

**CITY OF CALHOUN
REGULAR CITY COUNCIL MEETING
DEPOT COMMUNITY ROOM
109 SOUTH KING ST
JUNE 15, 2015 7:00 P.M.**

MINUTES

**PRESENT: James F. Palmer, Mayor
Al Edwards, Mayor Pro Tem
George Crowley, Councilman
David Hammond, Councilman
Matt Barton, Councilman**

ALSO: Eddie Peterson, City Administrator; Larry Vickery, Utilities General Manager; George Govignon, City Attorney; Paul Worley, City Clerk; Garry Moss, Chief of Police; Lenny Nesbitt, Fire Chief; Brad Carrick, Telecommunications Director; Danny Stephens, Water Superintendent; Jeff Defoor, Director of Electric Utilities; Dee Wrisley, Finance Director of Calhoun City Schools; Rhoda Washington, Calhoun Board of Education

- 1. Mayor Palmer called the meeting to order and welcomed everyone in attendance.
A. Mayor Palmer gave the invocation.**
- 2. Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.**
- 3. Mayor Palmer stated that there was a need to amend the agenda. Item B. under new business has been withdrawn and an item D. needs to be added concerning a request by the Calhoun Police Department. Councilman Hammond made a motion to approve the agenda as amended and Councilman Barton seconded the motion. All voted aye, motion approved.**
- 4. Councilman Crowley made a motion to approve the minutes of the June 8, 2015 City Council Meeting. Councilman Edwards gave a second with all voting aye, motion approved.**
- 5. Mayor's Comments:**
- 6. Public Hearings and Comments:**
 - A. Mayor Palmer opened the public hearing for amendments to the Calhoun Utilities Rate Resolution for Fiscal Year 2016.**
 - Mr. Vickery reviewed the updated Utility Rate Resolution stating that the new rate schedule includes a 3% rate increase for water and sewer for Fiscal Year 2016. There are other adjustments to certain fees and cost of service charges to get it to a breakeven point. Also, there will be a new system utilized to implement a credit worthiness check in advance of obtaining services.**
 - Attorney Govignon stated that there was also a need to pass a resolution specifying certain expired special line extensions and**

connection fees that are no longer relevant. Councilman Crowley made a motion to approve the presented resolution. Councilman Barton gave a second with all voting aye, motion approved. (resolution attached)

- Mayor Palmer asked if there were any comments from the public. There were no comments.
- Mayor Palmer closed the public hearing.
- Councilman Barton made a motion to approve the Calhoun Utility Rate Resolution. Councilman Crowley gave a second with all voting aye, motion approved. The amended fee schedule will be effective July 1, 2015. (copy attached)

7. Old Business:

A. Mayor Palmer stated that the Council has the opportunity to adopt the City of Calhoun and Calhoun City Schools Annual Operating Budget and Capital Plan for the Fiscal Year July 1, 2015 through June 30, 2016.

- Mr. Peterson stated that the budget process started back in February and there have been meetings with department heads and school board, work sessions, and two public hearings. A detailed presentation and almost line by line detail of the budget was presented at the May 11th public hearing. A power point presentation overview of the budget was presented at the June 8th public hearing. Administrator Peterson stated that the City has been able to meet its goal and present a balanced budget without a millage rate increase. The budget funds the requirements of every department and a budget that insures the service levels to the citizens remains steady. Mr. Peterson and Mayor Palmer thanked the finance department, department heads, and other staff involved with the budget preparation for their hard work.
- Council Hammond stated due to his 36 years of experience as a manager in private industry he is always looking for ways to do things better. Also, there is 87 combined years of elected service within the current Mayor and Council, including years served on the School Board, which should help aid in good decision making. He stated that he focuses on operational costs to find out where our challenges are specifically. First, golf is one of our largest challenges and the City is looking for ways to fund golf operations, where no current elected official voted to build the golf course, and find ways to operate the course efficiently. However, it is being operated as recreation, but we are seeing play drop significantly. The challenge now is to find the best way to operate and utilize the resource and we will be debating options in the coming year. Concerning Utilities, Councilman Hammond stated that the challenge is that we do not have a crystal ball and we do not know the challenges we will face in 10 or 20 years from now. No one would have foreseen that when we expanded the sewer plant to 16 million gallons that the industry would completely change. Now we still have the 16 million gallon facility and are faced with the challenges of how to operate the facility efficiently going forward. Councilman Hammond has challenged the Calhoun Utility staff to determine a cost of operations at each of its facilities. Industry is always forced to operate in a cost efficient way and government should also evaluate cost efficiencies. We have unused capacity and we are doing a good

job at selling more wholesale water to other communities. Thirdly, the management of personnel will be critical for the City in the next five to seven years seeing as 83% of key management positions will be retiring. The national average is only 45%. Councilman Hammond challenged the Council, City Administrator, and General Manager to look at these key positions and determine where we were under paying compared to the averages. The City has been able to make salary adjustments at certain key positions to help prepare for the coming transition in this budget. Lastly, at the last meeting we heard from the Riverside development which is an area of 96 tax paying citizens who have been left out in the cold because of the bad economy, businesses, LLCs, and others going bankrupt. For some reason the performance bond for the roads in that development was forgiven or released and we have to make sure it doesn't happen again going forward. Calhoun is situated in an area of Northwest Georgia where we are going to grow. When that rapid growth comes again we will face developers wanting to come in and make a profit, and as a government we have to protect our citizens. We have to make sure no one can take it on their own to release a bond and let someone off the hook until they fulfill their obligations to the citizens as promised. Councilman Hammond stated that he felt like these were important topics to debate, Calhoun is a great place, situated for growth, and thanked everyone for their hard work on the budget. Also, the challenge is there to strive to be better. Councilman Hammond thanked everyone for listening to his thoughts and encouraged people to do research on their own and continue to hold them accountable to do the right things that we all want to do.

