

**CITY OF CALHOUN  
REGULAR CITY COUNCIL MEETING  
DEPOT COMMUNITY ROOM  
109 SOUTH KING ST  
June 13, 2011 7:00 P.M**

**MINUTES**

**PRESENT: James F. Palmer, Mayor  
Al Edwards, Mayor Pro Tem  
George Crowley, Councilman  
David Hammond, Councilman  
Matt Barton, Councilman**

**ALSO: Eddie Peterson, City Administrator  
Bill Bailey, City Attorney  
Larry Vickery, Director of Utilities  
Paul Worley, Deputy Clerk  
Jeff DeFoor, Electric Dept. Superintendent  
Alicia Stewart, General Gov. Director of Finance  
Garry Moss, Police Chief  
Jerry Crawford, Water and Sewer Director  
Andrea Bramlet, Utilities Director of Finance  
Brad Carrick, Telecommunications Superintendent  
Lenny Nesbitt, Fire Chief  
Jimmy Phillips, Gordon County Chamber of Commerce President  
Bill Thompson, Development Authority of Gordon County  
Michele Taylor, City Schools Superintendent  
Amy Atkinson, Board of Education Chairperson  
Don Hood, City Schools Finance Director**

- 1. Mayor Palmer called the meeting to order and welcomed everyone in attendance.  
A. Mayor Pro Tem Edwards gave the invocation.**
- 2. Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.**
- 3. Mayor Palmer requested that Agenda item C. under old business be moved to item A. and add Mrs. Judy Bailey, Gordon County Board of Commissioners Chairperson, to the Agenda. Councilman Hammond made a motion to approve the agenda with the amendments. Councilman Barton seconded the motion, all voted aye, motion approved.**
- 4. Councilman Crowley requested to amend the May 23<sup>rd</sup> minutes under old business item B. Mr. Crowley requested to replace "legally separate Utilities from General Government" with "continue with the current reporting structure". Councilman Barton made a motion to approve the minutes with the amendment for the May 23, 2011 City Council Meeting. Councilman Edwards gave a second with all voting aye, motion approved.**

**5. Mayor's Comments:**

- A. Mayor Palmer reminded the public that there will be a public hearing for the Annexation and Zoning request of R-1 by Martin and Mary Vaughn of 104 E. Forty Dr. The public hearing will be July 11, 2011. ZRC will meet on June 30, 2011 and ZAB will meet on July 7, 2011.
- B. Mayor Palmer reminded the public that the next City Council meeting will be on June 20<sup>th</sup> to allow the Mayor and Council to attend the Annual GMA Conference.
- C. Mayor Palmer stated that the Voluntary Action Center Community Kitchen will be providing free meals every Wednesday from 11:00am to 1:00pm for anyone who is in need.
- D. Mayor Palmer stated that anyone affected by the April tornadoes had until June 28<sup>th</sup> to apply for disaster assistance with FEMA.
- E. Mayor Palmer stated that since the City of Calhoun is a member of the National League of Cities that citizens would be eligible to participate in the NLC Prescription Discount Card Program. The program is designed to help residents who are without health insurance, a traditional pharmacy benefit plan or have prescriptions not covered by insurance. When the discount cards become available the City will make them available at several locations throughout the City.

**6. Council Comments:**

- A. Councilman Edwards gave the May reports as follows:

**1) Police Department**

- Made 771 cases with 6 DUI's
- Fines collected by Municipal Court - \$57,073.00.
- Issued 821 warnings
- Investigated 40 highway accidents, 36 private property accidents
- Provided 67 escorts
- Files 1,608 incident reports
- Responded to 284 alarms
- Patrolled 48,345 miles
- Responded to 5,239 calls for service by E-911
- Conducted a seat belt survey on May 24<sup>th</sup>. The seat belt usage percentage for the month of May is 92%.

**2) Fire Department**

- Responded to 62 calls for service, 5 fire incidents for damages
- Responded to 0 Overpressure rupture, explosion, overheat
- Responded to 24 medical service calls with 20 patients and 0 death

- Responded to 10 hazardous conditions incidents
- Responded to 13 false alarms, 3 good intent, 0 severe weather & natural disaster, and 0 special incident calls
- Department completed testing of all fire hose
- All personnel are working on required Core Competencies

### 3) Fire Inspection Department

- 229 total reported activities/inspections which included 14 annual inspections, 2 new business inspections, 44 requested inspections, 13 follow-up or re-inspections, 0 burn-site inspections, 4 plan review, 0 sprinkler permit issued, and 152 consultations
- Inspectors & firefighters conducted Fire Extinguisher classes at Morning Pointe, Kerry Industries, and Catoosa Senior Village.
- Both inspectors attended the Life Safety Seminar in Chattanooga.
- Lt. Dooley attended the city safety meeting and completed the monthly city safety inspection

### 4) Main Street Program

- The second concert at the BB&T City Park will be June 17<sup>th</sup> from 7:00-10:00pm, admission is free.
- The third concert at the BB&T City Park will be July 15<sup>th</sup> from 7:00-10:00pm, admission is free.

## B. Councilman Barton gave the May reports as follows:

### 1) Street Department

- Placed 4 new street signs
- Completed 22 shop and 21 street department work orders
- Removed two trees that were in danger of falling on the walking trail at the soccer fields and on Curtis parkway.
- Repaired holes on the shoulder of Valley Circle
- Cleaned and graded ditches on Jones Avenue, Dorsey Street, and River Street
- Inspected and maintained approximately 98 miles of streets and storm drainage
- Repaved approximately one half mile of Line Street from Fain cemetery to the BB&T Park using a total of 708 tons of asphalt.
- Hauled top soil to fill the stock pile at Fain Cemetery

### 2) Cemetery Department

- Performed routine maintenance on Fain and Chandler Cemetery
- Supervised the opening and closing of 9 grave sites.
- Sold 11 new grave spaces

**3) Rabies Control**

- Housed 18 dogs, and 37 cats.
- Issued 10 warnings
- Answered 63 customer calls

**4) Parks Department**

- The Parks Department grounds crew picked up litter, hauled garbage to the dump, books from the library, and maintained records at records room.
- Kept up maintenance on all equipment.
- Cleaned City Hall at weekly intervals.
- The building and maintenance crew performed routine maintenance on designed city buildings and all fountains

**5) Safety Committee**

- Safety topic- seat belt safety
- Safety Inspection-fire Department
- Accidents- Vehicle Accident: 1- Maintenance crew
- Workers Comp- 0

**6) Recreation Department**

- Spring season for youth baseball and softball and adult softball were completed on May 31<sup>st</sup>. League champions and runner-ups will soon be posted on the calhounrec.com website, and a write-up for the Calhoun Times will be submitted.
- The swimming pool opened on May 23<sup>rd</sup>. There were 962 swimmers May 23-31. The swim team, the Blue Barracudas, began their season on May 23<sup>rd</sup> and meets will begin June 6<sup>th</sup>.
- Hosted the ASA 12A Georgia Association berth/national qualifier May 7-8, 2011. There were 17 teams that participated in this tournament. The teams were from all over the state and a total of 714 visits were made to Palmer Memorial Park by spectators, coaches and players during this 2 day event.
- The Georgia 18 Gold Cup Series which is a girl's fast pitch tournament for the elite players from Georgia and the southeast was held at Palmer Memorial Park and the Calhoun High School Softball Field May 18-19, 2011. There were 16 teams that participated.

