

**CITY OF CALHOUN
REGULAR CITY COUNCIL MEETING
DEPOT COMMUNITY ROOM
109 SOUTH KING STREET
DECEMBER 20, 2004, 7:00 P.M.**

MINUTES

**PRESENT: James F. Palmer, Mayor
Lorene Potts, Mayor Pro Tem
Ray M. Denmon, Councilman
George R. Crowley, Councilman
David Hammond, Councilman**

**ALSO: William P. Bailey, City Attorney
Kelly Cornwell, Director of Utilities
Eddie Peterson, Director of Public Safety and Public Works
Cathy Harrison, City Administrator**

1. Mayor Palmer called the meeting to order and welcomed everyone in attendance.
 - a. Mayor Palmer gave the invocation.
2. Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.
3. Minutes of the December 13, 2004 regular City Council meeting were held over for approval at the next meeting.
4. Mayor's comments:
 - a. Mayor Palmer extended season's greetings to the Council members and to the citizens of Calhoun, Gordon County.
 - b. Mayor Palmer stated at this time, he would ask Therrell Goswick, Police Chief to move forward for reading of a resolution. Councilman Hammond gave a reading of a resolution honoring Chief Goswick for the excellent service provided during his tenure as police chief, and in recognition of his retirement on January 2, 2005.
 - 1) Councilman Hammond made a motion to appoint Major Garry Moss as acting chief until the annual appointments are made in January, second by Mayor Pro Tem Potts, with Councilman Hammond, Mayor Pro Tem Potts, Councilman Denmon, and Councilman Crowley voting affirmatively, motion carried.
 - c. Mayor Palmer stated the city school system also has Judy Neal, School Superintendent, retiring and relocating to Arizona, and a resolution will be presented by Councilman Crowley at the school board meeting on December 21, 2004.
 - d. Mayor Palmer expressed sympathy to the family of Mr. Ken Smallwood, who served as superintendent of city schools for approximately ten years.
 - e. Mayor Palmer reminded the Council of the Mayors' Day Conference with state legislators in Atlanta in January 2005.

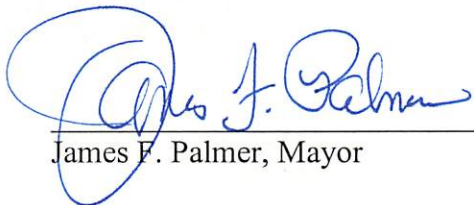
- f. Mayor Palmer reminded the Council of the hearing on a new taxi license request by Larry Wayne Carver, d/b/a Taxi Domingo, scheduled for January 10, 2005 at 7:00 p.m.
- g. Mayor Pro Tem Potts reminded the Council and public of zoning hearings scheduled for January 10, 2005:
 - 1) A request for rezoning from R-1 to C-N by Marsha McDaniel for a lot on Curtis Parkway SE.
- e. Mayor Pro Tem Potts reminded the Council and public of zoning hearings scheduled for January 24, 2005:
 - 1) A request for zoning of R-1B and annexation of a house and lot at 116 Sylvania Circle by Evelyn M. and Gary W. Haulk.
 - 2) A request for zoning of C-2 and annexation of 2.494 acres at 1322 Lovers Lane Road by Julian and Jackie Jones.
 - 3) A request by Haley Stephens to de-annex Lot 3 on Red Bud Road, west of the Circle M Convenience Store.
- 5. Public Hearings and Comments: **none.**
- 6. Old business:
 - a. Mayor Palmer stated the insurance agency had forwarded additional information for increased accident coverage and also increased uninsured motorist coverage, as provided in a memorandum from the City Administrator. He stated the information is being provided in response to questions and pricing information requested by the Council earlier. Following review, Councilman Hammond made a motion to authorize the uninsured motorist coverage to be increased to \$300,000.00 for the city and \$500,000.00 for the school. He also asked that the aggregates be increased to \$3,000,000.00 in all areas that were available and to \$2,000,000.00 on the one item for the school board's liability, with the total increased premiums being \$9,048.00 for the city and \$4,167.00 for the school. The motion was seconded by Councilman Denmon, with Councilman Hammond, Councilman Denmon, Councilman Crowley, and Mayor Pro Tem Potts voting affirmatively, motion carried.
 - b. Mayor Palmer gave a second reading of a 2005 pawn license renewal request by Titlemax of Calhoun, Inc., Cecily Hay Sudduth, Manager. Following review, Councilman Crowley made a motion to renew the 2005 pawn license, second by Councilman Hammond with Councilman Crowley, Councilman Hammond, Councilman Denmon and Mayor Pro Tem Potts voting affirmatively, motion carried.
 - c. Mayor Palmer gave a second reading of a 2005 pawn license renewal request of National Title Pawn at 117 West Belmont Street and a manager change to Barbara Johnson. Mayor Palmer stated the police report on the new manager is clear. Following review, Councilman Denmon made a motion to approve the 2005 renewal license with Barbara Johnson as the new manager, second by Councilman Hammond, with Councilman Denmon, Councilman Hammond, Councilman Crowley and Mayor Pro Tem Potts voting affirmatively, motion carried.
 - d. Mayor Palmer gave a second reading of a clause to be added to the small power user in the electric rate schedule, which would allow additional discretion to move customers in special conditions to other rate classes. Utility Director Kelly

