



**CITY COUNCIL MEETING
AUGUST 22, 2022- 7:00 PM
109 SOUTH KING STREET
DEPOT COMMUNITY ROOM**

MINUTES

PRESENT: James F. Palmer, Mayor
Ray Mitchell Denmon, Councilmember
Al Edwards, Mayor Pro Tem
Ed Moyer, Councilmember
Jackie Palazzolo, Councilmember

ALSO: Paul Worley, City Administrator; Larry Vickery, Utilities Administrator; Kyle Ellis, Assistant Utilities Administrator; Sharon Nelson, City Clerk; George Govignon, City Attorney; Lenny Nesbitt, Fire Chief; Brett Sane, Assistant Director of Electric Utilities; and Major Ken Carson, Uniform Patrol Commander.

1. Council Meeting Called to Order

Welcome

Mayor Palmer called the meeting to order and welcomed everyone in attendance.

Invocation

Mayor Pro Tem Edwards gave the invocation.

2. Pledge of Allegiance

Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.

3. Amendment or Approval of Proposed Agenda

Mayor Pro Tem Edwards made a motion to approve the August 22, 2022 agenda as presented. Councilmember Palazzolo gave a second with all voting aye. Motion approved.

4. Amendment or Approval of Minutes

Councilmember Denmon made a motion to approve the minutes of the City Council meeting of August 8, 2022. Councilmember Moyer gave a second with all voting aye. Motion approved.

5. **Mayor's Comments:**

A. **Joint Comprehensive Plan Public Hearing Announcement**

Mayor Palmer announced that Gordon County, Calhoun, Fairmount, Plainville, Ranger and Resaca share a comprehensive plan, the Gordon County Joint Comprehensive Plan, 2018-2023, amended 2022. Under the Georgia Planning Act of 1989, and the 2018 Local Planning Requirements of the Georgia Department of Community Affairs, it is time for a five-year update of the joint Plan. Accordingly, a public hearing is set to explain the process for the plan update and the opportunities for public participation. Local governments will appoint a Stakeholder Committee to assist in plan development. In addition, broad citizen participation in the update is desirable and recommended. Once prepared, the draft plan will be available for public review in Spring 2023 and will be submitted for review to the Northwest Georgia Regional Commission and the Georgia Department of Community Affairs. Plan approval by June 30, 2023 will allow the affected governments to extend their Qualified Local Government status and eligibility for State loans, grants, and permits for another five years. This public hearing will be held in the Gordon County Judicial Building Assembly Room, 101 S Piedmont Street, Calhoun GA 30701 at 4:00 pm on August 30, 2022.

B. **Millage Rate Public Hearings Announcement**

Mayor Palmer announced that the City of Calhoun has tentatively adopted a millage rate which will require an increase in property taxes. Public hearings on the tax increase to be held at the Depot Community Room, 109 South King Street on August 22, 2022 at 11:30 A.M. and 6:30 P.M. There will also be a third public hearing at the Depot Community Room, 109 South King Street on September 12, 2022 at 6:30 P.M. The tentative increase will result in a millage rate of 3.20 mills, an increase of 0.50 mills.

C. **Holiday Closure Announcement**

Mayor Palmer announced that Calhoun city offices will be closed on Monday, September 5th in observance of Labor Day.

6. **Public Hearing and Comments:**

7. **Old Business:**

A. **Annexation Request – Fall Leaf Residential, LLC – Parcel 034-007D**

Mayor Palmer gave the second reading of an annexation and zoning request from County AG-1 to PRD for 29.67 acres at a location of 763 Highway 53 (034-007D), by Fall Leaf Residential, LLC. The Zoning Advisory Board meeting will be held on September 8th and the public hearing on September 12th.

B. **Zoning Request – Alaska Grogan – Parcel C11-176**

Mayor Palmer gave the second reading of a zoning change request from Ind-G to R-2 at a location of CL Moss Parkway (C11-176) by Alaska Grogan. The Zoning Advisory Board meeting will be held on September 8th and the public hearing on September 12th.

8. New Business:

A. Parade Request – Gordon Central High School Homecoming

Mayor Palmer read a parade request on the traditional route by Gordon Central High School for the Gordon Central High School Homecoming Parade on Thursday, September 1, 2022 at 7:00 p.m., with a rain date of Wednesday, August 31, 2022 at 7:00 p.m. Recommended for approval by the Downtown Development Authority at their August 18th meeting. Councilmember Palazzolo made a motion to approve the request pending GDOT approval. Councilmember Denmon gave second with all voting aye. Motion approved.

B. Manager Change – Cracker Barrel #424

Mayor Palmer read a manager change request at a location of 100 Cracker Barrel Drive, by Cracker Barrel #424. The prior store manager was Sherry Tomlin and the proposed new store manager is Kelly Hartline. Mayor Pro Tem Edwards made a motion to approve the manager change. Councilmember Moyer gave a second with all voting aye. Motion approved.