C. Councilman Crowley gave the May report as follows:

**1) Water Treatment Plant Facility**

- Pumped a total of 316,550,000 gallons of water for a daily average of 10,211,290 gallons
- The Brittany Drive Treatment Plant produced 49.7% of the City's potable water for the month, and Big Springs – 157,230,000 gallons
- Rainfall 1.58

**2) Waste Water Treatment Plant Facility**

- Treated a daily average of 4.362 MGD, with an average BOD effluent of 6, average suspended effluent of 11, and an average COD of 58

**3) Water Distribution**

- 2 Water connections, 48 water service leaks repaired, 17 water main leaks repaired, 4 fire hydrant repaired, 3 change out of meters, 52 utility locates called in for work orders, 354 utility located, and 105 misc. calls
- Began work on Hwy 53 and Hwy 41 intersection water line relocations on May 16<sup>th</sup>.
- Completed removing all connections from old 2" galv. line along Campbell Road to larger lines and killed old 2" line on May 31<sup>st</sup>.

**4) Waste Water Collection**

- 1,100' Sanitary Sewer Services TV inspected, 313 utility locate completed, 2 lift station repairs completed, 6,350' sanitary sewer lines cleaned, 107 manholes opened and inspected
- Worked during month assisting on Brittany Drive Project
- Worked on several jobs at sewer and water plants
- Bush-hogged sewer line right of ways and removed several beaver dams from creeks located along sewer mains including the Calhoun Primary area and South Industrial Blvd.

**5) Building Inspection Department**

- Issued 30 permits for an estimated cost of \$522,300.00 This included 0 grading permit, 0 new residential, 1 new industrial, 6 commercial remodeling, 2 residential plumbing, 4 commercial electrical, 1 industrial electrical, 3 sign permits, and 0 NOI.

D. Councilman Hammond gave the May report as follows:

**1) Electric Department**

Long Term Projects under Construction

- The utilities construction crews continue to be supported by electric maintenance personnel as needed to maintain all Water Dept. and Treatment plants and controls.
- Phase II of the System Loss Program for 2010-2011 will be accelerated this summer once our GIS mapping updates are completed. Our consultant, Power Engineering, has updated the system relay and protection coordination data for the newly constructed Engineered Floors circuits. Remaining circuits are under study.
- The electric AMR Project is virtually complete with 5,322 residential, commercial, and Industrial single phase and three phase meters set through May.

Projects and Maintenance under construction

- The Electric department continues to communicate with Calhoun Schools Construction Team for the new school. Engineering is underway for outdoor lighting, electric distribution line relocation, underground conversion of existing facilities, and the possibility of Total Electric construction. Phase I Construction has begun with disconnection of utilities at selective facilities.
- Coosa Valley Tech Phase III- Relocation & installation of multiple Electric facilities are complete. Lighting for the new Campus remains under construction.
- The Electric Department continues to work with GDOT Intersection Improvements. The City of Calhoun has installed 3 concrete poles and transferred other facilities for this project. The DOT intersection widening of Red Bud and College Streets is under construction as well. Two of the intersections have been redesigned and re-estimated. The addition of concrete poles on West Line St. at River St. and 53 Hwy. at River St. are complete. The intersection of 53 and 41 is in the process of material acquisition and construction planning.

Work orders in process or completed for May

- Street and security lighting-20
- New business and maintenance-32
- After hours trouble and callouts-17
- City Electrical Maintenance-16
- During the month of May:
  - Meter maintenance/replacement-29
  - New Customer sets-4
  - Monthly Total System Locate Tickets – 382

The Electric system purchased 37,111,181 Kwh in May. This is an increase of 15% from last month, 18% over 2010, and 37% over 2009.

**2) Telecommunications Departments:**

- Installed 100 pair copper line at Calhoun High School to re-route phone lines during construction.
- Installed two new internet circuits to resolve disconnect issues with bandwidth shaper.
- Installed internet circuit for one new customer and another for a customer moving to a new location.
- Increased customer bandwidth 22 Meg.
- Tested connectivity on long range wireless devices.
- Opened 36 and closed 37 work orders.

**3) Geographic Information Systems:**

- Completed geo-coding billing addresses to physical addresses.
- Continue to help Engineering and Water construction personnel with data clean-up.
- Continue updating electrical circuit phasing field verification and process GPS field locations for updates.
- Worked with Engineering to map wastewater infiltration test results.
- Mapped high and low pressure zones on water system.
- Started mapping fire hydrant and hydrant valve locations.
- Updated city website and created new web mapping tools for GIS.

**4) Northwest Georgia Regional Commission**

- Closing out the stimulus package for foreclosed housing and rehabilitative housing. The program has had tremendous success.
- June 16<sup>th</sup> will be the end of the fiscal year meeting and will conduct end of the year staff evaluations and sum up the year.
- Every meeting this year has been held in the City of Calhoun.

**7. Public Hearings and Comments:**

- a. Mayor Palmer opened the public hearing on the City's annual operating budget and capital plan for the fiscal year July 1, 2011 through June 30, 2012.
  - Amy Atkinson and Michele Taylor conducted a power point presentation discussing recent accolades and budget issues for the City School System.
  - Eddie Peterson conducted a power point presentation on the proposed budget. Mr. Peterson discussed the City's revenue trends, millage rates, tax digest, governmental expenditures, health insurance increases, unemployment, and low debt service percentage.
  - Larry Vickery conducted a power point presentation on the Utility proposed budget. Mr. Vickery discussed decreasing trends in water and sewer usage and increasing trends in electric usage. Andrea Bramlet discussed Utility revenues and expenditures.

- There were no further comments from the public or the City Council.
- The public hearing was closed.

Mayor Palmer asked Judy Bailey, Gordon County Board of Commissioner Chairperson, to address the Council about the 2012 SPLOST agreement. Mayor Palmer voiced his concern over the rewording of the overage agreement that did not reflect the 50/50 split that was originally agreed upon. Mrs. Bailey stated that the County would like to keep the overage based on population. Mayor Palmer stated that if the SPLOST negotiations were going to be based upon population, then the Local Option Sales Tax should also be reevaluated and based upon population. Mrs. Bailey was asked to get more clarification on the changes in the revised document concerning the overage agreement. Mayor Palmer stated that there would be further discussions so the City and the County could come to an agreement.