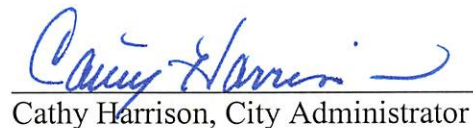
Cornwell reviewed the request. Following review, Councilman Crowley made a motion to adopt and to add the clause to the rate resolution, second by Councilman Denmon, with Councilman Crowley, Councilman Denmon, Councilman Hammond, and Mayor Pro Tem Potts voting affirmatively, motion carried.

7. New business:
 - a. Attorney Bailey reviewed the Mohawk/Aladdin pilot agreement. He stated the agreement had been reviewed and compared with the January 6, 2004 letter of inducement by the Mayor, and as outlined in a memorandum from the City administrator and he was available to respond to any questions the Council might have. There were no questions. Mayor Pro Tem Potts made a motion to approve the pilot agreement as reviewed and presented by Attorney Bailey, second by Councilman Crowley, with Mayor Pro Tem Potts, Councilman Crowley, Councilman Denmon and Councilman Hammond voting affirmatively, motion carried.
8. Other written items not on the agenda: **none.**
9. Work reports:
 - a. Kelly Cornwell, Director of Utilities: **no report.**
 - b. Eddie Peterson, Director of Public Safety and Public Works, stated his report was in written form and was available for all to review as "Exhibit A" attached to the minutes.
 - c. William P. Bailey, City Attorney, stated there was a request by himself and Director Cornwell to abandon an old sewer easement that was originally provided for property currently owned by Haley Stephens. It was a former sewer connection running on Mauldin Road and Highway 156. Director Cornwell confirmed that the line had been abandoned and would no longer be serviced by the City of Calhoun. Following review, Councilman Denmon made a motion to officially abandon the former sewer line and return the easement to the current property owner, Haley Stephens, second by Councilman Crowley, with Councilman Denmon, Councilman Crowley, Councilman Hammond, and Mayor Pro Tem Potts voting affirmatively, motion carried.
10. Mayor Palmer stated there was no need to move to Executive Session.
11. Mayor Pro Tem Potts made a motion to adjourn, second by Councilman Hammond, with Mayor Pro Tem Potts Councilman Hammond, Councilman Denmon, and Councilman Crowley voting affirmatively, motion carried.

Approved:

Submitted:


James F. Palmer, Mayor


Cathy Harrison, City Administrator

“EXHIBIT A”

