Fund	100-0000	31	1000	Property Taxes	\$ 24,255.00
	100-0000	31	1600	Real Estate Transfer Taxes	(40,000.00)
	100-0000	31	6101	EMC Business License Tax	(25,000.00)
	100-0000	31	6200	Insurance Premium Taxes	(30,000.00)
	100-0000	32	2111	Building Permits	(40,000.00)
	100-0000	32	2120	Soil & Sedimentation Permits	(1,500.00)
	100-0000	32	2121	Grading Permits	(1,500.00)
	100-0000	32	2140	Sign Permits	(1,000.00)
	100-0000	32	2150	Fuel System Installation Permits	(500.00)
	100-0000	32	3900	Plan Review	(500.00)
	100-0000	33	4000	State Grant (Police)	(8,500.00)
	100-0000	33	4110	State OP Restricted - Direct	(2,500.00)
	100-0000	33	4114	IG State Direct - GEMA	400,000.00
	100-0000	33	5100	Homeowners Tax Relief Grant	(24,255.00)
	100-0000	34	1310	Zoning & Annexation Fees	(500.00)
	100-0000	34	9100	Cemetery Lot Sales	(5,000.00)
	100-0000	35	1111	Restitution	(2,000.00)
	100-0000	35	1141	Dog Fines	(200.00)
	100-0000	36	1000	Interest Revenues	100,000.00
	100-0000	38	2002	Depot Rental	(1,000.00)
	100-0000	38	9002	Donations	(2,000.00)
	100-0000	39	1105	Operating Transfer In-Golf	55,273.00
	100-0000	39	1130	Transfer from Municipal Court	238,000.00
	100-0000	39		Transfer In From SPLOST	(184,826.00)
100-0000	39	1103	Transfer In From Electric Department	100,000.00	
100-0000	39	9000	Approp. Fund Balance	220,483.00	
TOTAL GENERAL FUND REVENUE					\$ 767,230.00

GENERAL FUND - EXPENSE

Department	Account Number			Title	Amount
Mayor and Council	110-1110	52	3105	Public Officials Insurance - Liability	14,000.00
	110-1110	57	6000	Contingencies	(108,786.00)
General Administration	110-1511	52	3101	General Liability Insurance	770.00
	110-1511	52	3102	Property Insurance	10,600.00
	110-1511	54	2400	Computer Software	(2,500.00)
	110-1511	61	1006	Transfer Out to Solid Waste	65,358.00
	110-1511	61		Transfer Out to SPLOST	130,000.00
	110-1511	61	1020	Transfer Out to Recreation	30,000.00
Meter Readers	110-1511	61	9900	Transfer Out - Fund Balance	(879,993.00)
Airport	110-1591	52	3103	Vehicle Insurance	174.00
	110-7563	51	2100	Group Health Insurance	(4,054.00)
Engineering	110-7563	57	7520	Airport - Match	(50,000.00)
	111-1575	51	1100	Regular Employee Wages	(29,401.00)
	111-1575	51	2100	Group Health Insurance	(2,786.00)
	111-1575	51	2200	FICA Contributions	(1,823.00)
	111-1575	51	2300	Medicare	(426.00)
111-1575	54	2200	Vehicle	(2,000.00)	