C. Utility Rate Resolution Update

Mayor Palmer read an update to the 2022 City of Calhoun Utilities Rate Resolution to change the return check fee to the new legal limit of \$30. Councilmember Denmon made a motion to approve the update. Councilmember Moyer gave a second with all voting aye. Motion approved.

D. Probation Services Agreement – Supervision Services, Inc.

Mayor Palmer stated that a motion needed for the renewal of the Probation Services Agreement between the Judge of the Municipal Court of the City of Calhoun and Supervision Services, Inc. The term of the agreement is five years, to begin September 1, 2022 and end August 30, 2027, unless otherwise terminated in accordance with the contract provisions. City Attorney Govignon stated that Judge Smith had already signed the agreement and the only change is increasing the maintenance fee from \$35 to \$40. Mayor Pro Tem Edwards made a motion to approve the probation services agreement. Councilmember Palazzolo gave a second with all voting aye. Motion approved.

9. Other written items not on the agenda:

10. Work Reports:

- A. City Administrator Worley gave the July general cash report noting that the general fund operating account ended the month with a balance of \$2,894,948, up from \$2.7 million last month. The revolving loan fund ended the month with \$447,255. This is a decrease from \$565,000 last month, due to a loan payoff and a new loan. Funds are still available for loan at half the Wall Street Journal prime rate, currently 2.7%. Hotel Motel collections for May, paid in July were \$86,730 compared to \$94,000 last May, resulting in an 8% decrease. Mayor Pro Tem Edwards made a motion to approve the July general cash report. Councilmember Moyer gave a second with all voting aye. Motion approved.

B. Utilities Administrator Vickery gave the July utilities cash report noting that total operating revenues for the month ending July were \$4,010,399, total savings and reserves were \$7,207,675 for a grand total of \$11,218,141. Councilmember Denmon made a motion to approve the July utilities cash report. Councilmember Moyer gave second with all voting aye. Motion approved.

C. City Attorney Govignon had nothing to report.

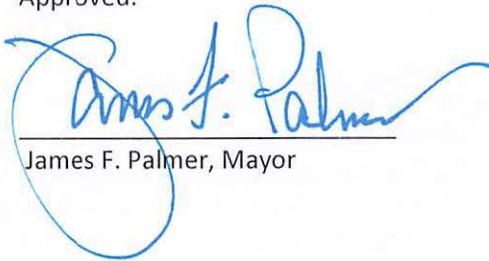
11. **Motion to move to Executive Session, if needed:**

12. **Motion to return to General Session:**

13. **Motion to Adjourn**

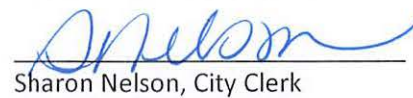
There being no further business to come before the Council, Councilmember Palazzolo made a motion to adjourn. Councilmember Moyer gave a second with all voting aye. The motion was approved and the meeting adjourned at 7:14 p.m.

Approved:



James F. Palmer, Mayor

Submitted:



Sharon Nelson, City Clerk



CITY OF CALHOUN UTILITIES
CALHOUN, GEORGIA



RATE RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia requires utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, (unless otherwise designated);

Special Note: This rate schedule includes a 3% rate increase for water and sewer rates per one thousand gallons, minimum charges, and monthly fees for all rate classes. An automatic 3% increase shall be applied each year for the next five years. The additional revenue shall be used for Water and Wastewater M & O.

Water Rates
Effective July 1, 2022

Inside City Limits							
Regular Rates							
Line Size (In Inches)	Minimum Bill	Senior Citizen Minimum Bill	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons	BILL CODES
¾" & 1" Residential	\$11.72	\$6.05	\$2.63	\$4.22	\$5.79	\$7.28	
2" Residential	\$147.93	N/A	\$2.63	\$4.22	\$5.79	\$7.28	
¾" & 1" Commercial	\$13.28	N/A	\$2.79	N/A	N/A	N/A	
2" Commercial	\$147.93	N/A	\$2.79	N/A	N/A	N/A	
4" Commercial	\$542.72	N/A	\$2.79	N/A	N/A	N/A	
6" Commercial	\$1083.85	N/A	\$2.79	N/A	N/A	N/A	
2" (Irrigation)*	\$34.20	N/A	\$2.63	\$4.22	\$5.79	\$7.28	
¾" & 1" (Industrial)	\$13.28	N/A	\$2.58	N/A	N/A	N/A	
2" (Industrial)	\$147.93	N/A	\$2.58	N/A	N/A	N/A	
4" (Industrial)	542.72	N/A	\$2.36	N/A	N/A	N/A	
6" (Industrial)	\$1083.85	N/A	\$2.36	N/A	N/A	N/A	
8" (Industrial)	\$1899.48	N/A	\$2.36	N/A	N/A	N/A	
¾" (Agricultural)	\$11.72	N/A	\$2.63	N/A	N/A	N/A	

1" (Agricultural)	\$13.28	N/A	\$2.63	N/A	N/A	N/A	
2" (Agricultural)	\$148.54	N/A	\$2.63	N/A	N/A	N/A	

Note: All listed rates are based on price per 1,000 gallons.