- Mayor Palmer stated that we all agree with the comments that we need to look at the challenges each year concerning costs and reducing costs when possible. In talking about the 16 million gallon sewer treatment plant, Mayor Palmer stated that the expansion was necessary at the time because the City was not meeting the State requirements for capacity. The City was issued a consent order on that and the fine could be \$10,000 per day, if remembered correctly, unless the City took immediate action to increase our treatment capacity. These type of decisions are based on the facts of that particular time. As far as today's situation, Mr. Vickery constantly looks at opportunities to lower the budgets when possible. We are all concerned about these issues and as public servants we all want to do the right thing, follow proper procedure, and do it as economically as possible.
 - Councilman Hammond made a motion to approve Exhibit A. General Government annual operating budget. Councilman Barton gave a second with all voting aye, motion approved.
 - Councilman Barton made a motion to approve Exhibit B. Utilities annual operating budget. Councilman Crowley gave a second with all voting aye, motion approved.
 - Councilman Barton made a motion to approve Exhibit C. Calhoun City Board of Education annual operating budget. Councilman Edwards gave a second with all voting aye, motion approved. (Exhibit A, B, C, and budget ordinance attached)
- B. Mayor Palmer conducted the second reading of an annexation and zoning of R-1B for 0.55 acres at a location of 205 Pineapple Drive for Shane Bagley. The ZAB meeting will be on July 9th and the public hearing will be on July 13th.

- C. Mayor Palmer conducted the second reading of an annexation and zoning of R-1B for 0.9 acres at a location of 337 and 355 Spring Valley Drive for Ron Carter Construction. The ZAB meeting will be on July 9th and the public hearing will be on July 13th.
- D. Mayor Palmer conducted the second reading of an ordinance update to Chapter 86, Article II. Hotel/Motel Occupancy Tax. The public hearing will be on July 13th.
- E. Mayor Palmer conducted the second reading of a beer pouring request for L. J. Foods Inc. DBA: That Place at a location of 120 Cornerstone Way, Suite 2. The public hearing will be on July 13th.

8. New Business:

- A. Mayor Palmer read a request by Echota Baptist Church to block College Circle beginning at the mailbox by the front steps of the church to the stop sign behind the church at College Circle/Short North Wall Street intersection on Friday July 17th, 2015 from 5:00pm to 10:00pm for Vacation Bible School Family Night. Councilman Barton made a motion to approve the road closure request. Councilman Hammond gave a second with all voting aye, motion approved.
- B. Item B. concerning a road closure request has been withdrawn.
- C. Mayor Palmer read a request to declare an inventory of Mitel phone system equipment as surplus by the Telecommunications Department. The City has completed replacing the Mitel system with the new Shortel phone system. Councilman Barton made a motion to declare the Mitel inventory as surplus. Councilman Hammond gave a second with all voting aye, motion approved.
- D. Mayor Palmer stated that the Calhoun Police Department has requested up to \$2,000.00 of Asset Seizure Funds be withdrawn to supplement SPLOST funds to upgrade the department's radios to digital. The upgrade will allow for officers to communicate in areas where there are currently dead spots. Councilman Edwards made a motion to approve the withdrawal request. Councilman Hammond gave a second with all voting aye, motion approved.

9. Other written items not on the agenda: None

10. Work Reports:

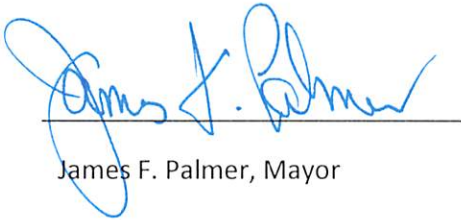
- A. Administrator Eddie Peterson
 - Councilman Barton made a motion to approve the cash reports. Councilman Hammond gave a second with all voting aye, motion approved.
- B. General Manager Larry Vickery

C. City Attorney George Govignon

- Attorney Govignon stated that he has presented the Mayor and Council with a resolution concerning changes to amend the September 11, 1995 ordinance as to fix the salaries for the Mayor and City Council. Mr. Govignon explained the process and requirements according to state law for the increase of the salary or compensation of the elective members. A public notice one time a week for three consecutive weeks is a requirement. Mayor Palmer stated that some of the Council would not be able to attend the July 13th meeting and suggested a public hearing for the resolution be set on July 27th. Councilman Crowley made a motion to set the public hearing for July 27th. Councilman Barton gave a second with all voting aye, motion approved.

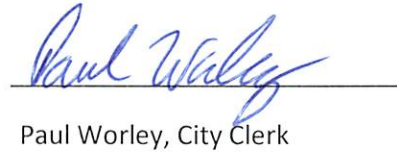
11. Councilman Crowley made a motion to adjourn. The motion was seconded by Councilman Barton with all voting aye, motion approved.

Approved:



James F. Palmer, Mayor

Submitted:



Paul Worley, City Clerk



**CITY OF CALHOUN UTILITIES
CALHOUN, GEORGIA**



RATE RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2015 (unless otherwise designated:)

**Water Rates
Effective July 1, 2015**

Inside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Minimum Bill	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾" & 1" Residential	\$ 9.83	\$5.06	\$2.22	\$3.53	\$4.85	\$6.10
2" Residential	\$ 123.89	N/A	\$2.22	\$3.53	\$4.85	\$6.10
¾" & 1" Commercial	\$ 11.13	N/A	\$2.34	N/A	N/A	N/A
2" Commercial	\$ 123.89	N/A	\$2..34	N/A	N/A	N/A
2" (Irrigation)*	\$ 28.64	N/A	\$2.22	\$3.53	\$4.85	\$6.10
4" (Industrial)	\$ 454.51	N/A	\$1.98	N/A	N/A	N/A
6" (Industrial)	\$ 907.70	N/A	\$1.98	N/A	N/A	N/A
8" (Industrial)	\$ 1590.79	N/A	\$1.98	N/A	N/A	N/A
¾" (Agricultural)	\$ 9.83	N/A	\$2.22	N/A	N/A	N/A
1" (Agricultural)	\$ 11.13	N/A	\$2.22	N/A	N/A	N/A
2" (Agricultural)	\$ 124.40	N/A	\$2.22	N/A	N/A	N/A