Department	Account Number		Title	Amount
Director of Utilities	111-4100	52 3101	General Liability Insurance	300.00
	111-4100	52 3102	Property Insurance	1,165.00
Planning & Development (Building Inspection)	112-7220	51 1100	Regular Employee Wages (Switch Ross)	29,401.00
	112-7220	51 2100	Group Health Insurance	2,786.00
	112-7220	51 2200	FICA Contributions	1,823.00
	112-7220	51 2300	Medicare	426.00
	112-7220	52 3103	Vehicle Insurance	150.00
	112-7220	54 2200	Vehicles - New (Replaced Wrecked Vehicle)	20,131.00
Police Administration	132-3210	52 3103	Vehicle Insurance	1,500.00
	132-3210	54 2200	Vehicles	7,869.00
Police Detectives	132-3221	52 3103	Vehicle Insurance	1,550.00
Police Patrol	132-3223	51 1300	Overtime (Grant)	8,500.00
	132-3223	52 3101	General Liability Insurance	2,000.00
	132-3223	52 3102	Property Insurance	2,025.00
	132-3223	52 3103	Vehicle Insurance	6,200.00
	132-3223	52 3105	Public Officials Liability Insurance	7,400.00
Police Records	132-3224	52 1201	Legal & Auditing	7,000.00
Custody of Prisoners	132-3226	52 2340	Inmate Housing	24,000.00
Firefighting	135-3520	51 2700	Workers' Compensation Insurance	2,000.00
	135-3520	52 3101	General Liability Insurance	1,200.00
	135-3520	52 3102	Property Insurance	6,000.00
	135-3520	52 3103	Vehicle Insurance	3,800.00
Fire Buildings	135-3570	52 2203-21	Repairs & Maintenance - Buildings	14,553.00
Highways & Streets	140-4220	51 2401	Retirement Plan Employer Contribution	(1,400.00)
	140-4220	52 2203-21	Repairs & Maintenance - Buildings	4,488.00
	140-4220	52 3101	General Liability Insurance	1,200.00
	140-4220	52 3102	Property Insurance	600.00
	140-4220	52 3103	Vehicle Insurance	2,500.00
	140-4220	53 1001	Construction Supplies - Street Base Materials	(10,000.00)
	140-4220	54 1200	Site Improvements	1,200.00
	140-4220	54 1300	Buildings	(18,000.00)
Street Cleaning	140-4225	52 3103	Vehicle Insurance	250.00
Maintenance & Shop	140-4900	51 2700	Workers' Compensation Insurance	1,000.00
	140-4900	52 3101	General Liability Insurance	120.00
	140-4900	52 3102	Property Insurance	100.00
	140-4900	52 3103	Vehicle Insurance	400.00
Maint. & Shop Bldg.	140-4905	53 1142	Repairs & Maintenance - Buildings	3,500.00
Cemetery	140-4950	52 3102	Property Insurance	300.00
	140-4950	52 3103	Vehicle Insurance	600.00
TOTAL GENERAL FUND EXPENSE				(767,230.00)

SEWER REVENUE

Department	Account Number		Title	Amount
Sewer Revenue	230-0000	34 4260	Sewer Penalties	(25,000.00)
	230-0000	34 4273	Leachate Treatment Fees	(6,000.00)
	230-0000	34 4276	Taps	(60,000.00)
	230-0000	34 4277	Service Additions	60,000.00
	230-0000	36 1000	Interest Revenue	10,000.00
	230-0000	38 3100-21	Insurance Reimbursement	(14,000.00)
	230-0000	39 9000	Transfer Fund Balance (Downtown Project)	(150,000.00)
TOTAL REVENUE				\$ (185,000.00)

SEWER EXPENSE

Department	Account Number		Title	Amount
Sewer Plant	230-4335	52 3101	General Liability Insurance	6,000.00
	230-4335	52 3102	Property Insurance	2,200.00
	230-4335	52 3103	Vehicle Insurance	800.00
	230-4335	53 1101	Chemical Supplies	12,000.00
	230-4335	53 1210	Water & Sewer Service - City	15,000.00
	230-4335	53 1230	Electric Service - City	55,770.00
	230-4335	61 1047	Transfer Out to Sewer Plant Renovation	(150,000.00)
Buildings	230-4365	54 1300-21	Buildings	5,400.00

Department	Account Number	Title	Amount
Sewer Construction	233-4331 51 2700	Workers' Compensation Insurance	6,000.00
	233-4331 52 3101	General Liability Insurance	330.00
	233-4331 52 3102	Property Insurance	1,300.00
	233-4331 52 3103	Vehicle Insurance	2,100.00
	233-4331 53 1001	Construction Supplies - Stone & Gravel	42,000.00
	233-4331 53 1020	Construction Supplies - Other	18,000.00
	233-4331 54 1430	Sewer Infrastructure	20,000.00
Sewer Const. - New Services	233-4333 53 1010	Construction Supplies - Pipe	165,000.00
	233-4333 53 1012	Construction Supplies - Manholes & Risers	(20,000.00)
Sewer Const Bldg	233-4365 53 1142	Repairs & Maintenance - Buildings	3,100.00
TOTAL EXPENSES			\$ 185,000.00