Report by Eddie Peterson,
Director of Public Safety and Public Works

1. Mohawk Road: We received three proposals for the Mohawk Road design. Volkert & Associates was \$45,000, Focus Engineering was \$41,500, and Arcadis was \$36,500. Mohawk has signed a contract for engineering with Arcadis. Mohawk will also provide the environmental through Wetlands & Ecological Consultants out of Woodstock, Georgia. Jerry Crawford's survey group has provided Arcadis with the site survey, right-of-way, property lines, topo, and utility locations. Arcadis spent time on location this past weekend and will complete design by the end of January 2005.
2. Park Ave. Sidewalk: The Park Avenue sidewalk renovation from Court Street south to Oothcalooga is complete. We will begin the second phase from Court Street to Harlan sometime in January or February 2005.
3. ISO Fire Department Review: Lenny Nesbitt has received a pre-evaluation questionnaire on Calhoun's ISO Fire rating. The major areas of review are manpower, equipment, water supply, and geographic area. There are many subcategories such as communications, station location, response times, inspectors, hydrants, training, growth rate, etc. An ISO rate study could be undertaken during 2005. Our last ISO study was conducted in 1994. Calhoun currently has a four rating for property insurance purposes. At the present time the City of Dalton is undergoing an ISO review for their classification. There are six fire fighters interested in receiving certification as EMT's. Lenny is working on a schedule for training and lining up instructors. The classes and training would take six to eight months and could begin in February 2005.
4. Storm Water: Please find attached photos from the past two storm events.
5. Freddy Arencipia: You may remember Freddy Arencipia who was an officer at the Police Department for several years. Mr. Arencipia was awarded the Governor's Public Safety Award for Heroism for pulling a mother and daughter out of a burning car while on duty on I- 75 in 2002. At the present time Mr. Arencipia is a Marine Sergeant at Camp Pendleton in San Diego, California. He has served one tour of duty in Iraq. His unit had one of the highest casualty rates since the ground war began. Sergeant Arencipia is taking advanced sniper training at this time and may return to duty in Iraq in the near future.
6. Union Grove Road Interchange: The 2005 Federal Omnibus Appropriations bill, which was signed by President Bush recently, included transportation funding of \$1,000,000 for the I-75 Interchange at Union Grove Road/CR65. GDOT information published on October 12, 2004 indicates that Project Number NH-STP- 75-3(203) has project engineering at \$697,000, right-of-way at \$2,568,000, and Construction at \$5,940,000. Construction is scheduled for 2010.
7. Federal Highway Functional Classification System Revisions: Mayor Palmer received a letter recently from GDOT stating that the Federal Highway Administration had approved updates to the State's Urban Area Boundaries. Calhoun had no significant changes in the classification of its principal arterials, minor arterial streets, collector Streets, or local streets. This GDOT review did not address or change designated truck routes, national highway system status, or the state route system.
8. 911 Advisory Board Meeting: The Gordon County Emergency Management & 911 Communications Advisory Board met on December 16, 2004. Tim Reeves will be leaving his position as Director of 911 on January 15, 2005. Tim will go to work with Georgia Emergency

Management as the Area 6 regional coordinator for Homeland Security. He will be responsible for 21 counties and has been able to establish an office in Calhoun. During February and March of 2005, 911 will update its paging system, phone system, and install a lightning protection system.

Total 911 for Service	Calls	Year	Calhoun Police	Calhoun Fire
73,166		2003	56,665	1,045
74,220		2004	57,891	975

NOTE: The majority of calls to 911 are directed to the City of Calhoun police. 2004 numbers are projected through the end of December 2004.

9. Downtown Parking: The Parking Ordinance was in effect as of December 13, 2004. The majority of citations were issued to vehicles parked on Wall Street.

Date	# of Citations
12/13/04	26
12/14/04	15
12/15/04	12
12/16/04	15
12/17/04	17

10. Tennis Center: Due to the types of structural failures and being located on an old landfill, we are having core samples taken from the existing tennis courts. The best soil results would allow for grinding off the asphalt surface and installing replacement courts. The other possibilities might include a base failure, inadequate base material, improper installation of base, drainage problems, or sub-soil issues.
11. Gordon County Planning Commission: The Gordon County Planning Commission met on December 13, 2004 and discussed a re-zoning request by Roger Alan Flaherty and Susan F. Flaherty near Harris Beamer Road. The request was for 40 acres of A-1 to be re-zoned as R-1. Mr. Tom Kerr, a developer from Roswell, Georgia, explained that the Flaherty's wanted to develop a 75 unit subdivision on their property. It was explained that the City of Calhoun was neither opposed or in favor of the development, but would like the record to show that the Flaherty property was near the closed Harris Beamer Industrial Landfill. The information provided to the Planning Commission and the property owners: the landfill site was listed in 1997 on EPD's Hazardous Site Inventory, proper HSI notification was on record at the Gordon County Clerk of Courts Office, a law suit involving the Hunters and the City of Calhoun reached a closed settlement in 1993, a description of the landfill time line (when purchased, operation dates, closure date, test results, number of testing facilities). If the property is re-zoned R-1, the City of Calhoun requests a chain link fence be placed the length of the western property boundary. The Planning Commission tabled the Flaherty request for one month.