Outside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Rates	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾ & 1"	\$ 14.44	\$5.97	\$3.03	\$4.34	\$5.66	\$6.92
2" Residential	\$189.75	N/A	\$3.03	\$4.34	\$5.66	\$6.92
¾" & 1" Commercial	\$ 16.43	N/A	\$3.13	N/A	N/A	N/A
2" Commercial	\$ 189.75	N/A	\$3.13	N/A	N/A	N/A
2" (Irrigation)*	\$45.38	N/A	\$3.03	\$4.34	\$5.66	\$6.92
4" (Industrial)	\$ 697.53	N/A	\$2.73	N/A	N/A	N/A
6" (Industrial)	\$1380.62	N/A	\$2.73	N/A	N/A	N/A
8" (Industrial)	\$2457.78	N/A	\$2.73	N/A	N/A	N/A
¾" (Agricultural)	\$ 14.44	N/A	\$3.03	N/A	N/A	N/A
1" (Agricultural)	\$ 16.71	N/A	\$3.03	N/A	N/A	N/A
2" (Agricultural)	\$ 189.75	N/A	\$3.03	N/A	N/A	N/A

Note: All listed rates are based on price per 1,000 gallon.

*** Irrigation meters subject to State Regulations.**

The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers only.

Outside Gordon County Water Rates (Wholesale)

Wholesale Rate	Rate per 1,000 gallons
Pickens County	\$1.48 500,000 or less gallons per day minimum
Chatsworth	\$1.28 600,000 gallons per day minimum
Floyd County	\$1.48 500,000 gallons or less per day minimum
Other	\$1.48 500,000 gallons or less per day minimum

Fire Line Charge	
Under 2"	\$30.36
2"	\$60.73
4"	\$72.87
6"	\$91.10
8"	\$103.25
12"	\$121.46

Fire Line water usage-- \$4.34 per 1,000
Fire Hydrant Meter water usage-- \$4.34 per 1,000

Fire Hydrant Meter with \$150.00 permit fee per month/ \$250.00 Deposit Required

**Sewer Rates
Effective July 1, 2014**

Inside City Limits				
Based on Water Line Size (In Inches)	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1"	\$ 3.88	\$ 4.01	\$ 1.34	\$ 4.01
2" (Residential & Commercial)	\$ 91.37	\$ 4.01	N/A	N/A
1" Commercial	\$ 4.94	\$ 4.12	N/A	N/A
2" Commercial	\$ 91.37	\$ 4.12	N/A	N/A
4" (Industrial)	\$ 351.25	\$ 3.12	N/A	N/A
6" (Industrial)	\$ 699.78	\$ 3.12	N/A	N/A
8" (Industrial)	\$1226.66	\$ 3.12	N/A	N/A

Outside City Limits Rates				
Line Size (In Inches)	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1"	\$ 5.82	\$ 5.30	\$ 1.34	\$ 5.30
2" Residential & Commercial	\$170.86	\$5.30	N/A	N/A
1" Commercial	\$7.07	\$ 5.41	N/A	N/A
2" Commercial	\$170.86	\$ 5.41	N/A	N/A
4" (Industrial)	\$ 684.73	\$ 5.30	N/A	N/A
6" (Industrial)	\$ 1295.81	\$ 5.30	N/A	N/A
8" (Industrial)	\$ 2412.72	\$ 5.30	N/A	N/A

**Fees
All Utilities**

Transferring Utilities	\$25.00
Returned Check Charge	\$35.00
Cut off charges (Reconnect during business hours)	\$50.00
Cut off Charges (Reconnect after business hours)	\$100.00
Second trip to customer's meter	\$35.00
Non-Refundable Service application fee	\$10.00

**Utility Deposits
Effective July 1, 2015**

Residential Deposits – New Service – Green Flag Alert

Electric/Water/Sewer	\$250.00
Electric/Water	\$225.00
Electric only	\$150.00
Water/Sewer	\$100.00
Water only	\$75.00

Residential Deposits – New Service – Red Flag Alert or 3+ Disconnects within 36 months

Electric/Water/Sewer	\$500.00
Electric/Water	\$450.00
Electric Only	\$300.00
Water/Sewer	\$200.00
Water Only	\$150.00

Residential Deposits – 2+ Disconnects within 12 months

Electric/Water/Sewer	\$350.00
Electric/Water	\$300.00
Electric Only	\$200.00
Water/Sewer	\$150.00
Water Only	\$100.00

Cost Recovery Fees:

a. Cost Recovery and Connection Fees – Water:

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
4 inch	10,000	15,286	25,286	15,000	15,286	30,286
6 inch	15,000	20,318	35,318	22,500	20,318	42,818
8 inch	20,000	24,690	44,690	30,000	24,690	54,690
10 inch	25,000	26,390	51,390	37,500	26,390	63,890
12 inch	30,000	39,150	69,150	45,000	39,150	84,150

b. Cost Recovery and Connection Fees – Sewer:

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family;
4 inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.	Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.
City Industrial		County Industrial
\$1,000.00 per acre of land and \$.50 per gallon of capacity.		\$1,500.00 per acre of land and \$.75 per gallon of capacity.

Note: Hotels and motels are included in commercial fees.

c. Fire Line Connection:

4"	\$4,875.00
6"	\$5,975.00
8"	\$6,095.00
12"	\$7,175.00

d. Fire Hydrant Installation Fee: \$5,132.92

Misc. Water Meter Fees:

Replace Cut Off	\$75.00
Damaged Meter	\$175.00
Damaged MXU (single)	\$125.00
Damaged MXU (double)	\$150.00
Cut Wires	\$50.00

Cross-Connection Control:

e. Late Fee: \$50.00 per week per device after test due date plus thirty days. A maximum of four weeks may transpire prior to termination of service. A cut-off fee of \$50.00 shall also apply should the service be terminated due to non-compliance.

a. Water Line Extension on Existing Roads: As per the City of Calhoun Water and Sewer Installation policy on file with the Director of Water and Wastewater.

Surplus Electric Poles:

- a. \$.50 per foot for pole of medium to poor condition.
- b. \$1.00 per foot for poles of good (preferred) condition.