NORTH INDUSTRIAL SEWER INTERCEPTOR REVENUE

Department	Account Number	Title	Amount
N. Indust. Sewer Interceptor	230-0012 33 1350	SRF Loan - Indirect	2,436,000.00
TOTAL REVENUE			\$ 2,436,000.00

NORTH INDUSTRIAL SEWER INTERCEPTOR EXPENSE

Department	Account Number	Title	Amount
N. Indust. Sewer Interceptor	230-0012 54 1430	Infrastructure - Sewer Lines	(2,436,000.00)
TOTAL EXPENSES			\$ (2,436,000.00)

CDBG - MILL VILLAGE - PHASE II - REVENUE

Department	Account Number	Title	Amount
Mill Village Project	230-0046 33 1350	IG - Indirect	193,970.00
TOTAL REVENUE			\$ 193,970.00

CDBG - MILL VILLAGE - PHASE II - EXPENSE

Department	Account Number	Title	Amount
Mill Village Project	230-0046 54 1400	Infrastructure	(100,425.00)
	230-0046 54 1410	Infrastructure - Drain Tiles	(11,300.00)
	230-0046 54 1430	Infrastructure - Sewer Lines	(50,000.00)
	230-0046 54 1440	Infrastructure - Water Lines	(32,245.00)
TOTAL EXPENSES			\$ (193,970.00)

SEWER PLANT RENOVATION REVENUE

Department	Account Number	Title	Amount
Sewer Plant Renovation	230-0047 33 1350	SRF Loan	3,750,000.00
	230-0047 39 1102	Transfer In From Sewer System	150,000.00
TOTAL REVENUE			\$ 3,900,000.00

SEWER PLANT RENOVATION REVENUE

Department	Account Number	Title	Amount
Sewer Plant Renovation	230-0047 52 1200	Engineering	(150,000.00)
	230-0047 54 1200	Site Improvement	(3,750,000.00)
TOTAL EXPENSES			\$ (3,900,000.00)

WATER REVENUE

Department	Account Number	Title	Amount
Water Revenue	240-0000 32 1330	Plumbing Permits	(26,000.00)
	240-0000 34 4260	Penalties	(25,000.00)
	240-0000 34 4276	Taps	(60,000.00)
	240-0000 34 4277	Service Additions	100,000.00
	240-0000 36 1000	Interest Revenue	21,000.00
	240-0000 38 3100-21	Insurance Reimbursement	(10,000.00)
	240-0000 39 9000	Transfer Fund Balance (Downtown Project)	(50,000.00)
TOTAL REVENUE			\$ (50,000.00)

WATER EXPENSE

Department	Account Number	Title	Amount
Water Plant	240-4430 61 1003	Transfer Out to Electric Department	(777,672.00)
	240-4430 61 4040	Transfer to Water Filtration & Wells	777,672.00
	240-4430 61 9000	Transfer to Renewal & Replacement	(179,078.00)
New Services	244-4443 53 1005	Construction Supplies - PVC Parts	29,078.00
	244-4443 53 1010	Construction Supplies - Pipe	200,000.00
TOTAL EXPENSES			\$ 50,000.00

WATER PUMP & FILTERS (WELLS PROJECT) - REVENUE

Department	Account Number	Title	Amount
Wells	240-0040 39 1102	Transfer from Water System	(777,672.00)
TOTAL REVENUE			\$ (777,672.00)