**CITY OF CALHOUN
CALHOUN, GEORGIA**

RATE RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of the City Clerk; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating and a portion of capital costs for 2004-2005; and

WHEREAS, it is necessary to maintain a collective listing of rates;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2004 (unless otherwise designated:)

**Water Rates
Effective November 22, 2004**

Inside City Limits				
Line Size (In Inches)	Regular Rates		Senior Citizen Rates	
	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1"	\$ 9.00	\$ 1.22	\$ 7.00	\$ 1.22
2" (Commercial & Residential)	\$ 86.50	\$ 1.22	N/A	N/A
2" (Irrigation)*	\$ 20.00	\$ 1.22	N/A	N/A
4" (Industrial)	\$ 346.00	\$ 1.16	N/A	N/A
6" (Industrial)	\$ 691.00	\$ 1.16	N/A	N/A
8" (Industrial)	\$ 1,211.00	\$ 1.16	N/A	N/A

Outside City Limits				
Line Size (In Inches)	Regular Rates		Senior Citizen Rates	
	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1"	\$ 12.00	\$ 1.91	\$ 10.00	\$ 1.91
2" (Commercial & Residential)	\$ 132.50	\$ 1.91	N/A	N/A
2" (Irrigation)*	\$ 30.00	\$ 1.91	N/A	N/A
4" (Industrial)	\$ 531.00	\$ 1.82	N/A	N/A
6" (Industrial)	\$ 1,051.00	\$ 1.82	N/A	N/A
8" (Industrial)	\$ 1,871.00	\$ 1.82	N/A	N/A

* Irrigation meters must be used between the hours of 11:00 P.M. and 5:00 A.M.

Outside Gordon County Water Rates (Wholesale)

Wholesale Rate	Rate per 1,000 gallons
Pickens County	\$1.40

Sprinkler Charge	
Under 2"	\$25.00
2"	50.00
4"	60.00
6"	75.00
8"	85.00
12"	100.00

Unmetered water: \$2.00 per 1,000 gallons estimated to be used.

**Sewer Rates
Effective July 1, 2004**

Based on Water Line Size (In Inches)	Inside City Limits			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons (After First 2,000 Gallons)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1"	\$ 7.00	\$ 2.07	\$ 5.00	\$ 2.07
2" (Residential & Commercial)	\$ 65.00	\$ 2.07	N/A	N/A
4" (Industrial)	\$ 260.00	\$ 1.87	N/A	N/A
6" (Industrial)	\$ 518.00	\$ 1.87	N/A	N/A
8" (Industrial)	\$ 908.00	\$ 1.87	N/A	N/A

Line Size (In Inches)	Existing Outside City Limits Customers as of July 1, 2003			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1"	\$ 7.00	\$ 3.50	\$ 5.00	\$ 3.50
2" (Residential & Commercial)	\$ 65.00	\$ 3.50	N/A	N/A
4" (Industrial)	\$ 260.00	\$ 3.50	N/A	N/A
6" (Industrial)	\$ 518.00	\$ 3.50	N/A	N/A
8" (Industrial)	\$ 908.00	\$ 3.50	N/A	N/A

Line Size (In Inches)	New Outside City Limits Customers after July 1, 2003			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)	Minimum Bill (Includes First 2,000 Gallons)	Rate per 1,000 Gallons (After First 2,000 Gallons)
¾ & 1"	\$ 9.00	\$ 4.60	\$ 7.00	\$ 4.60
2" (Residential & Commercial)	\$ 130.00	\$ 4.60	N/A	N/A
4" (Industrial)	\$ 398.00	\$ 4.60	N/A	N/A
6" (Industrial)	\$ 788.00	\$ 4.60	N/A	N/A
8" (Industrial)	\$ 1,403.00	\$ 4.60	N/A	N/A

**Fees
All Utilities**

Transferring Utilities	\$15.00
Returned Check Charge	\$15.00
Cut Off Charges (Reconnect during business hours)	\$15.00
Cut Off Charges (Reconnect after business hours)	\$50.00