Outside City Limits							
Regular Rates							
Line Size (In Inches)	Minimum Bill	Senior Citizen Rates	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons	BILL CODES
¾ & 1" Residential	\$17.24	\$7.13	\$4.12	\$5.91	\$7.71	\$9.42	
2" Residential	\$226.57	N/A	\$4.12	\$5.91	\$7.71	\$9.42	
¾" & 1" Commercial	\$19.61	N/A	\$4.25	N/A	N/A	N/A	
2" Commercial	\$226.57	N/A	\$4.25	N/A	N/A	N/A	
4" Commercial	\$832.89	N/A	\$4.25	N/A	N/A	N/A	
6" Commercial	\$1648.54	N/A	\$4.25	N/A	N/A	N/A	
2" (Irrigation)*	\$54.18	N/A	\$4.12	\$5.91	\$7.71	\$9.42	
¾" & 1" (Industrial)	\$19.61	N/A	\$4.12	N/A	N/A	N/A	
2" (Industrial)	\$226.57	N/A	\$4.12	N/A	N/A	N/A	
4" (Industrial)	\$832.89	N/A	\$3.72	N/A	N/A	N/A	
6" (Industrial)	\$1648.54	N/A	\$3.72	N/A	N/A	N/A	
8" (Industrial)	\$2934.72	N/A	\$3.72	N/A	N/A	N/A	
¾" (Agricultural)	\$17.24	N/A	\$4.12	N/A	N/A	N/A	
1" (Agricultural)	\$19.95	N/A	\$4.12	N/A	N/A	N/A	
2" (Agricultural)	\$226.57	N/A	\$4.12	N/A	N/A	N/A	

Note: All listed rates are based on price per 1,000 gallons.

* Irrigation meters are subject to State Regulations and all water meters are subject to the appropriate monthly minimum charges regardless of customer class, except those on fire sprinkler lines. The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers and any meters utilized for irrigation purposes.

Outside Gordon County Water Rates (Wholesale)

Wholesale	Rate per 1,000 gallons
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Pickens County	\$1.99 400,000 or less gallons per day minimum
Chatsworth	\$1.61 600,000 gallons per day minimum
Floyd County	\$1.61 600,000 gallons or less per day minimum
Other	\$1.85 500,000 gallons or less per day minimum

Fire Line Charge		
Under 2"	\$36.27	Fire Line water usage \$5.18 per 1,000
2"	\$72.51	Fire Hydrant Meter water usage \$5.18 per 1,000
4"	\$87.01	
6"	\$108.78	
8"	\$123.29	
10"	\$134.00	
12"	\$148.08	

Fire Hydrant Meter with \$190.00 permit fee per month/ \$ 250.00 Deposit Required

Sewer Rates
Effective July 1, 2022

Based on Water Line Size (In Inches)	Inside City Limits			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$4.64	\$4.79	\$1.60	\$4.79
2" Residential	\$109.11	\$4.79	N/A	N/A
1" Commercial	\$5.90	\$4.92	N/A	N/A
2" Commercial	\$109.11	\$4.92	N/A	N/A
4" Commercial	\$419.41	\$4.92	N/A	N/A
6" Commercial	\$835.57	\$4.92	N/A	N/A
¾ & 1" (Industrial)	\$5.26	\$4.20	N/A	N/A
2" (Industrial)	\$109.11	\$4.32	N/A	N/A
4" (Industrial)	\$419.41	\$3.73	N/A	N/A
6" (Industrial)	\$835.57	\$3.73	N/A	N/A
8" (Industrial)	\$1464.69	\$3.73	N/A	N/A

Line Size (In Inches)	Outside City Limits Rates			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$6.96	\$7.21	\$1.60	\$7.21
2" Residential & Commercial	\$204.02	\$7.37	N/A	N/A
1" Commercial	\$8.44	\$7.37	N/A	N/A
2" Commercial	\$204.02	\$7.37	N/A	N/A
4" Commercial	\$817.60	\$7.37	N/A	N/A
6" Commercial	\$1547.26	\$7.37	N/A	N/A

¾" & 1" (Industrial)	\$7.87	\$7.37	N/A	N/A
2" (Industrial)	\$204.02	\$7.27	N/A	N/A
4" (Industrial)	\$817.60	\$7.21	N/A	N/A
6" (Industrial)	\$1547.26	\$7.21	N/A	N/A
8" (Industrial)	\$2880.91	\$7.21	N/A	N/A

Special Sewer Districts (Lovers Lane & Dews Pond Dev.)