WATER PUMP & FILTERS (WELLS PROJECT) - EXPENSE

Department	Account Number	Title	Amount
Wells	240-0040 53 1601-WP40	Controllable Equipment - >\$250 & <\$1000	25,000.00
	240-0040 54 1200-WP40	Site Improvement	25,000.00
	240-0040 54 1300-WP40	Buildings	140,000.00
	240-0040 54 1440	Infrastructure - Water Lines	300,000.00
	240-0040 54 2100-WP40	Machinery	287,672.00
TOTAL EXPENSES			\$ 777,672.00

WATER SYSTEM IMPROVEMENTS - REVENUE

Department	Account Number	Title	Amount
Water Sys. Improvements	240-0048 33 1350	IG - Indirect	3,800,000.00
TOTAL REVENUE			\$ 3,800,000.00

WATER SYSTEM IMPROVEMENTS - EXPENSE

Department	Account Number	Title	Amount
Water System Improvements	240-0048 52 1200	Engineering	(350,000.00)
	240-0048 54 1300	Buildings	(1,450,000.00)
	240-0048 54 1440	Infrastructure - Water Lines	(2,000,000.00)
TOTAL EXPENSES			\$ (3,800,000.00)

ELECTRIC FUND - REVENUE

Department	Account Number	Title	Amount
Electric Revenue	248-0000 33 4114-19	State Direct - GEMA	200,000.00
	248-0000 34 4300	Electric Sales	(776,000.00)
	248-0000 34 4371	Fuel Adjustment	(169,000.00)
	248-0000 34 4377	Service Additions	25,000.00
	248-0000 34 4378	Cut-off Charges	5,000.00
	248-0000 36 1000	Interest Revenue	40,000.00
	248-0000 38 3100-21	Insurance Reimbursement	70,000.00
	248-0000 39 1102	Transfer from Water System	777,672.00
TOTAL REVENUE			\$ 172,672.00

ELECTRIC FUND - EXPENSE

Department	Account Number	Title	Amount
Electric Distribution	248-4640 61 1001	Transfer to General Fund	(100,000.00)
Generator	248-4650 53 1220	Natural Gas	(92,672.00)
Buildings	248-4665 54 1300-22	Buildings	20,000.00
TOTAL EXPENSES			\$ (172,672.00)

TELECOMMUNICATIONS - REVENUE

Department	Account Number	Title	Amount
Telecommunications Revenue	249-0000 34 4650	100 MB Ethernet	25,000.00
	249-0000 34 4663	SV-512 K Internet	7,000.00
	249-0000 38 3100-21	Insurance Reimbursement	(154,000.00)
TOTAL REVENUE			\$ (122,000.00)

TELECOMMUNICATIONS - EXPENSE

Department	Account Number	Title	Amount
Telecommunications	249-4750 54 1490-21	Infrastructure - Telecommunications	122,000.00
TOTAL EXPENSES			\$ 122,000.00

RECREATION REVENUE

Department	Account Number	Title	Amount
Recreation	276-0000 34 7600	Program Fees	5,205.00
	276-0000 39 1101	Transfer In From General Fund	(30,000.00)
TOTAL REVENUE			\$ (24,795.00)

RECREATION EXPENSE

Department	Account Number	Title	Amount
Recreation	276-6120 54 1200-19	Site Improvements (Fencing)	24,795.00
TOTAL REVENUE			\$ 24,795.00

SPLOST REVENUE

Department	Account Number	Title	Amount
SPLOST	321-0000 33 7100	Gordon County Shared Revenue	(9,826.00)
	321-0000 39 1101	Transfer In From General Fund	(130,000.00)
TOTAL EXPENSES			\$ (139,826.00)

SPLOST EXPENSES

Department	Account Number	Title	Amount
SPLOST - Street	321-0018 54 1403-18	Infrastructure - Curbing	(30,000.00)
	321-0018 54 1404-18	Infrastructure - Sidewalk	(50,000.00)
	321-0018 54 1420-18	Infrastructure - Retaining Walls	10,000.00
SPLOST - Recreation	321-0060 52 1200-62	Engineering & Architectural	40,000.00
	321-0060 54 1200-60	Site Improvements	(150,000.00)
	321-0060 54 1200-62	Site Improvements	100,000.00
	321-0060 54 2100-60	Machinery	15,000.00
	321-0060 54 2100-62	Machinery	20,000.00
	321-0060 61 1001	Transfer to General Fund	184,826.00
TOTAL EXPENSES			\$ 139,826.00

