

**CITY OF CALHOUN
REGULAR CITY COUNCIL MEETING
DEPOT COMMUNITY ROOM
109 SOUTH KING ST
JUNE 11, 2012 7:00 P.M.**

MINUTES

**PRESENT: James F. Palmer, Mayor
Al Edwards, Mayor Pro Tem
George Crowley, Councilman
David Hammond, Councilman
Matt Barton, Councilman**

**ALSO: Eddie Peterson, City Administrator
George Govignon, Assistant City Attorney
Jeff DeFoor, Director of Electric Utilities
Paul Worley, City Clerk
Jerry Crawford, Water and Sewer Director
Gary Moss, Chief of Police
Lee Crump, Electric Department
Andrea Bramlett, Finance Director
Michelle Taylor, Calhoun City Schools Superintendent
Don Hood, Calhoun City Schools Finance Director
Amy Atkinson, Calhoun City School Board Chairperson
Debra Moyer, Calhoun City School Board**

1. Mayor Palmer called the meeting to order and welcomed everyone in attendance.
 - A. Councilman Edwards gave the invocation.
2. Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.
3. Mayor Palmer stated that he would like to amend the agenda to include the first reading of changes to the General Government fee schedule as letter F. and the first reading of changes to the Utilities fee schedule as letter G. under new business. Councilman Hammond made a motion to approve the agenda as amended, Councilman Edwards seconded the motion. All voted aye, motion approved.
4. Councilman Edwards made a motion to approve the minutes of the May 21, 2012 City Council Meeting. Councilman Crowley gave a second with all voting aye, motion approved.

5. Mayor's Comments:

- A. Mayor Palmer reminded the public that the next City Council Meeting has been moved from June 25th to June 18th to allow the Mayor and Council to attend the annual GMA conference.

6. Council Comments:

- A. Mayor Pro Tem Edwards gave the May reports as follows:

1) Police Department

- Made 1,018 cases with 6 DUI's
- Fines collected by Municipal Court - \$79,997.40
- Issued 642 warnings
- Investigated 54 highway accidents, 35 private property accidents
- Provided 69 escorts
- 1,686 incident reports
- Responded to 858 alarms
- Patrolled 51,637 miles
- Responded to 4,790 calls for service by E-911

2) Municipal Court and Probation

- Total Court cases- 848
- Total fines and fees- \$107,985.20
- Court cases dropped- 120
- Number of Bond forfeitures- 492
- Number of Probation cases- 75
- Probation Payments- \$19,253.00
- Probation Revocations- 8
- Failure to appear- 102
- Prisoner transports- 33

3) Fire Department- Suppression

- Responded to 170 calls for service for the suppression division, 5 fire incidents for damages
- Responded to 119 medical service calls
- Responded to 9 hazardous conditions incidents
- Responded to 26 false alarms or false calls, 4 good intent, 0 severe weather & natural disaster
- Continued flow testing fire hydrants.

4) Fire Inspection Department

- 159 total reported activities/inspections which included 21 annual inspections, 3 new business inspections, 43 requested inspections, 15 follow-up or re-inspections, 0 burn-site inspections, and 71 consultations

5) Downtown Development Authority and Main Street Program

- Phase III has begun – we should be finished no later than September 11, 2012 according to the contract. The DDA along with Rolando Candimill and youth volunteers from his church planted flowers at the Depot, the Park and downtown areas. The Cherokee Mill Lofts LTIC application will be submitted on June 14th. Mayor Palmer, Eddie Peterson, Stacey Abernathy and Suzanne Roland attended a meeting at the DCA Office in Atlanta to prequalify the City to apply for an award of 6 additional points on the LIHTC application. The meeting was a success and the City will be applying for the additional points for Local Government Strategy for Rebuilding Neighborhoods in West Calhoun Cherokee Mill Lofts project.

B. Councilman Barton gave the May reports as follows:

1) Street Department

- Completed 29 shop and 29 street department work orders.
- Placed 8 new street signs.
- Inspected and maintained approximately 98 miles of streets and storm drainage.
- Repaired 15 utility cuts and several pot holes at various locations around town using 42 tons of asphalt.
- Mowed and cleaned up creek bank at the 59 acre park

2) Cemetery Department

- Performed routine maintenance on Fain and Chandler Cemetery.
- Supervised the opening and closing of 10 grave sites.
- Sold 14 new grave spaces.
- Worked 7 grave sites.