**Electric Rates
Effective for Bill Rendered
On or After July 1, 2006**

**RESIDENTIAL SERVICE
Schedule RP-2**

Availability: Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

Monthly Rate:

POWER SUPPLY CHARGES		RATE
Transmission Charge		0.5¢ per kWh
Generation Charge: All kWh		6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES		RATE
Customer Charge		\$10.00
Energy Charge		1.5¢ per kWh

Minimum Monthly Bill: \$10.00

Senior Citizen Discount: The Customer Charge shown above will be **reduced to \$5.00 for qualifying residents of age 65 and above who use less than 1,000 kWh per month.** To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Multiple Service: Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$10.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

SMALL GENERAL SERVICE – NON-DEMAND
Schedule SGSND-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours**. The excess facilities charge rider may also be applied at the discretion of the City.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$15.00
Energy Charge	1.0¢ per kWh

Minimum Monthly Bill: \$15.00 per meter plus the Monthly Facilities Charge, if any.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

SMALL POWER SERVICE
Schedule SP-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.

3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$30.00
Demand Charge		\$1.25 per kW

Minimum Monthly Bill: \$30.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,

2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month’s actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at it’s option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

MEDIUM POWER SERVICE
Schedule MP-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	10.0¢ per kWh
		Over 6,000 kWh	9.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand		4.0¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGE			RATE
Customer Charge			\$60.00
Demand Charge			\$1.40 per kW

Minimum Monthly Bill: \$60.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE POWER SERVICE
Schedule LP -2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh	

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Customer Charge		\$100.00
Demand Charge		\$1.60 per kW

Minimum Monthly Bill: \$100.00 per meter plus \$8.00 per kW of the billing demand.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE INDUSTRIAL RATE
Schedule IND-1 Class 65

Availability: This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the “city”) and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

Applicability: At the city’s sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city’s electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city’s applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

Type of Service: Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

Metering: The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATE:

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Customer Charge	\$500.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.75¢ per kWh

Power Cost Recovery Rider: The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive

Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

Facility Charge: A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

Monthly Bill: The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

Minimum Monthly Bill: The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

Terms of Service: The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City.

Effective Date: Service rendered on and after January 1, 2002.

POWER COST RECOVERY RIDER
Schedule PCR-2

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$\text{PCR} = ((\text{M}\$ + \text{S}\$ + \text{O}\$) / ((1 - \text{L}) * \text{K})) - \text{F}$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

M\$ the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

S\$ The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

O\$ Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

F The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

ENVIRONMENTAL COMPLIANCE COST RECOVERY RIDER
Schedule ECCR

The amount calculated by any applicable rate shall be subject to increases under the provisions of Schedule ECCR as determined periodically. The effective monthly ECCR energy rider shall be \$0.00413 per kWh.

REVENUE ADJUSTMENT RIDER
Schedule RAR-1

The amount within the Power Cost Adjustment Rider identifies as “other charges” shall include, at the sole discretion of the City of Calhoun, any budgetary collections or rebates to insure all charges associated with the administration, production, transmission, or distribution of electricity are appropriately recovered.

DISTRIBUTED GENERATION
RENEWABLE ENERGY TARIFF
Schedule RE-1

APPLICABILITY:

Applicable to Customers in all areas served by the City of Calhoun (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to sell electrical energy to the City produced by a distributed generation facility, which must be eligible for participation subject to the terms and provisions of The Georgia Cogeneration and Distributed Generation Act of 2001 or successor legislation (the “DG Act”). Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be located on the Customer’s premises, and
3. Be connected to and operate in parallel with the City’s distribution facilities, and
4. Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
5. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
6. Use solar photovoltaic system, wind, fuel cell, or hydro generation

MONTHLY METERING COST:

Bi-Directional Metering Charge	\$2.50 per month
Single Directional	
Single-Phase.....	\$4.50 per month
Poly-Phase	\$11.00 per month

The City Electric Department will install single directional metering or bi-directional metering depending on the Customer’s method of installation. All installed costs for metering and associated equipment will be paid by the Customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer’s distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer’s side of the Customer’s meter. Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City’s distribution system on the City’s side of the Customer’s meter.

MONTHLY CAPACITY COSTS:

The City requires each Customer with a distributed generation facility to pay the monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer’s system.

Stand-by Capacity Charge will vary based on the existing installed total (Nameplate) production capacity in the City. The determination of the tier in which Customer falls under is at the sole discretion of the City and on a first-come/first-serve basis.

Tier 1: Customers whose installation falls within the first 154 kW of total (Nameplate) production capacity

Residential	\$0.00 per kW per month
Commercial	\$0.00 per kW per month
Demand Rates (if applicable)	charge does not apply

Tier 2: Customers whose installation falls between 155 kW to 300 kW of total (Nameplate) production capacity

Residential	\$4.05 per kW per month
Commercial.....	\$5.83 per kW per month
Demand Rates (if applicable)	charge does not apply

Tier 3: Customers whose installation falls over 301 kW of total (Nameplate) production capacity

Residential	\$8.09 per kW per month
Commercial Non Demand	\$11.65 per kW per month
Demand Rates (if applicable)	charge does not apply

PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer’s distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer’s distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City’s avoided energy cost.

Single directional metering

1. For kWh's generated by Customer's distributed generation facility, Customer shall be compensated at the City's avoided cost of energy (kWh) as determined by the City. The City will only compensate Customer for avoided energy kWh's as determined by metered energy delivered to the City's distribution system.
2. The Customer's net bill will be calculated using the City calculation for avoided energy cost (as described below) credited to the Customer, netted against the billing period charges for the Customer's regular service (according to the applicable tariff) based on actual metered energy.

Avoided Energy Compensation

Payments by the City to the Customer for the billing period metered avoided energy kWh's will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City's Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer's account. Credit balances remaining at the end of the City's fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City's discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City's distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

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Effective Date: Service rendered on or after July 1, 2015

SECURITY LIGHTS

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
100/150	High Pressure Sodium – 175 Mercury V	\$9.00
150	Utility Type	12.00
250	Utility Type	15.00
400	Utility Type	20.00
400	Flood Type	22.00
400	Metal Halide Flood Type	27.00
1000	Metal Halide Flood Type	35.00
1500	Metal Halide Sport Type	40.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

NOTE: as technology changes lights of equal or greater luminary performance but less wattage may be substituted for any traditional lamp wattage or type.