SOLID WASTE REVENUE

Department	Account Number	Title	Amount
Solid Waste Revenue	540-0000 33 4000	State Grant	(75,817.00)
	540-0000 38 3100	Insurance Reimbursement (Garbage Truck)	(95,000.00)
	540-0000 39 1101	Transfer from General Fund	(65,358.00)
TOTAL REVENUE			\$ (236,175.00)

SOLID WASTE EXPENSE

Department	Account Number	Title	Amount
Collection	540-4520 54 2200	Vehicle (Replacement of Burned Garbage Truck)	137,475.00
Landfill	540-4560 52 1301	Landfill Monitoring	(10,000.00)
Brush Trimming & Grinding	540-4585 52 2114	Brush Grinding	(20,000.00)
	540-4585 52 2114	19 - Brush Grinding	112,000.00
	540-4585 52 2115-19	Debris Hauling	16,700.00
TOTAL EXPENSES			\$ 236,175.00

GOLF REVENUE

Department	Account Number	Title	Amount
Golf	560-0000 34 4710	Green Fees	55,273.00
TOTAL REVENUE			\$ 55,273.00

GOLF EXPENSE

Department	Account Number	Title	Amount
Golf Maintenance	560-6125 61 1001	Transfer Out to General Fund	(29,312.00)
Pro Shop	561-6125 61 1001	Transfer Out to General Fund	(25,961.00)
TOTAL EXPENSES			\$ (55,273.00)

MUNICIPAL COURT REVENUE

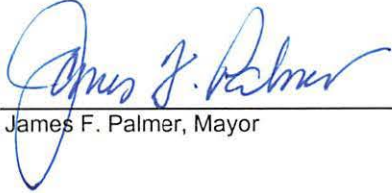
Department	Account Number	Title	Amount
Municipal Court	745-0000 35 1170	Police Fines	238,000.00
TOTAL REVENUE			\$ 238,000.00

MUNICIPAL COURT EXPENSE

Department	Account Number	Title	Amount
Municipal Court	745-0000 61 1001	Transfer Out to General Fund	(238,000.00)
TOTAL EXPENSES			\$ (238,000.00)

CITY OF CALHOUN

ATTEST:



 James F. Palmer, Mayor



 Cathy Harrison, City Administrator

**CITY OF CALHOUN
CALHOUN, GEORGIA**

RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of the City Clerk; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have made amendments to sewer rates based upon changes in service delivery agreements with Gordon County and other cities in the county; and

WHEREAS, it is necessary to maintain a collective listing of rates; and

WHEREAS, sewer minimums for city customers are amended and other countywide sewer rates are adopted;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective February 1, 2003 (unless otherwise designated:)

**Water Rates
Effective July 1, 2002**

Inside City Limit Rates

Line Size (inches)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1	\$8.50	\$.93
2 (Residential)	15.00	.93
2 (Commercial/Industrial)	45.00	.93
4	346.00	.93
6	691.00	.93
8	1,211.00	.93

Outside City Limit Rates

Line Size (inches)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1	\$11.50	\$1.56
2 (Residential)	21.00	1.56
2 (Commercial/Industrial)	69.00	1.56
4	531.00	1.56
6	1,051.00	1.56
8	1,871.00	1.56

**Sewer Rates
Effective February 1, 2003**

Inside City Limits of Calhoun Rates

Based on Water Line Size (inches)	Minimum Bill	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1	\$7.00	\$1.60
2	12.00	1.60
4	277.00	1.60
6	553.00	1.60
8	969.00	1.60

Outside City Limits of Calhoun Rates

Based on Water Line Size (inches)	Minimum Bill	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1	\$9.00	\$4.60
2	16.50	4.60
4	425.00	4.60
6	840.00	4.60
8	1497.00	4.60

Sprinkler Charge

Under 2"	\$25.00
2"	50.00
4"	60.00
6"	75.00
8"	85.00
12"	100.00

Unmetered water: \$2.00 per 1,000 gallons estimated to be used.