3) Rabies Control

- Housed 23 dogs, and 16 cats
- Issued 6 warnings
- Answered 71 customer calls

4) Parks Department

- The Parks Department grounds crew picked up litter, hauled garbage to the dump, books from the library and maintained records at records room.
- Mowed and weedeated approximately 19 miles of sidewalk, 29 islands, and 42 other designated places in the City.
- The building and maintenance crew performed routine maintenance on designed city buildings and all fountains.
- Restored a bench at the Depot

5) Safety Committee

- Safety topic- Painting safety
- Safety Inspection- Fire Department

- Accidents: Vehicle Accident-0
- Workers Comp: 1- Police, 1- Water, 1- Street

6) Recreation Department

- **Youth Baseball and Softball/ Adult Softball** – The Spring Youth Baseball and Softball along with the Adult Softball league was completed June 1. We have 7 Youth All-Star teams that will be participating in the GRPA District All-Star tournaments. Six of our adult teams participated in the GRPA District Tournament in Cartersville June 5 – 6.
- **SWIM:** The swimming pool opened to the public on May 26. There were 537 swimmers for public swim May 26 – 31.
BLUE BARRACUDAS – The Swim team began their season on May 21 with practice. The first home meet was June 4. There are 89 boys and girls registered with the Blue Barracudas this summer which is 21 members more than in 2011.
- **ASA SOUTH ATLANTIC REGIONAL – 14 & UNDER – GIRLS FAST PITCH** – The Calhoun Recreation Department hosted the ASA South Atlantic Regional Girls Fast Pitch tournament June 1 – 3. There were 25 teams that participated in this 3 day tournament with teams coming from Georgia and South Carolina. The estimated economic impact for this event was \$117,000.00 for Calhoun and Gordon County.
- **CONCESSION/BATHROOM FACILITY** – The exact location of the new concession/bathroom facility has been established and the construction has begun.

C. Councilman Crowley gave the May report as follows:

1) Water, Sewer, and Engineering

- Preparing bid documents for the turbidimeter replacement project.
- Maintenance crews are approximately 50% complete with the upgrades to the Coosawattee intake. The project consists of replacing check valves and switch gears for three of the four raw water pumps.
- Water system flushing program is in progress again. The largest portion of the system has been completed.
- Sewer main relocation for the new high school is scheduled to begin on June 11th.

2) Water Treatment Plant Facility

- Pumped a total of 315,305,000 gallons of water for a daily average of 10,171,129 gallons.
- The Brittany Drive Treatment Plant produced 39.1% of the City's potable water for the month, and Big Springs – 112,140,000 gallons
- Rainfall 3.25"

3) Waste Water Treatment Plant Facility

- Treated a daily average of 4.118 MGD, with an average BOD effluent of 4, average suspended effluent of 9, and an average COD of 27.

4) Water Distribution

- 6 Water connections, 28 water service leaks repaired, 20 water main leaks repaired, 1 new fire hydrant installed, 2 change out of meters, 157 work orders completed, 64 utility locates called in for work orders, 273 utility locates responded to, and 102 misc. calls
- Completed installing 3,500 ft of 8" pvc pipe with 8" ductile iron pipe along Hwy. 411. in Oakman.
- Completed installing new 4" meter and 8" Fire line connection on Yellow Jacket Drive for new school.

5) Waste Water Collection

- 1,550' Sanitary Sewer Services TV inspected, 298 utility locates completed, 3 lift station repairs completed, 7,850' sanitary sewer lines cleaned, 97 manholes opened and inspected

6) Building Inspection Department

- Issued 27 permits for an estimated cost of \$865,001.00. This included 1 new residential, 1 commercial remodeling, 7 residential electrical, 2 industrial electrical, 5 sign permits, and 1 grading permit

D. Councilman Hammond gave the May report as follows:

1) Electric Department

MAJOR CONSTRUCTION PROJECTS INCLUDE:

- Calhoun High School, Gordon Hospital Cancer Treatment Facility, Streetscape Phase # 3, Engineered Floors Phase # 3 Expansions, Mohawk Rug and Textile Expansion, New Racetrack Market, and engineering is complete for the new Super Dollar General Store with a scheduled June completion date.
- Fifteen new decorative street lights have been installed at the Heritage Hills Condos on Mt. Vernon.
- The Beta test of nineteen new LED Street lights from four different manufactures is complete. The City evaluated the lights output, energy consumption and overall comparison to the existing street lights. The test lights were supplied by Cooper Lighting, G.E., American Electric, and Hadco lighting. Results show a average of 62% reduction in energy usage with a 25% greater foot-candle light output.

Work orders in process or completed

- Newly created- 57
 - Completed and closed- 73
- Consisting of:

- Street and security lighting-24
- New business-4
- After hours trouble and callouts-15
- City electrical maintenance-15
- Meter maintenance/replacement- 1
- New customer meter sets- 4
- Monthly total system locate tickets processed- 249

ELECTRIC SYSTEM SUPPLIED – 38,792,107 KWh in May;

This is an increase of 4.5% over 2011 and 27% over 2010, and 67% over 2009

Large Industrial usage was up 1.9% from 2011 and 56% above 2010.