**Utility Deposits
Effective July 1, 1994**

Residential Renters

Electric/Water/Sewer	\$130.00
Electric/Water	\$120.00
Electric only	\$100.00
Water/Sewer	\$30.00
Water only	\$20.00

Owners

Electric/Water/Sewer	\$80.00
Electric/Water	\$70.00
Electric only	\$50.00
Water/Sewer	\$30.00
Water only	\$20.00

Cost Recovery Fees:

a. Cost Recovery and Connection Fees – Water:

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter.		
1 inch	\$1,600.00			\$2,400.00		
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
4 inch	10,000	15,286	25,286	15,000	15,286	30,286
6 inch	15,000	20,318	35,318	22,500	20,318	42,818
8 inch	20,000	24,690	44,690	30,000	24,690	54,690
10 inch	25,000	26,390	51,390	37,500	26,390	63,890
12 inch	30,000	39,150	69,150	45,000	39,150	84,150

b. Cost Recovery and Connection Fees – Sewer:

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family;
4 inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter.	Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter.
City Industrial		County Industrial
\$1,000.00 per acre of land and \$.50 per gallon of capacity.		\$1,500.00 per acre of land and \$.75 per gallon of capacity.

Note: Hotels and motels are included in commercial fees.

c. **Sprinkler:** Cost plus 10%

Water Line Extension for Commercial, Industrial and Subdivision Development Projects.

- a.

<u>Size</u>	<u>Cost</u>
2 inch/4 inch	Material Cost Plus Labor Cost
6 inch/8 inch	Material Cost Plus Labor Cost
- b. **Water Line Extension on Existing Roads:** As per the Water and Sewer Use Policy on file with the Director of Utilities and Public Works.

Special Sewer Line Extensions and Connection Fees:

- a. Service connection fees for project area east of I-75 on Highway 53: Service Station - \$20,000.00; Fast Food Business - \$40,000.00; Motel - \$60,000.00; (Adopted October 14, 1985.) Amended to include retail sales business - \$10,000.00. - - **EXPIRED.**
- b. Commercial/industrial service connection fee for Curtis Parkway - \$3,500.00; (Each connection to be reviewed on its individual merits.) (Adopted April 28, 1986.) - - **EXPIRED.**
- c. Commercial service connection fee for Belwood Road - \$5,000.00 plus normal commercial connection fee currently in force. (Adopted April 4, 1988.) - - **EXPIRED.**
- d. Service connection fee for developers on New Town Road, north of existing line as of July 1, 1987 - \$15.00 per front footage. Existing residential homes, as of July 1, 1987 shall pay normal connection fee if eligible for connection. (Adopted July 13, 1987.) - - **EXPIRED.**
- e. Service connection fee for area on Kirk Drive. Each connection to be \$1,150.00 each, or the prevailing rate, should it be higher on the 10 year period after October 28, 1991. - - **EXPIRED.**
- f. Service connection fee for the area on U. S. 41 and Hood Street. Each commercial connection is to be \$3,000.00, or double the prevailing rate. Residential connections are to be \$1,000.00, or double the prevailing rate for five years, beginning January 19, 1998. - - **EXPIRED.**
- g. Tonya Baker contract, dated October 25, 1999, regarding special sewer district for immediate lots north and south of professional dental office on Curtis Parkway North. Reimbursement up to \$12,500.00 with taps priced at \$4,000.00. The City is to be paid \$1,500.00 and Ms. Baker is to be paid \$2,500.00. The contract expires October 25, 2004.
- h. Alex Feagin contract, dated December 10, 2001, regarding special sewer district for lots adjacent to 1112½ North Wall Street. Reimbursement will be up to \$6,396.00. As each commercial property in the sewer service district is connected to and using City sewer services, the sum \$3,198.00 for each such customer shall be paid by City to Mr. Feagin. The contract expires June 25, 2002. - - **EXPIRED.**

Water Extensions:

- a. Raymond King and David R. Walker, dated June 11, 1998, will be due for reimbursement, up to \$14,389.56 for water taps made on a portion of Trimble Hollow and Spring Hill Roads. Taps will be \$2,938.00. The City is to be paid \$1,438.00 and property owners King and Walker are to be paid \$1,500.00. Contract expires June 11, 2003. - - **EXPIRED.**
- b. This type of contract is no longer permitted. The city has revised its line extension policy and current updated copies are available at the office of the Director of Utilities at 700 West Line Street, Calhoun, Georgia.