TEMPORARY SERVICE

Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the **SGSND-2** rate.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

EFFECTIVE DATE: All rates are effective July 1, 2015 unless otherwise noted.

ADOPTED this the _____ day of _____ 2015.

City of Calhoun, Georgia

By: _____
James F. Palmer, Mayor

Attest: _____
Larry Vickery, General Manager

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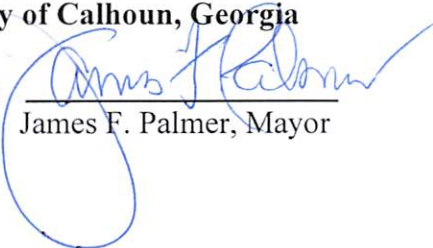
If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

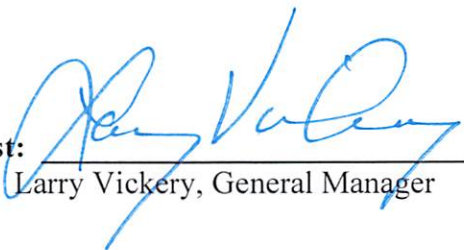
Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

EFFECTIVE DATE: All rates are effective July 1, 2015 unless otherwise noted.

ADOPTED this the 15 day of June 2015.

City of Calhoun, Georgia

By: 
James F. Palmer, Mayor

Attest: 
Larry Vickery, General Manager

CITY OF CALHOUN, GEORGIA

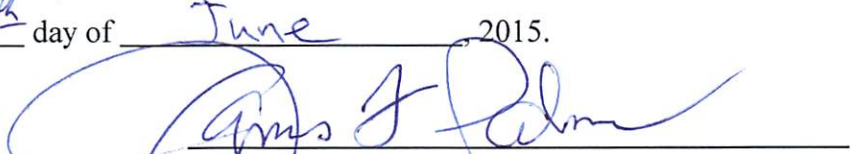
A RESOLUTION
TO REMOVE FROM THE 2015 RATE RESOLUTION
TO BE ADOPTED FOR CALHOUN UTILITIES
CERTAIN EXPIRED SPECIAL LINE EXTENSION AND CONNECTION FEES

WHEREAS the City of Calhoun, operating to provide various services as Calhoun Utilities previously maintained a policy to create "special" extension and connection fees for water, sewer and power to assist in the offset of certain expenses paid by property or project owners/operators; and

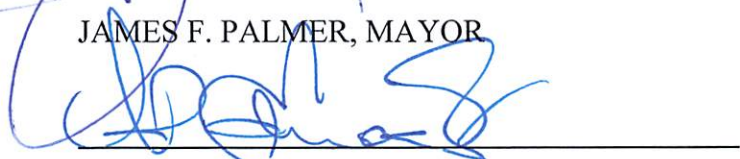
WHEREAS this policy is no longer one exercised by Calhoun Utilities and several of said agreements have long since expired, yet continue to appear annually as part of the rate resolution considered for approval by the Mayor and Council; and

NOW, THEREFORE, BE IT RESOLVED by the Mayor and Council of the City of Calhoun that approve that the following "special" line extension or connection fees listed in Exhibit "A," attached hereto, were created by agreement have expired, same shall not be required to be included any longer in the proposed rate resolutions beginning with the current resolution for July 1, 2015 and continuing each fiscal year thereafter.

RESOLVED this 15th day of June 2015.



JAMES F. PALMER, MAYOR



AL EDWARDS, MAYOR PRO TEM



MATT BARTON, CITY COUNCILMAN



GEORGE R. CROWLEY, CITY COUNCILMAN



DAVID HAMMOND, CITY COUNCILMAN

ATTEST:



PAUL WORLEY, CITY CLERK

(SEAL)

STATE OF CALIFORNIA
COUNTY OF [illegible]
[illegible text]

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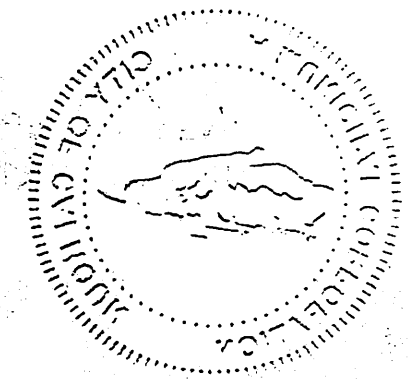


Exhibit "A"

EXPIRED SPECIAL LINE EXTENSION AND CONNECTION FEE AGREEMENTS

- (a) Service connection fees for project area east of I-75 on Highway 53: Service Station - \$20,000.00; Fast Food Business - \$40,000.00; Motel - \$60,000.00; (Adopted October 14, 1985.) Amended to include retail sales business - \$10,000.00. – **EXPIRED.**
- (b) Commercial/industrial service connection fee for Curtis Parkway - \$3,500.00; (Each connection to be reviewed on its individual merits.) (Adopted April 28, 1986.) – **EXPIRED.**
- (c) Commercial service connection fee for Belwood Road - \$5,000.00 plus normal commercial connection fee currently in force. (Adopted April 4, 1988.) – **EXPIRED.**
- (d) Service connection fee for developers on New Town Road, north of existing line as of July 1, 1987 - \$15.00 per front footage. Existing residential homes, as of July 1, 1987 shall pay normal connection fee if eligible for connection. (Adopted July 13, 1987.) – **EXPIRED.**
- (e) Service connection fee for area on Kirk Drive. Each connection to be \$1,150.00 each, or the prevailing rate, should it be higher on the 10 year period after October 28, 1991. – **EXPIRED.**
- (f) Service connection fee for the area on U. S. 41 and Hood Street. Each commercial connection is to be \$3,000.00, or double the prevailing rate. Residential connections are to be \$1,000.00, or double the prevailing rate for five years, beginning January 19, 1998. – **EXPIRED.**
- (g) Tonya Baker contract, dated October 25, 1999, regarding special sewer district for immediate lots north and south of professional dental office on Curtis Parkway North. Reimbursement up to \$12,500.00 with taps priced at \$4,000.00. The City is to be paid \$1,500.00 and Ms. Baker is to be paid \$2,500.00. The contract expires October 25, 2004. – **EXPIRED.**
- (h) Alex Feagin contract, dated December 10, 2001, regarding special sewer district for lots adjacent to 1112½ North Wall Street. Reimbursement will be up to \$6,396.00. As each commercial property in the sewer service district is connected to and using City sewer services, the sum \$3,198.00 for each such customer shall be paid by City to Mr. Feagin. The contract expires June 25, 2002. – **EXPIRED.**
- (i) Raymond King and David R. Walker, dated June 11, 1998, will be due for reimbursement, up to \$14,389.56 for water taps made on a portion of Trimble Hollow and Spring Hill Roads. Taps will be \$2,938.00. The City is to be paid \$1,438.00 and property owners King and Walker are to be paid \$1,500.00. Contract expires June 11, 2003. – **EXPIRED.**
- (h) **EXTRA LARGE POWER**, Schedule XLP-2 Class 60 Rate will expire on October 31, 2006 – **EXPIRED**