This was the best May ever for Electric usage in the City of Calhoun.

2) Telecommunications Departments:

- Completed work on two new point-to-point circuits.
- Finished installing 5 new computers and 7 monitors as part of a technology upgrade grant by the police department.
- Continue to splice fiber and plan procedures for switch upgrade. New switches scheduled to arrive June 22nd.
- Worked with long distance carrier to reduce cost for off network facilities saving approximately \$2000 per year. Also cancelled inside wire plan saving the Water Treatment department \$255 per year.
- Opened 36 and closed 26 work orders.

3) Geographic Information Systems:

- Started project to add identification numbers to underground electric transformers.
- Setup tablet computers for electric department to capture data during pole audit.
- Assisted Water Construction department with corrections to GPS positioning and investigating anomalies. Also added water service laterals to GIS map.
- Updated changes between physical addressing and billing account information.
- Continue to assist Engineering with wastewater inflow/infiltration project, water valve identification tagging, and water hydrant and hydrant valve inventory.
- Updated City and GIS websites.
- For May 36 city employees logged in 672 times with 52 hours of use.
- 42 public users logged in 87 times for 12 hours of use.

4) Northwest Georgia Regional Commission

- Councilman Hammond stated that the commission continues to discuss the regional T-SPLOST. There will be a state wide vote July 31st. Councilman Hammond encouraged everyone to research this important voting opportunity.

- The Commission has hired some new personnel and in the process of installing new software to better track the large amount of stimulus funds that have passed through the commission.

5) Airport

- Councilman Hammond stated that the Airport continues to proceed with engineering and environmental studies for the new taxiway.

7. Public Hearings and Comments:

A. Mayor Palmer opened public hearings for the City's annual operating budgets and capital plans for the fiscal year July 1, 2012 through June 30, 2013.

- Calhoun City School Board Chairperson Amy Atkinson reviewed some of the accomplishments of the City school system which included winning the National Blue Ribbon School of Excellence Award and the football program winning the 2011 State Championship. The school's graduation rate is 85.2% which is above the state average. Calhoun has one of the lowest millage rates to support the local school system as compared to others in Northwest Georgia. Calhoun City School Superintendent Michelle Taylor reviewed the budget proposal which included the addition of two working days to the upcoming school year and three new teacher positions. Over the last few years, the school system has had a large reduction in work force and delayed various capital expenditures. Mrs. Taylor discussed that federal and state funding of local schools continue to decline. Therefore, a great burden continues to be put on the local school system to finance operations. Mrs. Taylor also updated the Mayor and Council on the progression of the new high school and middle school complex.
 - There were no further questions and Mayor Palmer closed the public hearing on the Calhoun City School Board proposed budget.
- City Administrator Peterson gave a power point presentation of the General Government proposed budget. Mr. Peterson reviewed the various budgeted revenues. Some revenue streams have seemed to hit bottom and are now starting to increase. There has been an increasing trend in revenue for sales tax and local revenues coming from Calhoun Utilities. The proposed budget has a slight millage rate increase. The City's millage rate is still one of the lowest in the state for Cities with comparable population. On the expenditure side, there will be some increases in personnel costs mainly due to a high increase in group health insurance costs. There are also a few needed capital items included in this budget. The City has delayed all capital purchases for the past 3 years. SPLOST revenues will be paying for some of the capital expenditures.
 - There were no further questions and Mayor Palmer closed the public hearing on the General Government proposed budget.

- Finance Director Andrea Bramlett gave an overview of the Utility proposed budget. Mrs. Bramlett stated that this budget included a 7% increase in water and 5% sewer rate to help the City break even with these operations. The electric rates will not be changed. The residential rates have not been changed since 2002. The electric department has set a record for sales in 8 of the last 11 months.
 - There were no further questions and Mayor Palmer closed the public hearing on the Utilities proposed budget.
- Mayor Palmer stated that the proposed budgets would be eligible for adoption on June 18th.