Surplus Electric Poles:

- a. \$.50 per foot for pole of medium to poor condition.
- b. \$1.00 per foot for poles of good (preferred) condition.

**Electric Rates
Effective for Bill Rendered
On or After September 1, 2004**

**RESIDENTIAL SERVICE
Schedule RP-2**

Availability: Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

Monthly Rate:

POWER SUPPLY CHARGES		RATE
Transmission Charge		0.5¢ per kWh
Generation Charge: All kWh		5.2¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGES		RATE
Customer Charge		\$10.00
Energy Charge		1.5¢ per kWh

Minimum Monthly Bill: \$10.00

Senior Citizen Discount: The Customer Charge shown above will be reduced to \$5.00 for qualifying residents of age 65 and above who use less than 1,000 kWh per month. To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Multiple Service: Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$10.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

SMALL GENERAL SERVICE – NON-DEMAND
Schedule SGSND-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours**. The excess facilities charge rider may also be applied at the discretion of the City.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	9.8¢ per kWh
Generation Charge: All additional kWh	9.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$14.00
Energy Charge	1.0¢ per kWh

Minimum Monthly Bill: \$14.00 per meter plus the Monthly Facilities Charge, if any.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

SMALL POWER SERVICE
Schedule SP-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

- a. A high load factor customer otherwise meeting the applicability criteria for service under the Small General Service Non-Demand tariff may petition the City of Calhoun to be served under this rate schedule. Upon approval by the city, said customer will be transformed to Small Power Service for an initial period of not less than 12 months. (Added as of 12/20/04)

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	9.5¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	3.1¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	2.3¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$30.00
Demand Charge		\$1.25 per kW

Minimum Monthly Bill: \$30.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October

through May shall be the current month’s actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at it’s option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

MEDIUM POWER SERVICE
Schedule MP-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	9.0¢ per kWh
		Over 6,000 kWh	8.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		3.2¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand		2.4¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGE			RATE
Customer Charge			\$50.00
Demand Charge			\$1.40 per kW

Minimum Monthly Bill: \$50.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE POWER SERVICE
Schedule LP -2

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	7.8¢ per kWh
		Over 100,000 kWh	6.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		3.2¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		2.4¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand		2.0¢ per kWh	
DISTRIBUTION AND ADMINISTRATIVE CHARGE			RATE
Customer Charge			\$75.00
Demand Charge			\$1.60 per kW

Minimum Monthly Bill: \$75.00 per meter plus \$8.00 per kW of the billing demand.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June through September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

EXTRA LARGE POWER
Schedule XLP-2

Availability: Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 5,000 KW.
2. In the event that Billing Demand in subsequent months becomes permanently less than 5,000 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge\$148.37

Energy Charge:

All Consumption (kWh) not greater than 200 hours times the billing demand	\$0.07949 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.02862 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02722 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02488 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR Charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Determination of Billing Demand: The Billing Demand will be based on the highest KW measurement during the current month and the preceding eleven (11) months. Summer months are defined to be the monthly billings for consumption occurring predominantly during the months of June, July, August, and September. Winter billing months are all other months.

For the summer billing months, the Billing Demand will be the greatest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. Ninety five percent (95%) of 1,000 KW.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.30 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

LARGE INDUSTRIAL RATE
Schedule IND-1

Availability: This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the "city") and meeting the requirements of the Applicability Section herein.

This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

Applicability: At the city’s sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city’s electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city’s applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

Type of Service: Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at one standard available voltage, delivered at one metering point and compensated to that voltage.

Metering: The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATE:

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Customer Charge	\$155.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.818¢ per kWh
All over 160,000 kWh	6.369¢ per kWh
Next 300 HUD	2.550¢ per kWh
Over 500 HUD	2.060¢ per kWh

Power Cost Recovery Rider: The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

Excess Reactive Demand: The city may, at its option, install metering equipment to measure Reactive Demand, defined as the highest thirty-minute KVAR measured during the month. The Excess Reactive Demand is defined as the KVAR exceeding one-third of the actual highest measured thirty-minute demand in the current month. In the opinion of the city, if excess reactive demand occurs as a result of service to the retail customer, the City may assess a monthly charge not to exceed \$0.30 per excess reactive kW.