District No. 1 Sewer Rates

Effective July 1, 2022

Based on Water Line Size (In Inches)	Minimum Bill	Rate per 1,000 Gallons	BILL CODE
¾ & 1" Residential	\$6.83	\$5.88	
2" Residential	\$160.36	\$5.88	31D1
1" Commercial	\$8.42	\$7.11	30-CD1
2" Commercial	\$160.36	\$7.11	31-CD1
4" Commercial	\$616.54	\$7.11	32D1
6" Commercial	\$1192.50	\$7.11	33D1
¾ & 1" (Industrial)	\$7.45	\$6.39	30-ID1
2" (Industrial)	\$160.36	\$6.39	31AD1
4"(Industrial)	\$616.54	\$5.91	32AD1
6" (Industrial)	\$1192.50	\$5.91	33AD1
8" (Industrial)	\$2153.10	\$5.91	34D1

District No. 2 Sewer Rates (Hwy 41 South Dev.)

Effective July 1,2022

Based on Water Line Size (In Inches)	Minimum Bill	Rate per 1,000 Gallons	BILL CODES
¾ & 1" Residential	\$9.00	\$9.14	36D2
2" Residential	\$162.55	\$9.14	38D2
1" Commercial	\$10.60	\$12.68	37-CD2
2" Commercial	\$162.55	\$12.68	40D2
4" Commercial	\$618.73	\$12.68	41D2
6" Commercial	\$1194.69	\$12.68	42D2
¾ & 1" (Industrial)	\$9.63	\$12.68	37-1D2
2" (Industrial)	\$162.55	\$12.68	40-1D2
4"(Industrial)	\$618.73	\$12.68	41-1D2
6" (Industrial)	\$1194.69	\$12.68	42-1D2
8" (Industrial)	\$2155.29	\$12.68	43-1D2

Note: Billing Department must be notified of new services added to either Sewer District

A monthly minimum shall be charged for all meters regardless of customer class.

***3/4" and 1" Irrigation Meters: Residential, Commercial, and Industrial irrigation meters are billed by size equal to the same as non-irrigation meters for each customer class. Irrigation meters are exempt from sewer charges.**

Multiple Units: Multi-Unit Residential & Commercial; Where two or more units are served through a common water meter regardless of meter size, the monthly charge will include a minimum charge for each unit served by water except hotels and motels with 25 or more units. The minimum charge per unit shall be equal to the minimum as charged for 3/4" and 1" meters. Where two or more units are served through a common water meter regardless of meter size and having sewer service, the monthly charge will include a minimum charge for each unit served by sewer except hotels and motels with 25 or more units. The minimum charge per unit shall be equal to the minimum as charged for 3/4" and 1" meters.

Multiple services sharing a single water meter must have prior approval from the City of Calhoun Water & Sewer System. No more than two units (duplex apts.) may be served by a single 3/4" water meter and no more than three units (triplex apts.) may be served by a single 1" water meter. A single 2" water meter may serve no more than twenty-five units.

**Fees
All Utilities**

Transferring Utilities	\$ 25.00
Returned Check Charge	\$ 30.00
Cut off charges (Reconnect during business hours)	\$ 50.00
Cut off Charges (Reconnect after business hours)	\$ 100.00
Second trip to customer's meter	\$ 35.00
Non-Refundable Service application fee	\$ 10.00
Prevention of access to meters	\$ 100.00

Senior Citizen Discount: The minimum bill will be reduced to the amount or amounts shown above for qualifying residents of age 65 and above who use less than 5000 gallons per month. To successfully apply for the water/sewer or water discount, the senior citizen must have a twelve (12) month water/sewer or water billing history with the City of Calhoun and must have an excellent payment record.

**Utility Deposits
Effective July 1, 2022**

Residential Deposits – New Service – Green Flag Alert

Electric/Water/Sewer	\$ 250.00
Electric/Water	\$ 225.00
Electric only	\$ 150.00
Water/Sewer	\$ 100.00

Water only	\$ 75.00
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Residential Deposits – New Service – Red Flag Alert or 3+ Disconnects within 36 months

Electric/Water/Sewer	\$ 500.00
Electric/Water	\$ 450.00
Electric Only	\$ 300.00
Water/Sewer	\$ 200.00
Water Only	\$ 150.00

Residential Deposits – 2+ Disconnects within 12 months

Electric/Water/Sewer	\$ 350.00
Electric/Water	\$ 300.00
Electric Only	\$ 200.00
Water/Sewer	\$ 150.00
Water Only	\$ 100.00

Cost Recovery Fees:

a. Cost Recovery and Connection Fees – Water:

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2” & Larger	Commercial Hotels and Motels with 2” and larger meters – Shall pay the same connection fee associated with the size of the connection as charged for Industrial.			Commercial Hotels and Motels with 2” and larger meters - Shall pay the same connection fee associated with the size of the connection as charged for Industrial.		
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
4 inch	\$10,000	\$15,286	\$25,286	\$15,000	\$15,286	\$30,286
6 inch	\$15,000	\$20,318	\$35,318	\$22,500	\$20,318	\$42,818
8 inch	\$20,000	\$24,690	\$44,690	\$30,000	\$24,690	\$54,690
10 inch	\$25,000	\$26,390	\$51,390	\$37,500	\$26,390	\$63,890
12 inch	\$30,000	\$39,150	\$69,150	\$45,000	\$39,150	\$84,150

b. Cost Recovery and Connection Fees – Sewer:

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family; All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property

		meets the requirements for annexation, it must annex into the City of Calhoun.
4 inch	Multi-unit Residential \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1,500.00 each.	All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. Multi-unit Residential \$2,250.00 each for first two units, \$1,950.00 per unit thereafter, except townhouses or condos sold individually will be \$2,250.00 each.
City Commercial		County Commercial
A capacity fee of 6,200 regardless of the number of units plus the applicable per unit fee. Single unit; \$1,500.00 Multi-unit Commercial, Hotels and Motels \$1,500.00 for the first two units, \$1,200.00 per unit thereafter.		All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. A capacity fee of \$9,300 regardless of the number of units plus the applicable per unit fee shall apply. Single unit; \$2,250.00. Multi-unit Commercial, Hotels and Motels \$2,250.00 for the first two units, \$1,950.00 per unit thereafter.
City Industrial		County Industrial
A capacity fee of \$6,200 per acre under roof and/or other infrastructure, which contributes to the sanitary discharge and associated fee listed below.		All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. A capacity fee of \$6,200 per acre under roof and/or other infrastructure, which contributes to the sanitary discharge and associated fee listed below.
4 Inch	\$ 5,000.00	4 Inch \$7,500.00
6 Inch	\$ 5,500.00	6 Inch \$8,250.00
8 Inch	\$ 6,500.00	8 Inch \$9,750.00
12 Inch	\$ 8,500.00	12 Inch \$12,750.00

c. **Fire Line Connection:**

4"	\$ 6,025.50
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6"	\$ 7,385.10
8"	\$ 7,533.42
12"	\$ 8,868.30

d. Fire Hydrant Installation Fee: \$ 5,735.47

Misc. Water Meter Fees:

Replace Cut Off	\$ 75.00
Damaged Meter	\$ 185.00
Damaged MXU (single)	\$ 160.00
Damaged MXU (double)	\$ 185.00
Cut Wires	\$ 60.00
Intentional blockage or obstruction of utility equipment	\$ 100.00

Cross-Connection Control:

e. Late Fee: \$ 50.00 per week per device after test due date plus thirty days. A maximum of four weeks may transpire prior to termination of service. A cut-off fee of \$ 50.00 shall also apply should the service be terminated due to non-compliance.

Electric Rates

Effective for Bill Rendered
On or After July 1, 2019

RESIDENTIAL SERVICE
Schedule RP-2 Class 51

Availability: Available in all areas served by the City of Calhoun (the "City") and subject to the City's service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

Monthly Rate:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: All kWh	6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$15.00
Energy Charge	1.5¢ per kWh

Minimum Monthly Bill: \$15.00

Senior Citizen Discount: The Customer Charge shown above will be reduced to \$7.50 for qualifying residents of age 65 and above who use less than 1,000 kWh per month. To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

Power Cost Adjustment Rider (PCA): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Adjustment Rider (PCA), including any applicable adjustments.

Multiple Service: Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$15.00 for each additional separate dwelling Calhoun Electric System.

SMALL GENERAL SERVICE – NON-DEMAND
Schedule SGSND-2 Class 56

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average less than 5,000 kilowatt hours. The excess facilities charge rider may also be applied at the discretion of the City.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$20.00
Energy Charge	1.0¢ per kWh

Minimum Monthly Bill: \$20.00 per meter plus the Monthly Facilities Charge, if any.

Power Cost Adjustment Rider (PCA): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Adjustment Rider (PCA), including any applicable adjustments.

SMALL POWER SERVICE
Schedule SP-2 Class 57

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$35.00
Demand Charge		\$1.25 per kW

Minimum Monthly Bill: \$35.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Power Cost Adjustment Rider (PCA): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Adjustment Rider (PCA), including any applicable adjustments.

Determination of Billing Demand: The billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For all billing months, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest peak demand occurring in any preceding eleven (11) months.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

MEDIUM POWER SERVICE
Schedule MP-2 Class 58

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE	
Transmission Charge		\$1.10 per kW	
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	10.0¢ per kWh
		Over 6,000 kWh	9.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh

	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$75.00
Demand Charge		\$1.40 per kW

Minimum Monthly Bill: \$75.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

Power Cost Adjustment Rider (PCA): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Adjustment Rider (PCA), including any applicable adjustments.

Determination of Billing Demand: The billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For all billing months, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest peak demand occurring in any preceding eleven (11) months.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE POWER SERVICE
Schedule LP -2 Class 59

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.

3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh	

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$125.00
Demand Charge		\$1.60 per kW

Minimum Monthly Bill: \$125.00 per meter plus \$8.00 per kW of the billing demand.

Power Cost Adjustment Rider (PCA): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Adjustment Rider (PCA), including any applicable adjustments.