8. Old Business: None

9. New Business:

- A. Mayor Palmer read a request by Echota Baptist Church to block the road beginning at the mailbox by the front steps of the church to the stop sign behind the church at Short North Wall Street on Thursday July 19th, 2012 from 4:00pm to 10:00pm for Vacation Bible School Family Night. Councilman Hammond made a motion to approve the request. Councilman Crowley seconded with all voting aye, motion approved.
- B. Mayor Palmer read a sponsorship request from the 4th of July Committee of The Cherokee Capital Fair Association to financially support the fireworks display. Mayor Palmer asked for a motion to continue with the same level of support that the City pledged last year which was \$500.00. Councilman Edwards made the stated motion with a second from Councilman Barton. All voted aye, motion approved.
- C. Mayor Palmer stated that he and the Council were in the process of reviewing a submitted design plan and contract by the Jaeger Company who is the Engineering and Consulting firm for Streetscape Phase IV. Mayor Palmer asked for a motion to approve the contract with the Jaeger Company for Engineering and Consulting for Streetscape Phase IV. Councilman Barton made the stated motion with Councilman Edwards giving a second. All voted aye, motion approved. Assistant City Attorney Govignon will review the contract before it is signed by City Administrator Peterson. The Jaeger Company has been involved with the other Streetscape phases. Mayor Palmer also thanked Representative John Meadows for his help in securing the \$400,000 grant for phase IV.
- D. Mayor Palmer read a recommendation from Water and Sewer Director Jerry Crawford to award the replacement of turbidity meters to Rosemont Analytical, Inc. for the amount not to exceed \$106,047.00. (bid sheet attached) Rosemont was the second low bid. Chemrite was the low bid, but was disqualified by a poor performance during a pilot period. Councilman Hammond made a motion to approve the recommendation. Councilman Crowley gave a second with all voting aye, motion approved.
- E. Mayor Palmer conducted the first reading of a beer and liquor pouring license request by Carlos Aldama, DBA: El Rayos restaurant at a location of 360 South Piedmont Street. The public hearing will be on July 9th.

- F. Mayor Palmer conducted the first reading of proposed changes in the General Government fee schedule. One of the changes is to restructure the alcohol fees to get the City's fees more in line with surrounding areas. Other changes were made to help the City recoup its costs for services provided. A public hearing was set for June 18th to discuss the fee schedule further.
- G. Mayor Palmer conducted the first reading of proposed changes in the Calhoun Utilities fee schedule. The changed include a 7% water increase and a 5% sewer increase. Various other fees will be adjusted to help recoup the City's cost on providing services, such as returned check fees and cut off fees. A public hearing was set for June 18th to discuss the fee schedule further.

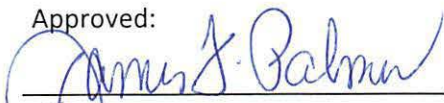
10. Other written items not on the agenda: None

11. Work Reports:

A. None

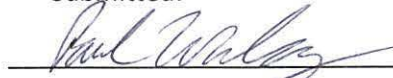
12. Councilman Hammond made a motion to adjourn. The motion was seconded by Councilman Barton with all voting aye, motion approved.

Approved:



James F. Palmer, Mayor

Submitted:



Paul Worley, City Clerk



**CITY OF CALHOUN UTILITIES
CALHOUN, GEORGIA**

RATE RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2012 (unless otherwise designated:)

**Water Rates
Effective July 1, 2012**

Inside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Rates	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾" & 1" Residential	\$ 8.26	\$4.91	\$2.10	\$3.33	\$4.57	\$5.75
2" Residential	\$ 116.78	N/A	\$2.10	\$3.33	\$4.57	\$5.75
2" Commercial	\$ 116.78	N/A	\$2.10	N/A	N/A	N/A
2" (Irrigation)*	\$ 27.00	N/A	\$2.10	\$3.33	\$4.57	\$5.75
4" (Industrial)	\$ 428.42	N/A	\$1.86	N/A	N/A	N/A
6" (Industrial)	\$ 855.60	N/A	\$1.86	N/A	N/A	N/A
8" (Industrial)	\$ 1499.48	N/A	\$1.86	N/A	N/A	N/A

Outside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Rates	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾ & 1"	\$ 10.61	\$5.80	\$2.85	\$4.09	\$5.34	\$6.52
2" Residential	\$178.85	N/A	\$2.85	\$4.09	\$5.34	\$6.52
2" Commercial	\$ 178.85	N/A	\$2.85	N/A	N/A	N/A
2" (Irrigation)*	\$42.78	N/A	\$2.85	\$4.09	\$5.34	\$6.52
4" (Industrial)	\$ 657.49	N/A	\$2.57	N/A	N/A	N/A
6" (Industrial)	\$1301.37	N/A	\$2.57	N/A	N/A	N/A
8" (Industrial)	\$2316.69	N/A	\$2.57	N/A	N/A	N/A

Note: All listed rates are based on price per 1,000 gallon.