Facility Charge: A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

Monthly Bill: The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

Minimum Monthly Bill: The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

Terms of Service: The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City .

Effective Date: Service rendered on and after January 1, 2002.

POWER COST RECOVERY RIDER
Schedule PCR-2

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$PCR = ((M\$+S\$+O\$) / ((1-L) *K)) \cdot F$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

M\$ the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

S\$ The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

O\$ Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

F The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

HOURLY ENERGY PRICING
HP-1 Rate Rider

Availability: Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Calhoun (the city), and is not available for resale to any other customer.

Applicability: This rate schedule applies to retail industrial customers of the city having a metered demand of at least 5,000 kW and currently served under the city's IND-1 Rate Schedule or its successor. The city reserves the exclusive right to determine the applicability of this rate to any retail customer and to determine the applicability of IND-1 to the customer's reference load as hereinafter defined. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein.

Type of Service: Alternating current, three phase, 60 hertz at standard available voltages, delivered at one metering point and compensated to that voltage.

Metering: The preferred method of service will utilize a dedicated, hourly recording meter that is electronically accessible by remote data acquisition systems suitable for use by the city and its assigns.

Monthly Charges:

Administrative Charge:	\$160.00
Revenue Adjustment Factor:	\$ 0.0035
per kilowatt-hour (kWh)	
Transmission Demand Rate:	\$1.50
per kilowatt (kW) of Transmission Billing Demand, hereinafter defined	

Energy Charges: The monthly energy charges or credits shall be the net sum of all applicable hourly energy charges and credits occurring during the billing period. The applicable hourly energy charges shall be product of the customer's hourly energy consumption above the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The applicable energy credits shall be the product of the customer's hourly energy consumption below the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The customer's reference load shall be for an annual period and shall be the hourly demands in kW as mutually agreed upon by the customer and the city to typify the customer's annual load shape, which will be billed to the customer under either the city's current IND-1 Rate Schedule or its successor in each respective month. Total net charges and/or credits resulting from HP-1 shall be applied to the customer's reference load billing under the city's IND-1 Rate Schedule or its successor in the corresponding billing month.

Pricing Availability: The customer will be given access to the MEAG web site for day-ahead and hour-ahead hourly energy transaction prices. Upon request, the customer also may receive electronic notices whenever the hourly energy market prices are expected to exceed a predetermined level as specified by the customer. The hourly market energy transaction prices

will be updated twenty (20) minutes before each hour on the MEAG System Control and Data Acquisition (SCADA) system available to the customer via the MEAG energy internet website.

Yearend Adjustment: At its sole discretion, the city may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as credits or charges to the customer in the monthly bill immediately following the city's receipt of the adjustment amount from MEAG.

Determination of Transmission Billing Demand (Tbd): The TBD shall be the amount by which the customer's measured kW demand coincident with the MEAG system peak demand occurring in the applicable billing month exceeds the customer's reference load in the same hour. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets and/or wholesale billing.

Excess Reactive Demand: At its option the City may install metering equipment to measure Reactive Demand, defined as the highest 30-minute kVAR measured during the month. The Excess Reactive Demand is defined as the kVAR exceeding one-third the actual highest measured demand in the current month. In the opinion of the City, if excess kVAR occurs as a result of service to the retail customer, a charge not to exceed \$0.30 per excess kVAR may be assessed.

Total Monthly Bill: The total monthly bill under this rate schedule shall be the sum of the following charges: Administrative, Revenue Adjustment, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, and applicable fees and taxes.

Effective Date and Periodic Review: This rate schedule is effective with service rendered on and after January 1, 2002, and is subject to periodic review and adjustment as deemed appropriate by the city, based upon changes in its wholesale billing arrangement with its wholesale power suppliers.

OFF-PEAK DEMAND RIDER
Schedule OPDR-1

Availability: Available in all areas served by the City of Calhoun (the "City") and subject to the City's service rules and regulations. The Customer must complete and sign the appropriate rider request form.

Applicability: Applicable to retail contract customers taking service under the LP rate. The Customer must have an average monthly load factor over the prior twelve months of 50% or greater.

The rider will apply for a period of at least twelve (12) consecutive months. The City reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the City. The City may terminate the use of this rider at any time before the next billing cycle if, in the opinion of the City, the nature of the customer's load does not meet the criteria herein.