Determination of Billing Demand: The billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For all billing months, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest peak demand occurring in preceding eleven (11) months.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE INDUSTRIAL RATE
Schedule IND-1Class 65

Availability: This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the “city”) and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

Applicability: At the city’s sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city’s electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city’s applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

Type of Service: Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

Metering: The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATE:

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Base Charge	\$550.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.0¢ per kWh

Power Cost Adjustment Rider (PCA): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Adjustment Rider (PCA), including any applicable adjustments.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

Facility Charge: A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

Monthly Bill: The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

Minimum Monthly Bill: The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

Terms of Service: The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City.

Effective Date: Service rendered on and after January 1, 2002.

POWER COST ADJUSTMENT RIDER (PCA):

This Power Cost Adjustment (PCA) is applicable to each of the City's retail tariffs which contain reference to it. The PCA is used to make interim adjustments to monthly rates for service to reflect known and measurable changes in the City's total costs of providing electricity to its customers. The City's total costs of providing electricity are defined herein to include power and energy purchased from wholesale suppliers (MEAG Power and Southeastern Electric Power Administration), costs of capital, operations and maintenance of the City electric distribution system, general administrative expenses, transfers to the general fund of the City of Calhoun, Georgia, and any other approved outlays or expenses.

The City reserves the right to make changes as frequently as needed if base revenues are below the expected levels and/or if unexpected costs are incurred. PCA is applied to all metered accounts except those under separate agreement and, at the sole discretion of the City, can be weighted by load factor or customer class.

DISTRIBUTED GENERATION
RENEWABLE ENERGY RIDER
Schedule RE-1

APPLICABILITY:

Applicable to Customers in all areas served by the City of Calhoun (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the Utility’s distribution facilities, and
3. Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
5. Be installed on the customer side of the meter

MONTHLY METERING COST:

Bi-Directional Metering Charge \$4.50per month

The City Electric Department will install single directional metering or bi-directional metering depending on the Customer’s method of installation. All installed costs for metering and associated equipment will be paid by the Customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer’s distributed generation facility during the

billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer’s side of the Customer’s meter. Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City’s distribution system on the City’s side of the Customer’s meter.

MONTHLY CAPACITY COSTS:

Calhoun Utilities requires each Customer with a DG facility to pay ~~the~~ a monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer’s system and the applicable Capacity Factor multiplier as determined by Calhoun Utilities.

Stand-by Capacity Charge

Residential	\$12.34per kW per month
Small General Service Non-Demand	\$19.02per kW per month
Small Power	\$19.29per kW per month

Medium Power	\$18.63per kW per month
Large Power	\$18.16per kW per month
Large Industrial	\$21.53per kW per month

The charge is calculated as:

Standby Charge \$=% Capacity Factor x \$/kW Standby Rate x Nameplate kW

Example: 16% (%Capacity Factor) X \$12.34 (Residential Stand-by) X 5 (Nameplate kW) = \$9.87

PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer’s distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer’s distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City’s avoided energy cost.

Avoided Energy Compensation

Payments by the City to the Customer for the billing period metered avoided energy kWh’s will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City’s Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer’s account. Credit balances remaining at the end of the City’s fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City’s discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City’s distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City’s annual peak demand in

the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Effective Date: Service rendered on or after July 1,-2019

DISTRIBUTED GENERATION
BUY ALL SELL ALL RIDER
Schedule RE-2

APPLICABILITY:

At the sole discretion of the City of Calhoun, this rider is available to customers in all areas served by the City and desiring to install distributed generation facilities for purposes of a buy all/sell all arrangement.

Customer account(s) must be in good standing and are subject to the City's service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the City's distribution facilities, and
- 3) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 4) Be metered with 2 meters, one that measures all energy provided by the City, used by the Customer and billed on the applicable City retail rate and the other that measures the energy generated by the Customer's distributed generation facility and delivered to the City's electric grid.

MONTHLY METERING COST:

Calhoun Utilities will install metering for the customer's solar installation. The customer covers all incremental metering costs (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs. Additionally, charges may apply as specified in the contract for larger installations to cover other costs including data or related administrative and billing costs. Additionally, Customer agrees to pay a monthly metering charge as outlined below.

10 kW or less	\$4.50
Above 10 kW	contract with the City

TERMS AND CONDITIONS:

Credited kilowatt-hours for this Rider shall be based on metered energy generated by the Customer’s Distributed Generation Facilities and delivered to the City’s electric grid during the applicable billing month. Billable kilowatt-hours for the applicable retail rate shall be based on the metered energy delivered by the City and used by the Customer during the applicable billing month.

For each billing period, the Customer shall receive a monthly credit equal to the credited kilowatt-hours multiplied by the Avoided Energy Cost. The City will compute the credit at its sole discretion based on the monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power, the City’s Wholesale Energy provider).