*** Irrigation meters subject to State Regulations.
The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers only.**

Outside Gordon County Water Rates (Wholesale)

Wholesale Rate	Rate per 1,000 gallons
Pickens County	\$1.40 500,000 or less gallons per day minimum
Chatsworth	\$1.20 600,000 gallons per day minimum
Other	\$1.40 500,000 gallons or less per day minimum

Fire Line Charge

Under 2"	\$28.62	Fire Line water usage-- \$4.09 per 1,000
2"	\$57.24	
4"	\$68.69	
6"	\$85.87	
8"	\$97.32	
12"	\$114.49	

Fire Hydrant Meter with \$150.00 permit/ \$250.00 Deposit Required/4.09 per 1000

**Sewer Rates
Effective July 1, 2012**

Based on Water Line Size (In Inches)	Inside City Limits			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1"	\$ 2.66	\$ 3.78	\$ 1.30	\$ 3.78
2" (Residential & Commercial)	\$ 86.13	\$ 3.78	N/A	N/A
4" (Industrial)	\$ 331.09	\$ 2.94	N/A	N/A
6" (Industrial)	\$ 659.61	\$ 2.94	N/A	N/A
8" (Industrial)	\$1156.24	\$ 2.94	N/A	N/A

Line Size (In Inches)	Outside City Limits Rates			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1"	\$ 2.66	\$ 5.00	\$ 1.30	\$ 5.00
2" Residential & Commercial	\$161.05	\$ 5.00	N/A	N/A
4" (Industrial)	\$ 645.43	\$ 5.00	N/A	N/A
6" (Industrial)	\$ 1221.43	\$ 5.00	N/A	N/A
8" (Industrial)	\$ 2274.22	\$ 5.00	N/A	N/A

**Fees
All Utilities**

Transferring Utilities	\$25.00
Returned Check Charge	\$35.00
Cut off charges (Reconnect during business hours)	\$25.00
Cut off Charges (Reconnect after business hours)	\$50.00
Second trip to customer's meter	\$25.00

**Utility Deposits
Effective July 1, 2012**

Residential Renters

Electric/Water/Sewer	\$170.00
Electric/Water	\$150.00
Electric only	\$120.00
Water/Sewer	\$50.00
Water only	\$30.00

Owners

Electric/Water/Sewer	\$120.00
Electric/Water	\$100.00
Electric only	\$70.00
Water/Sewer	\$50.00
Water only	\$30.00

Cost Recovery Fees:

a. Cost Recovery and Connection Fees – Water:

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
4 inch	10,000	15,286	25,286	15,000	15,286	30,286
6 inch	15,000	20,318	35,318	22,500	20,318	42,818
8 inch	20,000	24,690	44,690	30,000	24,690	54,690
10 inch	25,000	26,390	51,390	37,500	26,390	63,890
12 inch	30,000	39,150	69,150	45,000	39,150	84,150

b. Cost Recovery and Connection Fees – Sewer:

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family;
4 inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.	Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.
City Industrial		County Industrial
\$1,000.00 per acre of land and \$.50 per gallon of capacity.		\$1,500.00 per acre of land and \$.75 per gallon of capacity.

Note: Hotels and motels are included in commercial fees.

c. **Fire Line Connection:**

4"	\$4,875.00
6"	\$5,975.00
8"	\$6,095.00
12"	\$7,175.00

d. **Fire Hydrant Installation Fee: \$5,132.92**

Misc. Water Meter Fees:

Replace Cut Off	\$75.00
Damaged Meter	\$175.00
Damaged MXU (single)	\$125.00
Damaged MXU (double)	\$150.00
Cut Wires	\$50.00

Cross-Connection Control:

e. **Late Fee: \$25.00 per week after test due date plus thirty days. A maximum of four weeks may transpire prior to termination of service. A cut-off fee of \$25.00 shall also apply should the service be terminated due to non-compliance.**

Water Line Extension for Commercial, Industrial and Subdivision Development Projects.

- a. Size Cost
 2 inch/4 inch Material Cost Plus Labor Cost
 6 inch/8 inch Material Cost Plus Labor Cost
- b. **Water Line Extension on Existing Roads:** As per the Water and Sewer Use Policy on file with the Director of Utilities and Public Works.

Special Sewer Line Extensions and Connection Fees:

- a. Service connection fees for project area east of I-75 on Highway 53: Service Station - \$20,000.00; Fast Food Business - \$40,000.00; Motel - \$60,000.00; (Adopted October 14, 1985.) Amended to include retail sales business - \$10,000.00. - - **EXPIRED.**
- b. Commercial/industrial service connection fee for Curtis Parkway - \$3,500.00; (Each connection to be reviewed on its individual merits.) (Adopted April 28, 1986.) - - **EXPIRED.**
- c. Commercial service connection fee for Belwood Road - \$5,000.00 plus normal commercial connection fee currently in force. (Adopted April 4, 1988.) - - **EXPIRED.**
- d. Service connection fee for developers on New Town Road, north of existing line as of July 1, 1987 - \$15.00 per front footage. Existing residential homes, as of July 1, 1987 shall pay normal connection fee if eligible for connection. (Adopted July 13, 1987.) - - **EXPIRED.**
- e. Service connection fee for area on Kirk Drive. Each connection to be \$1,150.00 each, or the prevailing rate, should it be higher on the 10 year period after October 28, 1991. - - **EXPIRED.**
- f. Service connection fee for the area on U. S. 41 and Hood Street. Each commercial connection is to be \$3,000.00, or double the prevailing rate. Residential connections are

to be \$1,000.00, or double the prevailing rate for five years, beginning January 19, 1998.