**CITY OF CALHOUN,
GEORGIA**

ORDINANCE

WHEREAS, the City Administrator, Utilities General Manager, and City School Board have presented a proposed budget to the Mayor and Council on each of the various funds of the City; and

WHEREAS, the Mayor and Council have reviewed and amended the proposed budgets; and

WHEREAS, the budgets for each division are balanced and summaries are attached as Exhibits "A", "B", and "C" hereto and made a part of said ordinance;

NOW, THEREFORE, BE IT ORDAINED, the Mayor and Council of the City of Calhoun hereby adopt said budget for fiscal year July 1, 2015 through June 30, 2016.

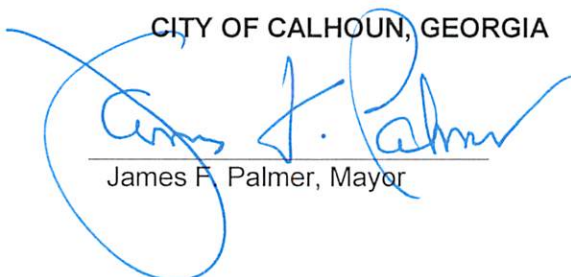
BE IT FURTHER ORDAINED, the expenditures shall not exceed the appropriations authorized by this budget or amendments thereto according to the budget policy. However, expenditures for the fiscal year shall not exceed actual funding available.

ADOPTED this the 15th day of June 2015.

Attest:



Eddie Peterson, City Administrator

CITY OF CALHOUN, GEORGIA


James F. Palmer, Mayor



Larry Vickery, Utilities General Manager

	2015 ORIGINAL BUDGET	2015 REVISED BUDGET	2016 PROPOSED BUDGET	INCR. (DECR.) FROM P/Y BUDGET	PERCENT CHANGE
GENERAL FUND					
PROPERTY TAXES	\$ (1,823,468)	\$ (1,823,468)	\$ (1,639,400)	184,068	-10.1%
FRANCHISE TAX	(2,081,561)	(2,081,561)	(2,145,551)	(63,990)	3.1%
SALES TAX	(2,270,979)	(2,270,979)	(2,415,000)	(144,021)	6.3%
EXCISE TAX	(2,302,000)	(2,302,000)	(2,390,300)	(88,300)	3.8%
LICENSE & PERMIT	(221,650)	(221,650)	(229,600)	(7,950)	3.6%
INTERGOVERNMENTAL	(908,560)	(908,560)	(557,440)	351,120	-38.6%
CHARGES FOR SERVICE	(442,423)	(442,423)	(444,560)	(2,137)	0.5%
FINES & FORFEITURES	(480,700)	(480,700)	(458,600)	22,100	-4.6%
OTHER LOCAL REVENUES	(3,034,459)	(3,034,459)	(3,061,009)	(26,550)	0.9%
OTHER FINANCING SOURCES	(140,854)	(140,854)	(128,600)	12,254	-8.7%
Total Revenues	(13,706,654)	(13,706,654)	(13,470,060)	236,594	-1.7%
MAYOR & COUNCIL	225,428	200,428	362,074	161,646	80.7%
ELECTIONS	100	100	4,200	4,100	4100.0%
GENERAL ADMINISTRATION	1,533,454	1,558,454	1,616,245	57,791	3.7%
TAX ADMINISTRATION	76,875	76,875	74,998	(1,877)	-2.4%
TELLERS	56,561	56,561	63,683	7,122	12.6%
HUMAN RESOURCES	144,046	144,046	154,120	10,074	7.0%
RISK MANAGEMENT	4,900	4,900	4,750	(150)	-3.1%
Total General Administration	2,041,364	2,041,364	2,280,070	238,706	
MUNICIPAL COURT-COLLECTIONS	295,707	295,707	301,802	6,095	2.1%
MUNICIPAL COURT-PROBATION	136,723	136,723	138,565	1,842	1.3%
CUSTODY OF PRISONERS	80,500	80,500	98,500	18,000	22.4%
Total Court Services	512,930	512,930	538,867	25,937	
WELFARE RELATED PMTS	66,938	66,938	67,693	755	1.1%
AUDITORIUM	715	715	304	(411)	-57.5%
DEPOT	20,798	20,798	20,454	(344)	-1.7%
MCCONNELL ROAD COMM	6,857	6,857	7,965	1,108	16.2%
LIBRARY	319,283	319,283	344,514	25,231	7.9%
Total Community Services	414,591	414,591	440,930	26,339	
BUILDING INSPECTION	295,828	295,828	298,783	2,955	1.0%
DTOWN DEVELOP-MAINSTREET	116,245	116,245	97,628	(18,617)	-16.0%
ECON DEVELOPMENT-AIRPORT	226,101	226,101	232,506	6,405	2.8%
Total Community Development	638,174	638,174	628,917	(9,257)	
POLICE ADMINISTRATION	374,850	374,570	379,372	4,802	1.3%
DETECTIVES	606,341	606,341	599,786	(6,555)	-1.1%
PATROL	2,512,946	2,513,226	2,507,166	(6,060)	-0.2%
SPECIAL OPERATIONS DIVISION	361,117	361,117	376,258	15,141	4.2%
ANIMAL CONTROL ADMIN.	-	50,287	65,184	14,897	29.6%
POLICE DISPATCHING	108,312	108,312	112,823	4,511	4.2%
Total Police Services	3,963,566	4,013,853	4,040,589	26,736	