Fees

Transferring Utilities	\$15.00
Returned Check Charge	\$15.00
Cut Off Charges (Reconnect during business hours)	\$15.00
Cut Off Charges (Reconnect after business hours)	\$50.00

**Utility Deposits
Effective July 1, 1994**

Residential Renters

Electric/Water/Sewer	\$130.00
Electric/Water	\$120.00
Electric only	\$100.00
Water/Sewer	\$30.00
Water only	\$20.00

Owners

Electric/Water/Sewer	\$80.00
Electric/Water	\$70.00
Electric only	\$50.00
Water/Sewer	\$30.00
Water only	\$20.00

**Electric Rates
Effective for Bill Rendered
On or After July 1, 2002**

**Residential Power
Schedule RP-2**

Availability: Available in all areas served by the City of Calhoun (the "City") and subject to the City's service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge \$7.88

Energy Charge: All kWh are \$0.07179 per kWh, all during the year.

Minimum Monthly Bill: Base charge plus power cost recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Multiple Service: Where two (2) or more dwelling units are served through a common meter, the Monthly Customer Charge will be increased \$5.00 for each additional separate dwelling unit served. Multiple services under one meter must have prior approval from the City of Calhoun Electric Department.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any), or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Large Power
Schedule LP-2**

Availability: Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets the following criteria:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 500 KW and less than 5,000 KW, as modified by the Determination of Billing Demand section.
2. In the event that Billing Demand in subsequent months becomes permanently less than 500 KW, as modified by the Determination of Billing Demand section, the

Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge \$18.10

Energy Charge: All Consumption (kWh) not greater than 200 hours times the Billing Demand:

First 3,000 kWh	\$0.11986 per kWh
Next 7,000 kWh	\$0.11048 per kWh
Next 190,000 kWh	\$0.09687 per kWh
Over 200,000 kWh	\$0.08123 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.03024 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02960 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.01616 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR charges and power cost recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. 475 KW (ninety five percent [95%] of 500 KW.)

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if

any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Medium Power
Schedule MP-2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets the following criteria:

1. Billing demand for any of the current and most recent eleven (11) months must be greater than or equal to 30 KW and less than 500 KW, as modified by the Determination of Billing Demand section.
2. In the event that Billing Demand in subsequent months becomes permanently less than 30 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rates: Customer Charge \$18.10

Energy Charge: All consumption (kWh) not greater than 200 hours times the Billing Demand:

First 3,000 kWh	\$0.11687 per kWh
Next 7,000 kWh	\$0.10851 per kWh
Next 190,000 kWh	\$0.10085 per kWh
Over 200,000 kWh	\$0.08214 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.03085 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02791 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02680 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand in excess of 30 KW, plus excess KVAR charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. 28.5 KW (ninety five percent [95%] of 30 KW.)

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Small General Service Non-Demand
Schedule SGSND-2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all non-residential customers who meet at least one of the following criteria:

1. Average monthly energy consumption (kWh) is less than 5,000 kWh (based on the most recent twelve (12) months' data, where available).
2. Annual metered load factor (determined by dividing actual annual consumption in kWh by the product of maximum annual demand in KW and the number of calendar hours included in the actual annual consumption) is less than ten percent (10%). In such event, the Excess Facilities Charges Rider may also be applied at the discretion of the City.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge\$16.52

Energy Charge:

KWh	@
First 25	\$0.00000 per kWh
Next 2,975	\$0.11978 per kWh
Next 7,000	\$0.11546 per kWh
Over 10,000	\$0.10234 per kWh

Minimum Monthly Bill: Customer Charge, plus Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Multiple Service: Where two (2) or more non-residential units are served through a common meter, the Monthly Customer Charge will be increased \$5.00 for each additional separate non-residential unit served. Multiple services under one meter must have prior approval from the City of Calhoun Electric Department.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Small Power
Schedule SP-2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets each of the following criteria:

1. Billing demand for any of the current and preceding eleven (11) months must be less than 30 KW as modified by the Determination of Billing Demand Section.
2. Average monthly energy consumption greater than or equal to 5,000 kWh per month for the most recent 12-month period, where such data is available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three-phase, 60 hertz, at a standard voltage.