- - **EXPIRED.**

- g. Tonya Baker contract, dated October 25, 1999, regarding special sewer district for immediate lots north and south of professional dental office on Curtis Parkway North. Reimbursement up to \$12,500.00 with taps priced at \$4,000.00. The City is to be paid \$1,500.00 and Ms. Baker is to be paid \$2,500.00. The contract expires October 25, 2004.- - **EXPIRED.**
- h. Alex Feagin contract, dated December 10, 2001, regarding special sewer district for lots adjacent to 1112½ North Wall Street. Reimbursement will be up to \$6,396.00. As each commercial property in the sewer service district is connected to and using City sewer services, the sum \$3,198.00 for each such customer shall be paid by City to Mr. Feagin. The contract expires June 25, 2002. - - **EXPIRED.**

Water Extensions:

- a. Raymond King and David R. Walker, dated June 11, 1998, will be due for reimbursement, up to \$14,389.56 for water taps made on a portion of Trimble Hollow and Spring Hill Roads. Taps will be \$2,938.00. The City is to be paid \$1,438.00 and property owners King and Walker are to be paid \$1,500.00. Contract expires June 11, 2003. - - **EXPIRED.**
- b. This type of contract is no longer permitted. The city has revised its line extension policy and current updated copies are available at the office of the Director of Utilities at 700 West Line Street, Calhoun, Georgia.

Surplus Electric Poles:

- a. \$.50 per foot for pole of medium to poor condition.
- b. \$1.00 per foot for poles of good (preferred) condition.

**Electric Rates
Effective for Bill Rendered
On or After July 1, 2006**

**RESIDENTIAL SERVICE
Schedule RP-2**

Availability: Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

Monthly Rate:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: All kWh	6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Customer Charge	\$10.00
Energy Charge	1.5¢ per kWh

Minimum Monthly Bill: \$10.00

Senior Citizen Discount: The Customer Charge shown above will be **reduced to \$5.00 for qualifying residents of age 65 and above who use less than 1,000 kWh per month.** To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Multiple Service: Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$10.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

SMALL GENERAL SERVICE – NON-DEMAND
Schedule SGSND-2

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours**. The excess facilities charge rider may also be applied at the discretion of the City.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$15.00
Energy Charge	1.0¢ per kWh

Minimum Monthly Bill: \$15.00 per meter plus the Monthly Facilities Charge, if any.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

SMALL POWER SERVICE
Schedule SP-2

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months' data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.

4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$30.00
Demand Charge		\$1.25 per kW

Minimum Monthly Bill: \$30.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,

3. 5 kW.



Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

MEDIUM POWER SERVICE
Schedule MP-2

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	10.0¢ per kWh
		Over 6,000 kWh	9.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand		4.0¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGE			RATE
Customer Charge			\$60.00
Demand Charge			\$1.40 per kW

Minimum Monthly Bill: \$60.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June through September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October through May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE POWER SERVICE **Schedule LP -2**

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
	All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Customer Charge		\$100.00
Demand Charge		\$1.60 per kW

Minimum Monthly Bill: \$100.00 per meter plus \$8.00 per kW of the billing demand.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

EXTRA LARGE POWER
Schedule XLP-2 Class 60
Rate will expire on October 31, 2006

Availability: Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 5,000 KW.
2. In the event that Billing Demand in subsequent months becomes permanently less than 5,000 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

Type of Service: Single or three phase, 60 hertz, at a standard voltage.

Monthly Rate: Customer Charge\$148.37

Energy Charge:

All Consumption (kWh) not greater than 200 hours times the billing demand	\$0.07949 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.02862 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02722 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02488 per kWh

Minimum Monthly Bill: Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR Charges and Power Cost Recovery as applied to the current month metered energy in kWh.

Power Cost Recovery: The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand will be the highest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. Ninety five percent (95%) of 1,000 KW.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.30 per excess KVAR.

Revenue Adjustment Rider: The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

LARGE INDUSTRIAL RATE **Schedule IND-1Class 65**

Availability: This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the "city") and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

Applicability: At the city's sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city's electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city's applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

Type of Service: Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

Metering: The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATE:

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Customer Charge	\$500.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.75¢ per kWh

Power Cost Recovery Rider: The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

Facility Charge: A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

Monthly Bill: The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

Minimum Monthly Bill: The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

Terms of Service: The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City .

Effective Date: Service rendered on and after January 1, 2002.