#### 8. Old Business:

- A. Mr. Jonathan Johnson requested an appeal of a ruling by Mayor Palmer that his dog was a nuisance as defined by the Calhoun Code of Ordinances. Mayor Pro Tem Edwards presided over the hearing. Mr. and Mrs. Reddoch stated that Mr. Johnson has been unable to control his dog, Baxter, from continually barking during night time and early morning hours. Mr. Johnson apologized and stated that his mother-in-law is moving in with him and will be able to bring the dog in every night between 10:00pm and 7:00am. Attorney Bailey addressed the council stating that Mr. and Mrs. Reddoch have followed the procedure laid out in the Code of Ordinances and have proven that the dog is a public nuisance. Mr. and Mrs. Reddoch stated that they did not want anything bad to happen to the dog and were willing to give the stated arrangement a try. Attorney Bailey stated that the hearing could be reconvened at a later date to see if the arrangement would work. Councilman Hammond made a motion to continue the matter at the July 11<sup>th</sup> council meeting, and also if the matter is not resolved before then that it could be brought up at the June 20<sup>th</sup> meeting. Councilman Barton gave a second with all voting aye, motion approved.
- B. Mayor Palmer conducted the second reading of a taxicab operator regulatory license request by Moises A. Robleto, D/B/A Taxi Express, at a location of 235 West Line Street suite #9. Public hearing is set for June 20<sup>th</sup>.
- C. Mayor Palmer discussed the three proposed personnel ordinance options given to the Mayor and Council by Attorney Bailey. Councilman Hammond stated that he did vote for the division of Utilities and General Government five years ago, and after evaluating the division for five years he had decided that the division was not as good of a system as Exhibit A which establishes a unified departmental structure with all department heads under the supervision and direction of the City Administrator. Councilman Hammond then made a motion to move to Exhibit A and Councilman Barton gave a second. There were no additional yes votes. Mayor Palmer stated that the vote did not constitute a majority and asked for further discussion on the other options. Councilman Crowley stated he has looked at the options and ran some numbers comparing Calhoun with surrounding Cities. Mr. Crowley stated that we have two types of businesses with one being infrastructure (utilities) and one being service (general government), and they are vastly different in how they are run. Mr. Crowley stated that with his research and talking with surrounding Cities that he believed that Utilities should be separate and run

like a business to have the best returns for the taxpayers of the City of Calhoun. Councilman Crowley then made a motion to move to Exhibit C which has the Utilities Director and Mr. Peterson report directly to the Mayor and Council without the Utility Commission. Councilman Edwards gave a second. There were no additional yes votes. Mayor Palmer stated since there was a tie vote between Exhibit A and Exhibit C that he would break the tie with a vote for Exhibit C. Motion to move to Exhibit C approved.

**9. New Business:**

- A. Bill Thompson with the Gordon County Development Authority addressed the Mayor and Council concerning a proposed PILOT agreement with Kerry Industries, Inc. Mr. Thompson gave some background information on Kerry Inc. and stated that the project is for the acquisition and installation of equipment at the existing facility. Kerry, Inc has agreed to create 20 additional jobs in addition to its current work force. The Development Authority has agreed to issue Industrial Revenue Bonds, and to provide tax abatement over a 6 year period. Councilman Barton made a motion to approve the PILOT agreement with Kerry Industries, Inc. Councilman Crowley seconded with all voting aye, motion approved.
- B. Mayor Palmer conducted the first reading for an annexation and zoning request of R1-B at a location of 110 Meadowbrook Road for William C. Price and Alan Kerr Price. The public hearing will be August 8<sup>th</sup>, 2011 with the ZRC meeting on July 28<sup>th</sup>, and the ZAB meeting on August 4<sup>th</sup>.
- C. Mr. Mark Richardson with Greenway Residential Development addressed the Mayor and Council about a proposed 54 unit apartment development for senior housing. The development would be built in a zoned PRD on a 5.5 acre tract on Professional Court in Calhoun. Mr. Richardson stated that they are in the early stages of the project, and wanted to make the public aware of the project plans.
- D. Mayor Palmer read a request by Echota Baptist Church to block the road beginning at the mailbox by the front steps of the church to the stop sign behind the church at Short North Wall Street on Thursday July 21, 2011 from 5:00pm to 10:00pm for Vacation Bible School Family Night. Councilman Barton made a motion to approve the request. Councilman Hammond seconded with all voting aye, motion approved.
- E. Mayor Palmer conducted the first reading of a zoning change request for PFW properties, Inc. from Industrial (IND-G) to Commercial (C-2) for property located at 445 Elm Street. Parcel number C26-202A which contains 1.84 acres. Second reading will be June 20<sup>th</sup> and the public hearing is set for August 8<sup>th</sup>. ZRC will meet on July 28<sup>th</sup> and the ZAB will meet on August 4<sup>th</sup>.
- F. Mayor Palmer read a sponsorship request from the 4<sup>th</sup> of July Committee of The Cherokee Capital Fair Association to financially support the fireworks display. Mayor Palmer asked for a motion to continue with the same level of support that the City pledged last year and the years before that. Councilman Hammond made the stated motion with a second from Councilman Barton. All voted aye, motion approved.
- G. Mayor Palmer conducted the first reading of a class A beer package license request from Yogesh Patel, manager, D/B/A Food Mart and Tobacco, for a location of 1402 US Hwy-41 Calhoun, GA. The second reading will be on June 20<sup>th</sup>, and the public hearing is set for July 11<sup>th</sup>.

10. Other written items not on the agenda:

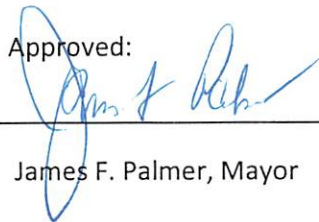
11. Work Reports

- A. Eddie Peterson, City Administrator
- B. Larry Vickery, Director of Utilities

- Mr. Vickery asked for a waiver of tap fees for water and sewer connections for the New Tallatoona CAP, Inc. Gordon County Social Services Center being built on New Town Road. Tallatoona is a 510C3 tax exempt non-profit organization. Councilman Edwards gave a motion to approve the request for waving the water and sewer tap fees. Councilman Hammond gave a second with all voting aye, motion approved.

12. Councilman Barton made a motion to adjourn. The motion was seconded by Councilman Crowley, with all voting aye, motion approved.


Approved:



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James F. Palmer, Mayor

Submitted:



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Eddie Peterson, City Administrator

**CITY OF CALHOUN  
GEORGIA**

**RESOLUTION**

**WHEREAS**, the City Administrator, Director of Utilities, and City School Board have presented a proposed budget to the Mayor and Council on each of the various funds of the City; and

**WHEREAS**, the Mayor and Council have reviewed and amended the proposed budgets; and

**WHEREAS**, the budgets for each division are balanced and summaries are attached as Exhibits "A", "B", and "C" hereto and made a part of said resolution;

**NOW, THEREFORE, BE IT RESOLVED**, the Mayor and Council of the City of Calhoun hereby adopt said budget for fiscal year July 1, 2011 through June 30, 2012.