Monthly Rates: Customer Charge \$16.52

Energy Charge: All consumption (kWh) not greater than 200 hours times the Billing Demand:

First 25 kWh	\$0.00000 per kWh
Next 2,975 kWh	\$0.11791 per kWh
Next 7,000 kWh	\$0.11360 per kWh
Over 10,000 kWh	\$0.10048 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.03047 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02895 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02784 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand in excess of 10 KW, plus excess KVAR charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. 5 KW.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

Extra Large Power Schedule XLP-2

Availability: Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

Applicability: To all electric service of one standard voltage required on the customer's premises, delivered at one point and metered at or compensated to that voltage for any customer who meets the following criteria:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 5,000 KW.
2. In the event that Billing Demand in subsequent months becomes permanently less than 5,000 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge\$148.37

Energy Charge:

All Consumption (kWh) not greater than 200 hours times the billing demand	\$0.07949 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.02862 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02722 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02488 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR Charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months. For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the winter billing months, the Billing Demand will be the greater of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. Ninety five percent (95%) of 1,000 KW.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.26 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**Large Industrial Rate
Schedule IND-1**

AVAILABILITY:

This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the "city") and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

APPLICABILITY:

At the city's sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city's electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city's applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

TYPE OF SERVICE:

Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at one standard available voltage, delivered at one metering point and compensated to that voltage.

METERING:

The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATES:

Customer Charge:	\$155.00
Transmission Demand Charge:	\$1.50
per kW of maximum monthly metered demand in kW	
Energy Charges: (cents per kWh)	
Consumption (kWh) less than 200 hours use of demand (HUD)	
First 160,000 kWh	9.818
All Over 160,000 kWh	6.369
Next 300 HUD	2.550
Over 500 HUD	2.060

POWER COST RECOVERY RIDER:

The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

EXCESS REACTIVE DEMAND:

The city may, at its option, install metering equipment to measure Reactive Demand, defined as the highest thirty-minute KVAR measured during the month. The Excess Reactive Demand is defined as the KVAR exceeding one-third of the actual highest measured thirty-minute demand in the current month. In the opinion of the city, if excess reactive demand occurs as a result of service to the retail customer, the City may assess a monthly charge not to exceed \$0.30 per excess reactive kW.

FACILITY CHARGE:

A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

MONTHLY BILL:

The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

MINIMUM MONTHLY BILL:

The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

TERMS OF SERVICE:

The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City .

EFFECTIVE DATE: Service rendered on and after January 1, 2002.

**Power Cost Recovery Rider
Schedule PCR-2**

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$PCR = ((MS+SS+O\$) / ((1-L) *K)) -F$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

M\$ the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.
2. Exclude charges and load associated with promotional rates such as the MED-1, or its successor, billed to the City by MEAG.

SS The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

O\$ Other charges which the City deems necessary to collect or rebate through the PCR mechanism.

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

F The monthly base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

**Hourly Energy Pricing
HP-1 Rate Rider**

AVAILABILITY:

Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Calhoun (the city), and is not available for resale to any other customer.

APPLICABILITY:

This rate schedule applies to retail industrial customers of the city having a metered demand of at least 5,000 kW and currently served under the city's IND-1 Rate Schedule or its successor. The city reserves the exclusive right to determine the applicability of this rate to any retail customer and to determine the applicability of IND-1 to the customer's reference load as hereinafter defined. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein.

TYPE OF SERVICE:

Alternating current, three phase, 60 hertz at standard available voltages, delivered at one metering point and compensated to that voltage.

METERING:

The preferred method of service will utilize a dedicated, hourly recording meter that is electronically accessible by remote data acquisition systems suitable for use by the city and its assigns.