	2015 ORIGINAL BUDGET	2015 REVISED BUDGET	2016 PROPOSED BUDGET	INCR. (DECR.) FROM P/Y BUDGET	PERCENT CHANGE
FIRE ADMINISTRATION	196,382	196,382	202,631	6,249	3.2%
FIRE FIGHTING	2,574,573	2,574,573	2,610,312	35,739	1.4%
FIRE INSPECTION	149,523	149,523	148,483	(1,040)	-0.7%
FIRE TRAINING DIVISION	94,718	94,718	92,387	(2,331)	-2.5%
FIRE-911 SERVICE-DISPATCH	54,156	54,156	56,411	2,255	4.2%
FIRE STATIONS & BLDGS	40,000	40,000	14,030	(25,970)	-64.9%
FIRE DEBT SERVICE	119,734	119,734	21,186	(98,548)	-82.3%
Total Fire Dept.	3,229,086	3,229,086	3,145,440	(83,646)	
ANIMAL CONTROL	167,061	116,774	87,606	(29,168)	-25.0%
HIGHWAYS & STREETS ADM	113,878	113,878	119,074	5,196	4.6%
HIGHWAYS & STREETS	1,545,043	1,545,043	1,110,861	(434,182)	-28.1%
STREET CLEANING	95,199	95,199	83,157	(12,042)	-12.6%
STREET LIGHTING	187,216	187,216	187,216	-	0.0%
TRAFFIC ENGINEERING	271,195	271,195	277,880	6,685	2.5%
MAINTENANCE/PARKS	353,737	353,737	349,195	(4,542)	-1.3%
CEMETERY	168,714	168,714	175,358	6,644	3.9%
PARKS-BEAUTIFICATION	4,900	4,900	4,900	-	0.0%
Total Street Dept.	2,906,943	2,856,656	2,395,247	(461,409)	
GENERAL FUND REV	(13,706,654)	(13,706,654)	(13,470,060)	236,594	-1.7%
GENERAL FUND EXP	13,706,654	13,706,654	13,470,060	(228,070)	-1.7%
NET	-	-	-	-	
RECREATION FUND	(1,087,686)	(1,087,686)	(1,100,855)	(13,169)	1.2%
RECREATION ADMINISTRATION	78,385	78,385	157,289	78,904	100.7%
PARTICIPANT RECREATION	1,009,301	1,009,301	943,566	(65,735)	-6.5%
Total Expenses	1,087,686	1,087,686	1,100,855	13,169	
NET	-	-	-	-	
GOLF ENTERPRISE FUND	(814,926)	(814,926)	(934,410)	(119,484)	14.7%
GOLF MAINTENANCE	427,807	427,807	473,641	45,834	10.7%
GOLF MAINTENANCE-ADMIN	119,002	119,002	191,960	72,958	61.3%
GOLF PRO SHOP	193,774	193,774	194,702	928	0.5%
GOLF PRO SHOP ADMIN	74,343	74,343	74,107	(236)	-0.3%
Total Golf Expenses	814,926	814,926	934,410	119,484	
NET	-	-	-	-	
SOLID WASTE FUND	(726,829)	(726,829)	(736,096)	(9,267)	1.3%
SOLID WASTE-COLLECTION	573,400	573,265	585,688	12,423	2.2%
SOLID WASTE-RECYCLE	27,179	27,314	27,732	418	1.5%
SOLID WASTE-LANDFILL	31,800	31,800	28,600	(3,200)	-10.1%
YARD TRIMMINGS COLLECTION	94,450	94,450	94,076	(374)	-0.4%
Total Expenses	726,829	726,829	736,096	9,267	
NET	-	-	-	-	

	2015 ORIGINAL BUDGET	2015 REVISED BUDGET	2016 PROPOSED BUDGET	INCR. (DECR.) FROM P/Y BUDGET	PERCENT CHANGE
<u>HOTEL/MOTEL</u>	(547,595)	(547,595)	(580,000)	(32,405)	5.9%
ECON DEV-HOTEL/MOTEL	205,349	205,349	217,500	12,151	5.9%
TOURISM - RESTRICTED	<u>342,246</u>	<u>342,246</u>	<u>362,500</u>	<u>20,254</u>	5.9%
TOTAL EXPENSE	547,595	547,595	580,000	32,405	5.9%
NET	-	-	-	-	
<u>UDAG</u>	(22,300)	(22,300)	(28,500)	(6,200)	27.8%
EXPENSE	22,300	22,300	28,500	6,200	27.8%
NET	-	-	-	-	
<u>CONFISCATED ASSET FUND</u>	(6,600)	(6,600)	(6,250)	350	-5.3%
EXPENSE	6,600	6,600	6,250	(350)	-5.3%
NET	-	-	-	-	
<u>GOLF DEBT FUND</u>	(367,877)	(367,877)	(368,463)	(586)	0.2%
EXPENDITURE	367,877	367,877	368,463	586	0.2%
GRAND TOTAL	-	-	-	-	
<u>SCHOOL DEBT SERVICE</u>	(3,697,687)	(3,697,687)	(3,917,355)	(219,668)	5.9%
EXPENDITURE	3,697,687	3,697,687	3,917,355	219,668	5.9%
NET	-	-	-	-	
<u>MUNICIPAL COURT FUND</u>	(800,000)	(800,000)	(733,000)	67,000	-8.4%
EXPENDITURE	800,000	800,000	733,000	(67,000)	-8.4%
NET	-	-	-	-	
<u>2005 SPLOST</u>	(381,000)	(381,000)	(277,500)	103,500	-27.2%
EXPENDITURE	381,000	381,000	277,500	(103,500)	-27.2%
NET	-	-	-	-	
<u>2011 SPLOST</u>	(1,804,291)	(1,804,291)	(2,763,856)	(959,565)	53.2%
EXPENDITURE	1,804,291	1,804,291	2,763,856	959,565	53.2%
NET	-	-	-	-	