**BE IT FURTHER RESOLVED**, the expenditures shall not exceed the appropriations authorized by this budget or amendments thereto according to the budget policy. However, expenditures for the fiscal year shall not exceed actual funding available.

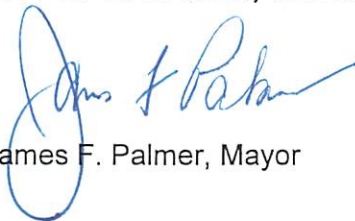
**ADOPTED** this the 20th day of June 2011.

Attest:

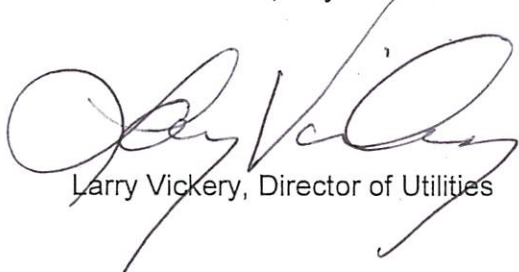


Eddie Peterson, City Administrator / Clerk

CITY OF CALHOUN, GEORGIA



James F. Palmer, Mayor



Larry Vickery, Director of Utilities

**City of Calhoun  
2012 Budget Summary  
GENERAL GOVERNMENT**

General Fund	2010 ACTUAL	2011 REVISED BUDGET	2012 BUDGET	% INCREASE (DECREASE)
<b>Revenues</b>				
Property Tax	\$ (1,273,387)	\$ (1,430,520)	\$ (1,199,020)	-16.2%
Franchise Tax	(1,782,105)	(1,898,474)	(2,077,781)	9.4%
Local Option Sales Tax	(1,943,141)	(2,100,000)	(2,150,000)	2.4%
Excise Tax	(1,872,735)	(1,887,500)	(1,887,500)	0.0%
License and Permit	(219,490)	(222,925)	(220,800)	-1.0%
Intergovernmental	(470,264)	(648,456)	(798,777)	23.2%
Charges for Services	(502,243)	(524,240)	(490,201)	-6.5%
Fines and Forfeitures	(510,153)	(489,600)	(478,700)	-2.2%
Local Revenues	(2,501,101)	(2,930,573)	(3,020,538)	3.1%
Other financing sources	(91,268)	(49,600)	(54,600)	10.1%
<b>Total Revenues</b>	<b>(11,165,887)</b>	<b>(12,181,888)</b>	<b>(12,377,917)</b>	<b>1.6%</b>
<b>Expenditures</b>				
Mayor and council	147,649	175,079	191,300	9.3%
Elections	3,096	3,250	5,000	53.8%
City administrator	366,603	365,863	424,399	16.0%
Finance	288,182	278,739	264,619	-5.1%
Tax administration	55,922	53,312	54,363	2.0%
General teller	64,179	57,505	47,987	-16.6%
Human resources	129,649	132,588	133,344	0.6%
Risk management	3,761	5,750	5,250	-8.7%
Mayor and council- dues and fees	29,155	-	-	0.0%
<b>General Administration</b>	<b>1,088,196</b>	<b>1,072,086</b>	<b>1,126,262</b>	<b>5.1%</b>
Municipal court	255,008	260,089	265,118	1.9%
Probation	108,523	113,137	114,449	1.2%
Custody of Prisoners	65,859	72,000	71,500	-0.7%
<b>Court Services</b>	<b>429,390</b>	<b>445,226</b>	<b>451,067</b>	<b>1.3%</b>
Welfare related	63,695	66,125	66,318	0.3%
Art gallery	2,000	-	-	0.0%
Auditorium	124	620	620	0.0%
Depot	18,196	19,085	19,585	2.6%
Community Center	5,149	7,250	6,825	-5.9%
Library	297,896	312,670	316,306	1.2%
<b>Community Services</b>	<b>387,060</b>	<b>405,750</b>	<b>409,654</b>	<b>1.0%</b>
Regulatory inspections and enforcement	347,139	335,282	334,793	-0.1%
Downtown development	98,363	99,726	98,061	-1.7%
Airport	174,348	151,759	154,035	1.5%
<b>Community Development</b>	<b>619,850</b>	<b>586,767</b>	<b>586,889</b>	<b>0.0%</b>
Police administration	391,451	400,254	341,648	-14.6%
Detectives	504,987	520,880	521,422	0.1%
Patrol	2,342,465	2,376,885	2,398,044	0.9%
Special operations	305,851	320,072	322,979	0.9%
Police dispatching	98,343	100,400	110,000	9.6%
<b>Police Department</b>	<b>3,643,097</b>	<b>3,718,491</b>	<b>3,694,093</b>	<b>-0.7%</b>

**City of Calhoun  
2012 Budget Summary  
GENERAL GOVERNMENT**

	2010 ACTUAL	2011 REVISED BUDGET	2012 BUDGET	% INCREASE (DECREASE)
<b>General Fund</b>				
Fire administration	174,029	178,500	170,339	-4.6%
Firefighting	2,328,288	2,402,310	2,500,991	4.1%
Fire inspection	127,237	133,270	130,926	-1.8%
Fire dispatching	49,001	49,696	55,004	10.7%
Fire stations and buildings	105,021	18,000	18,000	0.0%
Fire debt service	175,912	175,912	170,425	-3.1%
<b>Fire Department</b>	<b>2,959,488</b>	<b>2,957,688</b>	<b>3,045,685</b>	<b>3.0%</b>
Animal control	68,946	73,686	75,290	2.2%
Highways and streets admin	101,837	103,401	106,086	2.6%
Highways and streets	1,049,708	1,151,488	1,164,434	1.1%
Street cleaning	69,578	72,209	72,875	0.9%
Storm drainage	1,316	-	-	0.0%
Street lighting	297,316	98,500	181,936	84.7%
Traffic engineering	87,581	185,900	170,900	-8.1%
Maintenance and parks	273,694	284,341	297,749	4.7%
Cemetery	149,850	155,525	170,266	9.5%
Parks beautification	10,197	3,000	3,000	0.0%
<b>Public Works</b>	<b>2,110,023</b>	<b>2,128,050</b>	<b>2,242,536</b>	<b>5.4%</b>
<b>Total Expenditures</b>	<b>11,237,104</b>	<b>11,314,058</b>	<b>11,556,186</b>	<b>2.1%</b>
<b>Excess of Revenues (Over) Under Expenditures</b>	<b>71,217</b>	<b>(867,830)</b>	<b>(821,731)</b>	
<b>Other financing uses (transfers out)</b>	<b>882,003</b>	<b>867,830</b>	<b>821,731</b>	<b>-5.3%</b>
<b>Net Change in Fund Balance</b>	<b>\$ 953,220</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Special Revenue Funds</b>				
<b>Recreation Fund</b>				
<b>Revenues</b>	<b>\$ (717,003)</b>	<b>\$ (980,089)</b>	<b>\$ (943,032)</b>	<b>-3.8%</b>
Recreation administration	69,434	70,697	74,319	5.1%
Participant recreation	785,283	909,392	868,713	-4.5%
<b>Total Expenditures</b>	<b>854,717</b>	<b>980,089</b>	<b>943,032</b>	<b>-3.8%</b>
<b>Net Change in Fund Balance</b>	<b>\$ 137,714</b>	<b>\$ -</b>	<b>\$ -</b>	
<b>Minor Special Revenue Funds</b>				
UDAG Fund	28,717	32,000	25,000	-21.9%
Confiscated Assets	34,017	15,500	13,890	-10.4%
West Calhoun Grant Fund	479,905	389,183	-	100.0%
School Tax Fund	112,978	132,078	103,078	-22.0%
Hotel/Motel Fund	272,607	265,000	270,000	1.9%
<b>Capital Project Funds</b>				
2001 SPLOST Fund	101,816	39,640	-	-100.0%
2005 SPLOST Fund	2,159,255	2,339,544	2,589,444	10.7%
School SPLOST Fund	7,794	4,500	2,500	100.0%
<b>Debt Service Funds</b>				
Golf Debt	370,555	370,965	370,369	-0.2%
School Debt	2,693,539	2,660,000	2,790,000	4.9%
<b>Agency Fund</b>				
Municipal Court Fund	782,786	800,000	775,000	-3.1%