POWER COST RECOVERY RIDER
Schedule PCR-2

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$\text{PCR} = (MS + SS + OS) / ((1 - L) * K) - F$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

M\$ the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

S\$ The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

O\$ Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

F The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

ENVIRONMENTAL COMPLIANCE COST RECOVERY RIDER
Schedule ECCR

The amount calculated by any applicable rate shall be subject to increases under the provisions of Schedule ECCR as determined periodically. The effective monthly ECCR energy rider shall be \$0.006 per kWh.

REVENUE ADJUSTMENT RIDER
Schedule RAR-1

The amount within the Power Cost Adjustment Rider identifies as "other charges" shall include, at the sole discretion of the City of Calhoun, any budgetary collections or rebates to insure all charges associated with the administration, production, transmission, or distribution of electricity are appropriately recovered.

HOURLY ENERGY PRICING
HP-1 Rate Rider

Availability: Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Calhoun (the city), and is not available for resale to any other customer.

Applicability: This rate schedule applies to retail industrial customers of the city having a metered demand of at least 5,000 kW and currently served under the city's IND-1 Rate Schedule or its successor. The city reserves the exclusive right to determine the applicability of this rate to any retail customer and to determine the applicability of IND-1 to the customer's reference load as hereinafter defined. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein.

Type of Service: Alternating current, three phase, 60 hertz at standard available voltages, delivered at one metering point and compensated to that voltage.

Metering: The preferred method of service will utilize a dedicated, hourly recording meter that is electronically accessible by remote data acquisition systems suitable for use by the city and its assigns.

Monthly Charges:

Administrative Charge:\$160.00
Revenue Adjustment Factor:\$ 0.0035
per kilowatt-hour (kWh)
Transmission Demand Rate:.....\$1.50
per kilowatt (kW) of Transmission Billing Demand, hereinafter defined

Energy Charges: The monthly energy charges or credits shall be the net sum of all applicable hourly energy charges and credits occurring during the billing period. The applicable hourly energy charges shall be product of the customer's hourly energy consumption above the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The applicable energy credits shall be the product of the customer's hourly energy consumption below the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The customer's reference load shall be for an annual period and shall be the hourly demands in kW as mutually agreed upon by the customer and the city to typify the customer's annual load shape, which will be billed to the customer under either the city's current IND-1 Rate Schedule or its successor in each respective month. Total net charges and/or credits resulting from HP-1 shall be applied to the customer's reference load billing under the city's IND-1 Rate Schedule or its successor in the corresponding billing month.

Pricing Availability: The customer will be given access to the MEAG web site for day-ahead and hour-ahead hourly energy transaction prices. Upon request, the customer also may receive electronic notices whenever the hourly energy market prices are expected to exceed a predetermined level as specified by the customer. The hourly market energy transaction prices will be updated twenty (20) minutes before each hour on the MEAG System Control and Data Acquisition (SCADA) system available to the customer via the MEAG energy internet website.

Yearend Adjustment: At its sole discretion, the city may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as credits or charges to the customer in the monthly bill immediately following the city's receipt of the adjustment amount from MEAG.

Determination of Transmission Billing Demand (Tbd): The TBD shall be the amount by which the customer's measured kW demand coincident with the MEAG system peak demand occurring in the applicable billing month exceeds the customer's reference load in the same hour. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets and/or wholesale billing.

Excess Reactive Demand: At its option the City may install metering equipment to measure Reactive Demand, defined as the highest 30-minute kVAR measured during the month. The Excess Reactive Demand is defined as the kVAR exceeding one-third the actual highest measured demand in the current month. In the opinion of the City, if excess kVAR occurs as a result of service to the retail customer, a charge not to exceed \$0.30 per excess kVAR may be assessed.

Total Monthly Bill: The total monthly bill under this rate schedule shall be the sum of the following charges: Administrative, Revenue Adjustment, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, and applicable fees and taxes.

Environmental Compliance Cost Recovery (ECCR): The amount calculated at the above rate shall be subject to increase under the provisions of the Environmental Compliance Cost Recovery rider.

Effective Date and Periodic Review: This rate schedule is effective with service rendered on and after January 1, 2002, and is subject to periodic review and adjustment as deemed appropriate by the city, based upon changes in its wholesale billing arrangement with its wholesale power suppliers.

OFF-PEAK DEMAND RIDER
Schedule OPDR-1

Availability: Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations. The Customer must complete and sign the appropriate rider request form.

Applicability: Applicable to retail contract customers taking service under the LP rate. The Customer must have an average monthly load factor over the prior twelve months of 50% or greater.

The rider will apply for a period of at least twelve (12) consecutive months. The City reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the City. The City may terminate the use of this rider at any time before the next billing cycle if, in the opinion of the City, the nature of the customer’s load does not meet the criteria herein.