MINIMUM BILL:

The monthly minimum bill for Customers on this Rider shall be no less than the minimum bill under the applicable retail rate including PCA and ECCR if applicable plus the monthly Facilities Charges under this Rider and extra Facility Charges if applicable.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City’s distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

Calhoun Utilities reserves the right to separate the Customer generator’s equipment from City lines and facilities when, in the Utility’s judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the Utility shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Calhoun Utilities reserves the right to terminate service under this Rider at any time upon written notice to Customer in the event that the Customer violates any of the terms or conditions of this Rider or operates the generating system in a manner that is detrimental to the City or its customers.

Rate Schedule Resolution for Fiscal Year July 1, 2022 —July 1, 2023— Page 20 of 24
ECONOMIC DEVELOPMENT - CUSTOMER CHOICE
SCHEDULE CC-1

APPLICABILITY:

To all customers who qualify for the Customer Choice as defined by the Georgia Territorial Act.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

The monthly bill is calculated using the following formula.

$$Bill_{Mo.} = (Base\ Bill\ \$ + PCR\ \$) + Tax\ \$$$

Whereas: $Base\ Bill\ \$ = Cost_{ENERGY} + Cost_{TRANS} + Cost_{RES}$

$$Cost_{TRANS} = TBD\ KW \times Transmission\ Rate$$

$$Cost_{RES} = RBD\ KW \times Reserve\ Rate$$

$$Cost_{ENERGY} = Monthly\ Consumption \times Market\ Price$$

$$PCR\ \$ = Monthly\ Consumption \times PCR\ Rate$$

Definitions:

<i>Bill_{Mo.}</i>	=	Customer's bill for service under this tariff in a specific month
<i>TBD KW</i>	=	Customer's peak demand for the month
<i>Transmission Rate</i>	=	See provision for Transmission Capacity Cost
<i>RBD KW</i>	=	Customer's peak demand for the month x (1.15 or 0.15) 0.15 is used when Utilities have excess reserve capacity; Otherwise 1.15 is used.
<i>Reserve Rate</i>	=	See provision for Reserve Capacity Cost
<i>Market Price</i>	=	Hourly market price for energy for the month
<i>PCR Rate</i>	=	Current month PCR rate (\$/kWh)
<i>Tax \$</i>	=	Applicable state and local Sales tax(es) will apply to all components of the rate.

TRANSMISSION CAPACITY COST

Transmission capacity cost (in \$/kW-month) is based on the annually budget transmission rate by MEAG multiplied by Transmission Billing Demand occurring in the applicable billing month.

RESERVE CAPACITY COST

Reserve capacity cost (in \$/kW-month) is a rate that is determined by MEAG multiplied by Reserve Billing Demand. For Customers without 12-month measured demand history, reserve billing demand is the monthly peak demand until a full 12-month history is established.

PRICING TRANSPARENCY

Customer shall receive an Excel bill from the Utilities which shall illustrate exactly how the bill was computed for the particular billing month.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

MANDATORY RIDERS:

The amount calculated in this tariff is subject to increase or decrease under the provisions of the effective Power Cost Recovery Rider.

ECONOMIC DEVELOPMENT - GROWTH RIDER
SCHEDULE GR - 1

APPLICABILITY:

- To all current Large Power and Large Industrial customers.
- This rider applies to incremental (increased) consumption and demands which are defined as:
 - 1. Baseline: the historical monthly usage and peak demand from 12 months prior to the start date of expansion.
 2. Incremental Consumption: the difference between customer’s consumption from current billing month and baseline consumption from the corresponding month.
 3. Incremental Demands:
 - a. Transmission incremental demand: the difference between customer’s peak demand from the current billing month and baseline peak demand.
 - b. Reserve incremental demand: the difference between customer’s peak demand from current billing month and the baseline’s peak demand.
 - On a monthly basis, Incremental Consumption must exceed baseline consumption by a percentage – to be negotiated between the Utilities and the Customer – in order for the incremental consumption and incremental demands to be billed at the monthly rate below.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

The monthly bill is calculated using the following formula.

$$Bill_{Mo.} = (Base\ Bill\ \$ + PCR\ \$) + Tax\ \$$$

Whereas: $Base\ Bill\ \$ = Cost_{ENERGY} + Cost_{TRANS} + Cost_{RES}$

$$Cost_{TRANS} = TBD\ KW \times Transmission\ Rate$$

$$Cost_{RES} = RBD\ KW \times Reserve\ Rate$$

$$Cost_{ENERGY} = Incremental\ Consumption \times Average\ Market\ Price$$

$$Incremental\ Consumption = kWh_{Current\ Month} - kWh_{Baseline}$$

$$PCR\ \$ = Incremental\ Consumption \times PCR\ Rate$$

Definitions:

- Bill_{Mo.}* = Customer’s bill for service under this tariff in a specific month
- TBD KW* = transmission incremental demand
- Transmission Rate* = See provision for Transmission Capacity Cost
- RBD KW* = reserve incremental demand x (1.15 or 0.15)

0.15 is used when Utilities have excess reserve capacity; Otherwise 1.15 is used.