**City of Calhoun  
2012 Budget Summary  
GENERAL GOVERNMENT**

	2010 ACTUAL	2011 REVISED BUDGET	2012 BUDGET	% INCREASE (DECREASE)
<b>Solid Waste Fund</b>				
<b>Revenues</b>	\$ (805,077)	\$ (792,688)	\$ (772,192)	-2.6%
Collection	666,702	634,217	619,102	-2.4%
Recycle	24,690	25,831	29,518	14.3%
Landfill	4,153	33,140	33,000	-0.4%
Yard trimmings and collections	98,644	99,500	90,572	-9.0%
<b>Total Expenditures</b>	<u>794,189</u>	<u>792,688</u>	<u>772,192</u>	-2.6%
<b>Net Change in Fund Balance</b>	<u>\$ (10,888)</u>	<u>\$ -</u>	<u>\$ -</u>	
<b>Golf Fund</b>				
<b>Revenues</b>	\$ (674,975)	\$ (847,795)	\$ (802,273)	-5.4%
Maintenance	594,644	577,768	534,483	-7.5%
Pro Shop	460,602	270,027	267,790	-0.8%
<b>Total Expenditures</b>	<u>1,055,246</u>	<u>847,795</u>	<u>802,273</u>	-5.4%
<b>Net Change in Fund Balance</b>	<u>\$ 380,271</u>	<u>\$ -</u>	<u>\$ -</u>	

**CALHOUN UTILITIES  
APPROVED BUDGET SUMMARY 2010-2011**

	Utility Admin	Wastewater & New Services	Water & New Services Fund	Electric	Telecom	Total
Revenues	\$(2,569,379)	\$(7,362,952)	\$ (12,282,439)	\$(28,007,806)	\$ (878,714)	\$ (51,101,290)
Expenses	2,569,379	7,362,952	12,282,439	28,007,806	878,714	51,101,290
Shortages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**CALHOUN UTILITIES  
PROPOSED BUDGET SUMMARY 2011-2012**

	Utility Admin	Wastewater Fund	Water Fund	Electric	Telecom	Total
Revenues	\$(2,602,320)	\$(6,316,577)	\$ (11,503,597)	\$(33,427,707)	\$ (896,622)	\$ (54,746,823)
Expenses	2,602,320	6,316,577	11,503,597	33,427,707	896,622	54,746,823
Shortages/Overages	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

**Account Number Legend -**  
 39 - Transfers In  
 51 - Personal Services  
 52 - Contract Services  
 53 - Supplies  
 54 - Capital Outlay  
 55 - Indirect Cost Allocations  
 58 - Debt Service  
 59 - Emergency Contingencies  
 61 - Transfers Out

*Note - This budget does not include principal and interest payments to GEFA on the Brittany Drive Renovation project. This loan would have been for \$1,600,000 but \$480,000 will be forgiven with stimulus funds. We anticipate closing out the loan just prior to year end, thus the start of principal and interest payments before June 30th will be unlikely. Amortization of closing costs have been included. This budget includes a 7% Water rate increase and a 5% Sewer Rate increase.*

PROPOSED BUDGET  
 CALHOUN CITY BOARD OF EDUCATION  
 JULY 1, 2011 - JUNE 30, 2012

	GENERAL FUND	SPECIAL REVENUE FUNDS
<b><u>ESTIMATED REVENUES:</u></b>		
Local Taxes	\$10,400,000	\$0
Other Local Sources	\$52,500	\$955,300
State Sources	\$12,647,465	\$791,331
Federal Sources - ARRA	\$0	\$2,918,840
Other Sources (Transfers)	\$0	\$305,000
<b>TOTAL ESTIMATED REVENUES AND TRANSFERS FROM OTHER FUNDS</b>	<b>\$23,099,965</b>	<b>\$4,970,471</b>
<b><u>ESTIMATED EXPENDITURES:</u></b>		
Instruction	\$17,060,681	\$2,012,940
Pupil Support Services	\$641,067	\$63,485
Improvement of Instruction	\$605,315	\$317,685
Educational Media Services	\$376,596	\$0
General Administration	\$403,268	\$69,810
School Administration	\$1,295,140	\$0
Business Office	\$666,955	\$0
Maintenance & Operations	\$1,964,888	\$21,016
Student Transportation	\$525,165	\$53,724
Central Support Services	\$50,698	\$13,695
Other Support Services	\$30,000	\$41,699
School Nutrition Services	\$0	\$1,918,200
Community Education Services	\$0	\$399,564
Facilities Acquisition & Construction	\$0	\$0
Other Outlays/Operating Transfers	\$305,000	\$0
<b>TOTAL ESTIMATED EXPENDITURES AND TRANSFERS TO OTHER FUNDS</b>	<b>\$23,924,773</b>	<b>\$4,911,818</b>
<b>Estimated Fund Equity:</b>		
<b>(July 1, 2011)</b>	<b>\$4,800,000</b>	<b>\$400,000</b>
<b>(June 30, 2012)</b>	<b>\$3,975,192</b>	<b>\$458,653</b>

The City council will meet and consider for adoption on June 20, 2011 at 7:00 p.m. in The Depot. The Board of Education will meet and consider for adoption on June 14, 2011 at 8:00 a.m. in the BOE Conference Room located at 380 Barrett Road.