Monthly Charge: Administrative Charge of \$150.00 per month

DEFINITIONS:

On Peak Usage: Power usage during the consumption months of June through September that occurs on weekdays from 11 AM to 7 PM except during the following Holidays: Independence Day, and Labor Day.

Off Peak usage: All power usage that occurs during periods not included in On Peak usage as defined above.

Determination Of Billing Demand: The billing demand as modified by this rider shall be the greatest of Sixty percent (60%) of the highest current or preceding eleven (11) months of off-peak demand, or 110% of the on-peak demand. At the City's discretion, the October to May demand provision that uses 100% of winter demands, (for customers without twelve month's of billing history), may be waived and/or an estimated demand history may be substituted.

Metering: At the City’s discretion, additional metering costs incurred by the City for service under this rate may be billed to the customer.

Adjustments: At its sole discretion, the City may adjust this rider as needed to reflect changes in costs or load reduction goals.

ECONOMIC DEVELOPMENT SERVICE

Schedule EDR-2

Rate will expire on October 31, 2006

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: To commercial and industrial electric service of over 900 kilowatts of connected load where the customer has the choice to receive electric service from the City of Calhoun and from at least one other alternate supplier. This rate schedule is effective for the **first sixty (60) months of service** and begins with the initial commercial operation of the enterprise. Upon the conclusion of this Economic Development phase, the customer will be reclassified to the standard retail rate schedule (either LP or XLP) which would otherwise be appropriate.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.87 per kW
Generation Charges	Summer – June through September Billing	First 200 HUD	6.07¢ per kWh
		Next 200 HUD	3.85¢ per kWh
		Over 400 HUD	2.05¢ per kWh
	Non-summer – October through May Billing	First 200 HUD	3.27¢ per kWh
		Next 200 HUD	2.82¢ per kWh
		Over 400 HUD	2.17¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Customer Charge		\$150.00
Facilities Charge		See Below

⁽¹⁾ Billing demand is determined by the maximum hourly demand recorded on the Customer’s meter during the current billing month.

Facilities Charge: A monthly facilities charge to recover the costs of specific distribution and interconnection facilities installed for the Customer may be assessed on a monthly basis by the City.

Energy Cost Adjustment: The amount calculated above shall be increased whenever the average posted supplemental hourly energy price from the Municipal Electric Authority of Georgia (“MEAG”) in the applicable billing month exceeds the corresponding baseline value. Baseline values shall be those hourly market energy prices forecasted for calendar year 2001. The total energy cost adjustment shall be the product of the total energy consumption in kWh for the current billing month and the difference between the averages of the posted and baseline hourly supplemental energy prices for the applicable billing month.

Revenue Adjustments: Do not apply to this rate schedule.

Minimum Monthly Bill: Shall be the sum of the Transmission Demand Charge, the Customer Cost and the Facilities Charge.

Metering: The City of Calhoun will provide and utilize a continuously recording metering system for billing purposes. At the option of the City, the installed cost of such metering system may be assessed to the customer as a single charge upon commencement of service.

Excess Reactive Demand: The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

SECURITY LIGHTS

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
100/150	High Pressure Sodium – 175 Mercury V	\$9.00
150	Utility Type	12.00
250	Utility Type	15.00
400	Utility Type	20.00
400	Flood Type	22.00
400	Metal Halide Flood Type	27.00
1000	Metal Halide Flood Type	35.00
1500	Metal Halide Sport Type	40.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

TEMPORARY SERVICE

Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the SGSND-2 rate.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

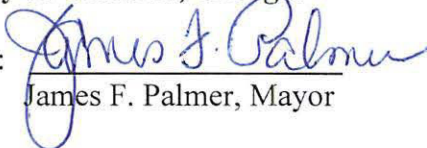
If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

EFFECTIVE DATE: All rates are effective July 1, 2012 unless otherwise noted.

ADOPTED this the 18 day of June 2012.

City of Calhoun, Georgia

By: 
James F. Palmer, Mayor

Attest: 
Larry Vickery, General Manager

Calhoun Utilities Turbidity Meter Replacement

Vendor	Base Bid	Annual Maintenance Cost	Extra Cost	Total
		Based on 4 years		
SWAN LED technology	\$ 139,824.00	\$ -	4YR WARRANTY	\$ 139,824.00
HACH Lazer technolgy	sc1000 \$ 142,119.00	\$ -	4YR WARRANTY	\$ 142,119.00
HACH Incondescent tech.	1720e \$ 89,329.00	\$ -	4YR WARRANTY	\$ 165,693.00
Rosemont Incondescent tech.	\$ 88,157.00	\$ -	4YR WARRANTY	\$ 106,046.00
*Chemrite Incondescent tech.	\$ 61,200.00	1st year no cost \$ 9,233.00 per year	3 years \$ 27,699.00	\$ 88,899.00
*Chemrite did not perform as required during the pilot period.				