	2015 REVISED BUDGET	2016 PROPOSED BUDGET	INCR.(DECR) FROM PY BUDGET	PERCENT CHANGE
<u>WATER & SEWER FUND</u>				
<i>Sewer Fund -</i>				
SEWER FUND REVENUE	\$ (7,001,265)	\$ (6,509,245)	\$ (492,020)	-7.0%
SWR TREATMENT PLANT	4,493,583	4,406,273	(87,310)	-1.9%
SEWER TRMT PLANT-MAINT	193,207	251,263	58,056	30.0%
SWR TREATMENT-SLUDGE	133,889	121,346	(12,543)	-9.4%
WASTEWATER COLL-MAINT	2,041,736	1,683,195	(358,541)	-17.6%
SWR CONSTRUCTION-LIFT	<u>138,850</u>	<u>47,168</u>	<u>(91,682)</u>	-66.0%
Total Sewer Expenses	7,001,265	6,509,245	(492,020)	-7.0%
WATER FUND REVENUE	(18,204,639)	(12,739,567)	(5,465,072)	-30.0%
BRIT DR PLT/BIG SPG INTAKE	1,679,756	1,910,558	230,802	13.7%
WTR PLANT-MAULDIN RD & INTAKE	10,162,910	6,141,677	(4,021,233)	-39.6%
WATER TRMT PLANT-MAINT	303,924	211,719	(92,205)	-30.3%
WTR PLANT-DISTRIBUTION	338,225	371,014	32,789	9.7%
WTR CONSTRUCTION-MAINT	<u>5,719,824</u>	<u>4,104,599</u>	<u>(1,615,225)</u>	-28.2%
Total Water Expenses	18,204,639	12,739,567	(5,465,072)	-30.0%
TOTAL WATER & SEWER FUND	-	-	-	

	2015 REVISED BUDGET	2016 PROPOSED BUDGET	INCR.(DECR) FROM P/Y BUDGET	PERCENT CHANGE
<u>ELECTRIC FUND</u>	(38,907,988)	(38,763,047)	(144,941)	-0.4%
ELECTRIC-DISTRIBUTION	38,711,181	38,581,204	(129,977)	-0.3%
ELECTRIC-GENERATOR	<u>196,807</u>	<u>181,843</u>	<u>(14,964)</u>	-7.6%
Total Electric Expense	38,907,988	38,763,047	(144,941)	-0.4%
TOTAL ELECTRIC FUND	-	-	-	
<u>TELECOMMUNICATIONS FUND</u>	(1,248,109)	(1,254,829)	6,720	0.5%
TELECOMMUNICATIONS	<u>1,248,109</u>	<u>1,254,829</u>	<u>6,720</u>	0.5%
TOTAL TELECOMMUNICATIONS	-	-	-	
<u>UTILITY ADMN INT SERVICE FUND</u>				
UTILITY ADMN INT SERVICE	(3,207,342)	(3,191,802)	(15,540)	-0.5%
UTILITIES ADMINISTRATION	469,127	450,353	(18,774)	-4.0%
UTILITIES - FINANCE	639,210	650,453	11,243	1.8%
UTILITIES-TELLERS	219,928	210,033	(9,895)	-4.5%
PURCHASING	112,811	115,511	2,700	2.4%
UTILITIES ENGINEERING	572,372	496,607	(75,765)	-13.2%
WORK ORDER DISPATCH	47,861	94,892	47,031	98.3%
GEO INFO SERVICE	194,375	220,447	26,072	13.4%
UTILITIES-CUSTOMER SVC	196,833	227,460	30,627	15.6%
UTILITIES-METER READING	323,314	354,319	31,005	9.6%
UTILITIES-BILLING	<u>391,911</u>	<u>371,727</u>	<u>(20,184)</u>	-5.2%
Total ISF Expense	3,167,742	3,191,802	24,060	0.8%
TOTAL UTILITY ADMN ISF	-	-	-	

PROPOSED BUDGET
CALHOUN CITY BOARD OF EDUCATION
JULY 1, 2015 - JUNE 30, 2016

	GENERAL FUND	SPECIAL REVENUE FUNDS	CAPITAL PROJECTS FUNDS
<u>ESTIMATED REVENUES:</u>			
Local Taxes	\$11,800,000		
Interest and Other Local Revenues	\$2,500	\$2,698,218	
Nurse Funds - Gordon County Comm	\$34,125		
State Sources	\$17,298,429	\$895,227	
Federal Sources	\$0	\$3,897,901	
Other Local Sources	\$180,000	\$286,500	\$400,000
TOTAL ESTIMATED REVENUES AND TRANSFERS FROM OTHER FUNDS	\$29,315,054	\$7,777,846	\$400,000
<u>ESTIMATED EXPENDITURES:</u>			
Instruction	\$19,921,877	\$3,757,762	
Pupil Support Services	\$861,930	\$516,558	
Improvement of Instruction	\$1,515,942	\$180,625	
Educational Media Services	\$266,257	\$0	
General Administration	\$415,844	\$19,350	
School Administration	\$1,469,526	\$1,250	
Business Office	\$795,709	\$0	
Maintenance & Operations	\$3,002,282	\$28,005	
Student Transportation	\$778,110	\$38,250	
Central Support Services	\$75,705	\$14,000	
Other Support Services	\$56,872	\$9,114	
School Nutrition Services	\$0	\$2,450,616	
Community Education Services	\$0	\$460,173	
Facilities Acquisition & Construction	\$0		\$400,000
Other Outlays/Operating Transfers	\$200,000	\$96,625	
TOTAL ESTIMATED EXPENDITURES AND TRANSFERS TO OTHER FUNDS	\$29,360,054	\$7,572,328	\$400,000

The City Council will meet and consider for adoption on June 15, 2015 at 7:00 p.m. in The Depot. The Board of Education (BOE) will meet and consider for adoption on June 9, 2015 at 8:00 a.m. in the CHS Conference Room located at 355 River Street.