**CITY OF CALHOUN UTILITIES  
CALHOUN, GEORGIA**



**RATE RESOLUTION**

**WHEREAS**, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and

**WHEREAS**, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

**NOW, THEREFORE, BE IT RESOLVED**, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2011 (unless otherwise designated:)

**Water Rates  
Effective July 1, 2011**

<b>Inside City Limits</b>						
<b>Regular Rates</b>						
<b>Line Size (In Inches)</b>	<b>Minimum Bill</b>	<b>Senior Citizen Rates</b>	<b>0 – 10,000 Gallons</b>	<b>10,001 – 30,000 Gallons</b>	<b>30,001 – 50,000 Gallons</b>	<b>Above 50,000 Gallons</b>
<b>¾" &amp; 1" Residential</b>	<b>\$ 7.72</b>	<b>\$4.91</b>	<b>\$1.96</b>	<b>\$3.11</b>	<b>\$4.28</b>	<b>\$5.38</b>
<b>2" Residential</b>	<b>\$ 109.14</b>	<b>N/A</b>	<b>\$1.96</b>	<b>\$3.11</b>	<b>\$4.28</b>	<b>\$5.38</b>
<b>2" Commercial</b>	<b>\$ 109.14</b>	<b>N/A</b>	<b>\$1.96</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>2" (Irrigation)*</b>	<b>\$ 25.23</b>	<b>N/A</b>	<b>\$1.96</b>	<b>\$3.11</b>	<b>\$4.28</b>	<b>\$5.38</b>
<b>4" (Industrial)</b>	<b>\$ 400.39</b>	<b>N/A</b>	<b>\$1.74</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>6" (Industrial)</b>	<b>\$ 799.63</b>	<b>N/A</b>	<b>\$1.74</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>8" (Industrial)</b>	<b>\$ 1401.38</b>	<b>N/A</b>	<b>\$1.74</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

<b>Outside City Limits</b>						
<b>Regular Rates</b>						
<b>Line Size (In Inches)</b>	<b>Minimum Bill</b>	<b>Senior Citizen Rates</b>	<b>0 – 10,000 Gallons</b>	<b>10,001 – 30,000 Gallons</b>	<b>30,001 – 50,000 Gallons</b>	<b>Above 50,000 Gallons</b>
<b>¾ &amp; 1"</b>	<b>\$ 9.92</b>	<b>\$5.80</b>	<b>\$2.66</b>	<b>\$3.82</b>	<b>\$4.99</b>	<b>\$6.09</b>
<b>2" Residential</b>	<b>\$167.15</b>	<b>N/A</b>	<b>\$2.66</b>	<b>3.82</b>	<b>\$4.99</b>	<b>\$6.09</b>
<b>2" Commercial</b>	<b>\$ 167.15</b>	<b>N/A</b>	<b>\$2.66</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>2" (Irrigation)*</b>	<b>39.96</b>	<b>N/A</b>	<b>\$2.66</b>	<b>3.82</b>	<b>\$4.99</b>	<b>\$6.09</b>
<b>4" (Industrial)</b>	<b>\$ 614.48</b>	<b>N/A</b>	<b>\$2.40</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>6" (Industrial)</b>	<b>\$1216.23</b>	<b>N/A</b>	<b>\$2.40</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>
<b>8" (Industrial)</b>	<b>\$2165.13</b>	<b>N/A</b>	<b>\$2.40</b>	<b>N/A</b>	<b>N/A</b>	<b>N/A</b>

**Note: All listed rates are based on price per 1,000 gallon.**

**\* Irrigation meters subject to State Regulations.**

**The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers only.**

**Outside Gordon County Water Rates (Wholesale)**

Wholesale Rate	Rate per 1,000 gallons
Pickens County	\$1.70
Chatsworth	\$1.70
Other	\$1.70

Fire Line Charge	
Under 2"	\$26.75
2"	53.50
4"	64.20
6"	80.25
8"	90.95
12"	107.00

**Fire Line water usage-- \$3.82 per 1,000**

**Fire Hydrant Meter with \$150.00 permit/ \$250.00 Deposit Required/3.82 per 1000**

**Sewer Rates  
Effective July 1, 2011**

Based on Water Line Size (In Inches)	Inside City Limits			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1"	\$ 2.53	\$ 3.67	\$ 1.30	\$ 3.67
2" (Residential & Commercial)	\$ 82.03	\$ 3.67	N/A	N/A
4" (Industrial)	\$ 315.32	\$ 2.80	N/A	N/A
6" (Industrial)	\$ 628.20	\$ 2.80	N/A	N/A
8" (Industrial)	\$1101.18	\$ 2.80	N/A	N/A

Line Size (In Inches)	Outside City Limits Rates			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1"	\$ 2.58	\$ 4.85	\$ 1.30	\$ 4.53
2" Residential & Commercial	156.31	\$ 4.85	N/A	N/A
4" (Industrial)	\$ 626.41	\$ 4.85	N/A	N/A
6" (Industrial)	\$ 1239.84	\$ 4.85	N/A	N/A
8" (Industrial)	\$ 2207.17	\$ 4.85	N/A	N/A

**Fees  
All Utilities**

Transferring Utilities	\$20.00
Returned Check Charge	\$25.00
Cut off charges (Reconnect during business hours)	\$25.00
Cut off Charges (Reconnect after business hours)	\$50.00
Second trip to customer's meter	\$15.00

**Utility Deposits  
Effective July 1, 2011**

**Residential Renters**

Electric/Water/Sewer	\$130.00
Electric/Water	\$120.00
Electric only	\$100.00
Water/Sewer	\$30.00
Water only	\$20.00

**Owners**

Electric/Water/Sewer	\$80.00
Electric/Water	\$70.00
Electric only	\$50.00
Water/Sewer	\$30.00
Water only	\$20.00

**Cost Recovery Fees:**

a. **Cost Recovery and Connection Fees – Water:**

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
4 inch	10,000	15,286	25,286	15,000	15,286	30,286
6 inch	15,000	20,318	35,318	22,500	20,318	42,818
8 inch	20,000	24,690	44,690	30,000	24,690	54,690
10 inch	25,000	26,390	51,390	37,500	26,390	63,890
12 inch	30,000	39,150	69,150	45,000	39,150	84,150

b. **Cost Recovery and Connection Fees – Sewer:**

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family;
4 inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.	Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.
City Industrial		County Industrial
\$1,000.00 per acre of land and \$.50 per gallon of capacity.		\$1,500.00 per acre of land and \$.75 per gallon of capacity.

Note: Hotels and motels are included in commercial fees.

c. **Fire Line Connection:**

4"	\$4,875.00
6"	\$5,975.00
8"	\$6,095.00
12"	\$7,175.00

d. **Fire Hydrant Installation Fee: \$5,132.92**

**Misc. Water Meter Fees:**

Replace Cut Off	\$75.00
Damaged Meter	\$175.00
Damaged MXU (single)	\$125.00
Damaged MXU (double)	\$150.00
Cut Wires	\$50.00

**Water Line Extension for Commercial, Industrial and Subdivision Development Projects.**

- a. Size Cost  
 2 inch/4 inch Material Cost Plus Labor Cost  
 6 inch/8 inch Material Cost Plus Labor Cost
- b. **Water Line Extension on Existing Roads:** As per the Water and Sewer Use Policy on file with the Director of Utilities and Public Works.