MONTHLY CHARGES:

- Administrative Charge:**\$160.00
- Revenue Adjustment Factor:**\$ 0.0035
per kilowatt-hour (kWh)
- Transmission Demand Rate:**.....\$1.50
per kilowatt (kW) of Transmission Billing Demand, hereinafter defined

Energy Charges:

The monthly energy charges or credits shall be the net sum of all applicable hourly energy charges and credits occurring during the billing period. The applicable hourly energy charges shall be product of the customer's hourly energy consumption above the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The applicable energy credits shall be the product of the customer's hourly energy consumption below the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The customer's

reference load shall be for an annual period and shall be the hourly demands in kW as mutually agreed upon by the customer and the city to typify the customer's annual load shape, which will be billed to the customer under either the city's current IND-1 Rate Schedule or its successor in each respective month. Total net charges and/or credits resulting from HP-1 shall be applied to the customer's reference load billing under the city's IND-1 Rate Schedule or its successor in the corresponding billing month.

PRICING AVAILABILITY:

The customer will be given access to the MEAG web site for day-ahead and hour-ahead hourly energy transaction prices. Upon request, the customer also may receive electronic notices whenever the hourly energy market prices are expected to exceed a predetermined level as specified by the customer. The hourly market energy transaction prices will be updated twenty (20) minutes before each hour on the MEAG System Control and Data Acquisition (SCADA) system available to the customer via the MEAG energy internet website.

YEAR-END ADJUSTMENT:

At its sole discretion, the city may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as credits or charges to the customer in the monthly bill immediately following the city's receipt of the adjustment amount from MEAG.

DETERMINATION OF TRANSMISSION BILLING DEMAND (TBD):

The TBD shall be the amount by which the customer's measured kW demand coincident with the MEAG system peak demand occurring in the applicable billing month exceeds the customer's reference load in the same hour. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets and/or wholesale billing.

EXCESS REACTIVE DEMAND:

At its option the City may install metering equipment to measure Reactive Demand, or kVAR, defined as the highest 60-minute kVAR measured during the month. The Excess Reactive Demand is defined as the kVAR exceeding one-half the actual highest measured demand in the current month. In the opinion of the City, if excess kVAR occurs as a result of service to the retail customer, a charge not to exceed \$0.30 per excess kVAR may be assessed.

TOTAL MONTHLY BILL:

The total monthly bill under this rate schedule shall be the sum of the following charges: Administrative, Revenue Adjustment, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, and applicable fees and taxes.

EFFECTIVE DATE AND PERIODIC REVIEW:

This rate schedule is effective with service rendered on and after January 1, 2002, and is subject to periodic review and adjustment as deemed appropriate by the city, based upon changes in its wholesale billing arrangement with its wholesale power suppliers.

Security Lights: Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
175	Mercury Vapor Utility Type	\$ 7.00
100	High Pressure Sodium	8.00
150	Utility Type	10.00
250	Utility Type	12.00
400	Utility Type	18.00
400	Flood Type	20.00
400	Metal Halide Flood Type	22.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

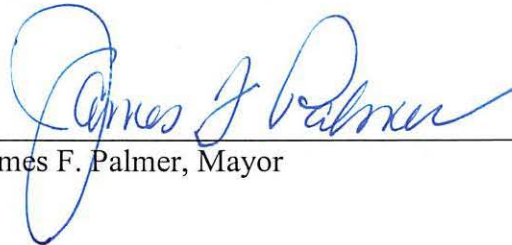
TEMPORARY SERVICE: Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the Commercial rate.

General: All bills shall include state sales tax as calculated under the preceding rates as local and state laws dictate.

EFFECTIVE DATE: All rates are effective February 1, 2003, unless otherwise noted.

ADOPTED this the 27th day of January 2003.

City of Calhoun, Georgia



James F. Palmer, Mayor

Attest:



Cathy Harrison,
City Administrator



JIMMY PALMER
MAYOR

LORENE POTTS
COUNCILWOMAN