Monthly Charge: Administrative Charge of \$150.00 per month

DEFINITIONS:

On Peak Usage: Power usage during the consumption months of June through September that occurs on weekdays from 11 AM to 7 PM except during the following Holidays: Independence Day, and Labor Day.

Off Peak usage: All power usage that occurs during periods not included in On Peak usage as defined above.

Determination Of Billing Demand: The billing demand as modified by this rider shall be the greatest of Sixty percent (60%) of the highest current or preceding eleven (11) months of off-peak demand, or 110% of the on-peak demand. At the City’s discretion, the October to May demand provision that uses 100% of winter demands, (for customers without twelve month’s of billing history), may be waived and/or an estimated demand history may be substituted.

Metering: At the City’s discretion, additional metering costs incurred by the City for service under this rate may be billed to the customer.

Adjustments: At its sole discretion, the City may adjust this rider as needed to reflect changes in costs or load reduction goals.

ECONOMIC DEVELOPMENT SERVICE
Schedule EDR-2

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: To commercial and industrial electric service of over 900 kilowatts of connected load where the customer has the choice to receive electric service from the City of Calhoun and from at least one other alternate supplier. This rate schedule is effective for the **first sixty (60) months of service** and begins with the initial commercial operation of the enterprise. Upon the conclusion of this Economic Development phase, the customer will be reclassified to the standard retail rate schedule (either LP or XLP) which would otherwise be appropriate.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE	
Transmission Charge		\$1.87 per kW	
Generation Charges	Summer – June through September Billing	First 200 HUD	6.07¢ per kWh
		Next 200 HUD	3.85¢ per kWh
		Over 400 HUD	2.05¢ per kWh
	Non-summer – October through May Billing	First 200 HUD	3.27¢ per kWh
		Next 200 HUD	2.82¢ per kWh
		Over 400 HUD	2.17¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Customer Charge	\$150.00
Facilities Charge	See Below

⁽¹⁾ Billing demand is determined by the maximum hourly demand recorded on the Customer's meter during the current billing month.

Facilities Charge: A monthly facilities charge to recover the costs of specific distribution and interconnection facilities installed for the Customer may be assessed on a monthly basis by the City.

Energy Cost Adjustment: The amount calculated above shall be increased whenever the average posted supplemental hourly energy price from the Municipal Electric Authority of Georgia ("MEAG") in the applicable billing month exceeds the corresponding baseline value. Baseline values shall be those hourly market energy prices forecasted for calendar year 2001. The total energy cost adjustment shall be the product of the total energy consumption in kWh for the current billing month and the difference between the averages of the posted and baseline hourly supplemental energy prices for the applicable billing month.

Revenue Adjustments: Do not apply to this rate schedule.

Minimum Monthly Bill: Shall be the sum of the Transmission Demand Charge, the Customer Cost and the Facilities Charge.

Metering: The City of Calhoun will provide and utilize a continuously recording metering system for billing purposes. At the option of the City, the installed cost of such metering system may be assessed to the customer as a single charge upon commencement of service.

Excess Reactive Demand: The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

SECURITY LIGHTS

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
150	High Pressure Sodium	\$8.00
150	Utility Type	10.00
250	Utility Type	12.00
400	Utility Type	18.00
400	Flood Type	20.00
400	Metal Halide Flood Type	22.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

TEMPORARY SERVICE

Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the **SGSND-2** rate.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

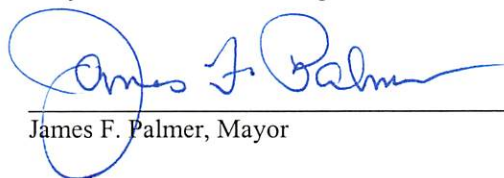
If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

EFFECTIVE DATE: All rates are effective July 1, 2004, unless otherwise noted.

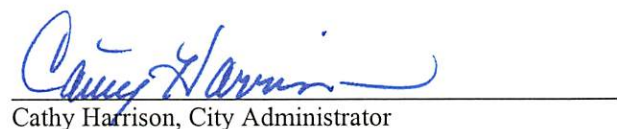
ADOPTED this the 20th day of December 2004.

City of Calhoun, Georgia



James F. Palmer, Mayor

Attest:



Cathy Harrison, City Administrator