**Special Sewer Line Extensions and Connection Fees:**

- a. Service connection fees for project area east of I-75 on Highway 53: Service Station - \$20,000.00; Fast Food Business - \$40,000.00; Motel - \$60,000.00; (Adopted October 14, 1985.) Amended to include retail sales business - \$10,000.00. - - **EXPIRED.**
- b. Commercial/industrial service connection fee for Curtis Parkway - \$3,500.00; (Each connection to be reviewed on its individual merits.) (Adopted April 28, 1986.) - - **EXPIRED.**
- c. Commercial service connection fee for Belwood Road - \$5,000.00 plus normal commercial connection fee currently in force. (Adopted April 4, 1988.) - - **EXPIRED.**
- d. Service connection fee for developers on New Town Road, north of existing line as of July 1, 1987 - \$15.00 per front footage. Existing residential homes, as of July 1, 1987 shall pay normal connection fee if eligible for connection. (Adopted July 13, 1987.) - - **EXPIRED.**
- e. Service connection fee for area on Kirk Drive. Each connection to be \$1,150.00 each, or the prevailing rate, should it be higher on the 10 year period after October 28, 1991. - - **EXPIRED.**
- f. Service connection fee for the area on U. S. 41 and Hood Street. Each commercial connection is to be \$3,000.00, or double the prevailing rate. Residential connections are to be \$1,000.00, or double the prevailing rate for five years, beginning January 19, 1998. - - **EXPIRED.**
- g. Tonya Baker contract, dated October 25, 1999, regarding special sewer district for immediate lots north and south of professional dental office on Curtis Parkway North. Reimbursement up to \$12,500.00 with taps priced at \$4,000.00. The City is to be paid

\$1,500.00 and Ms. Baker is to be paid \$2,500.00. The contract expires October 25, 2004.- - **EXPIRED.**

- h. Alex Feagin contract, dated December 10, 2001, regarding special sewer district for lots adjacent to 1112½ North Wall Street. Reimbursement will be up to \$6,396.00. As each commercial property in the sewer service district is connected to and using City sewer services, the sum \$3,198.00 for each such customer shall be paid by City to Mr. Feagin. The contract expires June 25, 2002. - - **EXPIRED.**

**Water Extensions:**

- a. Raymond King and David R. Walker, dated June 11, 1998, will be due for reimbursement, up to \$14,389.56 for water taps made on a portion of Trimble Hollow and Spring Hill Roads. Taps will be \$2,938.00. The City is to be paid \$1,438.00 and property owners King and Walker are to be paid \$1,500.00. Contract expires June 11, 2003. - - **EXPIRED.**
- b. This type of contract is no longer permitted. The city has revised its line extension policy and current updated copies are available at the office of the Director of Utilities at 700 West Line Street, Calhoun, Georgia.

**Surplus Electric Poles:**

- a. \$.50 per foot for pole of medium to poor condition.
- b. \$1.00 per foot for poles of good (preferred) condition.

**Electric Rates  
Effective for Bill Rendered  
On or After July 1, 2006**

**RESIDENTIAL SERVICE  
Schedule RP-2**

**Availability:** Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

**Applicability:** For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

**Type of Service:** Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

**Monthly Rate:**

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: All kWh	6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Customer Charge	\$10.00
Energy Charge	1.5¢ per kWh

**Minimum Monthly Bill:** \$10.00

**Senior Citizen Discount:** The Customer Charge shown above will be **reduced to \$5.00 for qualifying residents of age 65 and above who use less than 1,000 kWh per month.** To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Multiple Service:** Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$10.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

**SMALL GENERAL SERVICE – NON-DEMAND**  
**Schedule SGSND-2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours**. The excess facilities charge rider may also be applied at the discretion of the City.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

<b>POWER SUPPLY CHARGES</b>	<b>RATE</b>
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

<b>DISTRIBUTION AND ADMINISTRATIVE CHARGES</b>	<b>RATE</b>
Base Charge	\$15.00
Energy Charge	1.0¢ per kWh

**Minimum Monthly Bill:** \$15.00 per meter plus the Monthly Facilities Charge, if any.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**SMALL POWER SERVICE**  
**Schedule SP-2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

<b>POWER SUPPLY CHARGES</b>		<b>RATE</b>
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

<b>DISTRIBUTION AND ADMINISTRATIVE CHARGE</b>		<b>RATE</b>
Base Charge		\$30.00
Demand Charge		\$1.25 per kW

**Minimum Monthly Bill:** \$30.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

**Determination of Reactive Demand (KVAR):** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

**MEDIUM POWER SERVICE**  
**Schedule MP-2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	10.0¢ per kWh
		Over 6,000 kWh	9.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand		4.0¢ per kWh
DISTRIBUTION AND ADMINISTRATIVE CHARGE			RATE
Customer Charge			\$60.00
Demand Charge			\$1.40 per kW

**Minimum Monthly Bill:** \$60.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

**Determination of Reactive Demand (KVAR):** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

### **LARGE POWER SERVICE** **Schedule LP -2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

**Type of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

<b>POWER SUPPLY CHARGES</b>			<b>RATE</b>
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh	

<b>DISTRIBUTION AND ADMINISTRATIVE CHARGE</b>		<b>RATE</b>
Customer Charge		\$100.00
Demand Charge		\$1.60 per kW

**Minimum Monthly Bill:** \$100.00 per meter plus \$8.00 per kW of the billing demand.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

**Determination of Reactive Demand (KVAR):** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it's option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR.**

**EXTRA LARGE POWER**  
**Schedule XLP-2 Class 60**  
**Rate will expire on October 31, 2006**

**Availability:** Available in all areas served by the City of Calhoun subject to the City's service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 5,000 KW.
2. In the event that Billing Demand in subsequent months becomes permanently less than 5,000 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months' service under this rate.

**Type of Service:** Single or three phase, 60 hertz, at a standard voltage.

**Monthly Rate:** Customer Charge .....\$148.37

**Energy Charge:**

All Consumption (kWh) not greater than 200 hours times the billing demand	\$0.07949 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.02862 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02722 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02488 per kWh

**Minimum Monthly Bill:** Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR Charges and Power Cost Recovery as applied to the current month metered energy in kWh.

**Power Cost Recovery:** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand will be the highest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. Ninety five percent (95%) of 1,000 KW.