- Reserve Rate* = See provision for Reserve Capacity Cost
- Average Market Price* = Average market price for energy for the month
- PCR Rate* = Current month PCR rate (\$/kWh)
- Tax \$* = Applicable state and local Sales tax(es) will apply to all components of the rate.

TRANSMISSION CAPACITY COST

Transmission capacity cost (in \$/kW-month) is based on the annually budget transmission rate by MEAG multiplied by Transmission Billing Demand occurring in the applicable billing month.

RESERVE CAPACITY COST

Reserve capacity cost (in \$/kW-month) is a rate that is determined by MEAG multiplied by Reserve Billing Demand. For Customers without 12-month measured demand history, reserve billing demand is the monthly peak demand until a full 12-month history is established.

PRICING TRANSPARENCY

Customer shall receive an Excel bill from the Utilities which shall illustrate exactly how the bill was computed for the particular billing month.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

MANDATORY RIDERS:

The amount calculated in this tariff is subject to increase or decrease under the provisions of the effective Power Cost Recovery Rider.

SECURITY LIGHTS

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate	Behind Customer Meter
100/150/175/ Suburban LED	High Pressure Sodium, Mercury, LED	\$9.00	\$8.00
150/ 3 Bar LED	Utility Type	12.00	\$10.00

250/ 4 Bar LED	Utility Type	15.00	\$13.00
400/ 6 Bar LED	Utility Type	20.00	\$18.00
400	Flood Type HPS	22.00	\$20.00
400/ LED	Metal Halide/LED	27.00	\$25.00
Gen 5 Decorative	Metal Halide/LED	\$25.00	\$23.00
Decorative	Metal Halide LED	\$15.00	\$13.00
Box Light	LED/Metal Halide	\$25.00	\$23.00
1000	Metal Halide Flood Type	35.00	\$33.00
1500	Metal Halide Sport Type	40.00	\$38.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

NOTE: as technology changes lights of equal or greater luminary performance but less wattage may be substituted for any traditional lamp wattage or type.

TEMPORARY SERVICE

Original Connection Fee \$100.00, plus monthly charges for KWH used in accordance with the SGSND-2 rate.

Accessibility, Electric Point of Service and Unmetered Flat Billing:

Accessibility:

When applying for electrical service, the customer is giving permission for clear and unrestricted access to all equipment, such as meters, transformers and power lines. This is for the safety of our customers and employees. Please be aware if there is an emergency, such as a house fire, clear access to the electrical equipment could save lives and property. Clear access will reduce restoration time during a power outage or maintenance of equipment, is a code requirement and is a condition of service.

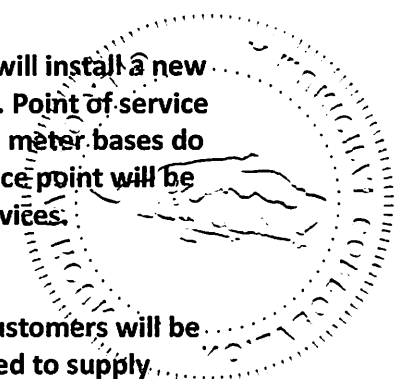
Electric Point of Service / Cost Recovery and

Aid in Construction Fee: This non-refundable fee applies to all Residential, Subdivisions, Apartments, Condominiums and Townhomes

The City of Calhoun own and maintain an Electrical Distribution system and will install a new service to a customer upon payment of a point of service / cost recovery fee. Point of service will be considered one meter, unit or attachment point. Service to gang type meter bases do not qualify as a single point and will be charged per meter or unit. Each service point will be charged \$600 (six hundred dollars). This fee does not apply to temporary services.

For all Commercial or Industrial Customers

Electrical point of service / cost recovery fees for Commercial or Industrial customers will be charged fifteen percent (15%) of the current cost of the transformer(s) needed to supply service. This cost can be adjusted, at the sole discretion of the City of Calhoun, depending on the impact to Calhoun Utilities and the community.



Unmetered Flat Billing

The City of Calhoun will no longer serve any customer without an electric meter. Unmetered flat billing will be discontinued and customers will have 90 days to install an electrical meter. After 90 days if an electric meter is not installed and the attachment is not brought up to code, the flat charge will increase to \$150 per month and after 12 months the charge will increase to \$300 per month.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

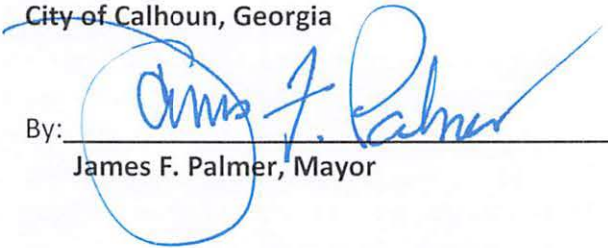
Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

EFFECTIVE DATE: All rates are effective July 1, 2022 unless otherwise noted.

ADOPTED this, 20th day of June, 2022.

City of Calhoun, Georgia

By:


James F. Palmer, Mayor

Attest:


Sharon Nelson, City Clerk