**Determination of Reactive Demand:** Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.30 per excess KVAR.

**Revenue Adjustment Rider:** The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

**LARGE INDUSTRIAL RATE**  
**Schedule IND-1 Class 65**

**Availability:** This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the "city") and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

**Applicability:** At the city's sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city's electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city's applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

**Type of Service:** Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

**Metering:** The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

**MONTHLY RATE:**

<b>DISTRIBUTION AND ADMINISTRATIVE CHARGE</b>	<b>RATE</b>
Customer Charge	\$500.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

<b>ENERGY CHARGES</b>	<b>RATE</b>
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.75¢ per kWh

**Power Cost Recovery Rider:** The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Reactive Demand:** Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

**Facility Charge:** A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

**Monthly Bill:** The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

**Minimum Monthly Bill:** The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

**Terms of Service:** The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City .

**Effective Date:** Service rendered on and after January 1, 2002.

**POWER COST RECOVERY RIDER**  
**Schedule PCR-2**

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$PCR = ( (MS+SS+0S) / ( ( 1-L) *K) ) -F$$

**Where:** PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

**M\$** the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

**\$S** The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

**O\$** Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

**K** The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

**L.** Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

**F** The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

**REVENUE ADJUSTMENT RIDER**  
**Schedule RAR-1**

The amount within the Power Cost Adjustment Rider identifies as "other charges" shall include, at the sole discretion of the City of Calhoun, any budgetary collections or rebates to insure all charges associated with the administration, production, transmission, or distribution of electricity are appropriately recovered.

**HOURLY ENERGY PRICING**  
**HP-1 Rate Rider**

**Availability:** Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Calhoun (the city), and is not available for resale to any other customer.

**Applicability:** This rate schedule applies to retail industrial customers of the city having a metered demand of at least 5,000 kW and currently served under the city's IND-1 Rate Schedule or its successor. The city reserves the exclusive right to determine the applicability of this rate to any retail customer and to determine the applicability of IND-1 to the customer's reference load as hereinafter defined. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein.

**Type of Service:** Alternating current, three phase, 60 hertz at standard available voltages, delivered at one metering point and compensated to that voltage.

**Metering:** The preferred method of service will utilize a dedicated, hourly recording meter that is electronically accessible by remote data acquisition systems suitable for use by the city and its assigns.

**Monthly Charges:**

<b>Administrative Charge:</b> .....	<b>\$160.00</b>
<b>Revenue Adjustment Factor:</b> .....	<b>\$ 0.0035</b>
per kilowatt-hour (kWh)	
<b>Transmission Demand Rate:</b> .....	<b>\$1.50</b>
per kilowatt (kW) of Transmission Billing Demand, hereinafter defined	

**Energy Charges:** The monthly energy charges or credits shall be the net sum of all applicable hourly energy charges and credits occurring during the billing period. The applicable hourly energy charges shall be product of the customer's hourly energy consumption above the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The applicable energy credits shall be the product of the customer's hourly energy consumption below the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The customer's reference load shall be for an annual period and shall be the hourly demands in kW as mutually agreed upon by the customer and the city to typify the customer's annual load shape, which will be billed to the customer under either the city's current IND-1 Rate Schedule or its successor in each respective month. Total net charges and/or credits resulting from HP-1 shall be applied to the customer's reference load billing under the city's IND-1 Rate Schedule or its successor in the corresponding billing month.

**Pricing Availability:** The customer will be given access to the MEAG web site for day-ahead and hour-ahead hourly energy transaction prices. Upon request, the customer also may receive electronic notices whenever the hourly energy market prices are expected to exceed a predetermined level as specified by the customer. The hourly market energy transaction prices will be updated twenty (20) minutes before each hour on the MEAG System Control and Data Acquisition (SCADA) system available to the customer via the MEAG energy internet website.

**Yearend Adjustment:** At its sole discretion, the city may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as credits or charges to the customer in the monthly bill immediately following the city's receipt of the adjustment amount from MEAG.

**Determination of Transmission Billing Demand (Tbd):** The TBD shall be the amount by which the customer's measured kW demand coincident with the MEAG system peak demand occurring in the applicable billing month exceeds the customer's reference load in the same hour. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets and/or wholesale billing.

**Excess Reactive Demand:** At its option the City may install metering equipment to measure Reactive Demand, defined as the highest 30-minute kVAR measured during the month. The Excess Reactive Demand is defined as the kVAR exceeding one-third the actual highest measured demand in the current month. In the opinion of the City, if excess kVAR occurs as a result of service to the retail customer, a charge not to exceed \$0.30 per excess kVAR may be assessed.

**Total Monthly Bill:** The total monthly bill under this rate schedule shall be the sum of the following charges: Administrative, Revenue Adjustment, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, and applicable fees and taxes.

**Effective Date and Periodic Review:** This rate schedule is effective with service rendered on and after January 1, 2002, and is subject to periodic review and adjustment as deemed appropriate by the city, based upon changes in its wholesale billing arrangement with its wholesale power suppliers.

**OFF-PEAK DEMAND RIDER**  
**Schedule OPDR-1**

**Availability:** Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations. The Customer must complete and sign the appropriate rider request form.

**Applicability:** Applicable to retail contract customers taking service under the LP rate. The Customer must have an average monthly load factor over the prior twelve months of 50% or greater.

The rider will apply for a period of at least twelve (12) consecutive months. The City reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the City. The City may terminate the use of this rider at any time before the next billing cycle if, in the opinion of the City, the nature of the customer’s load does not meet the criteria herein.

**Monthly Charge:** Administrative Charge of \$150.00 per month

**DEFINITIONS:**

**On Peak Usage:** Power usage during the consumption months of June through September that occurs on weekdays from 11 AM to 7 PM except during the following Holidays: Independence Day, and Labor Day.

**Off Peak usage:** All power usage that occurs during periods not included in On Peak usage as defined above.

**Determination Of Billing Demand:** The billing demand as modified by this rider shall be the greatest of Sixty percent (60%) of the highest current or preceding eleven (11) months of off-peak demand, or 110% of the on-peak demand. At the City’s discretion, the October to May demand provision that uses 100% of winter demands, (for customers without twelve month’s of billing history), may be waived and/or an estimated demand history may be substituted.

**Metering:** At the City’s discretion, additional metering costs incurred by the City for service under this rate may be billed to the customer.

**Adjustments:** At its sole discretion, the City may adjust this rider as needed to reflect changes in costs or load reduction goals.

**ECONOMIC DEVELOPMENT SERVICE**  
**Schedule EDR-2**  
**Rate will expire on October 31, 2006**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** To commercial and industrial electric service of over 900 kilowatts of connected load where the customer has the choice to receive electric service from the City of Calhoun and from at least one other alternate supplier. This rate schedule is effective for the **first sixty (60) months of service** and begins with the initial commercial operation of the enterprise. Upon the conclusion of this Economic Development phase, the customer will be reclassified to the standard retail rate schedule (either LP or XLP) which would otherwise be appropriate.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

<b>POWER SUPPLY CHARGES</b>			<b>RATE</b>
Transmission Charge			\$1.87 per kW
Generation Charges	<b>Summer</b> – June through September Billing	First 200 HUD	6.07¢ per kWh
		Next 200 HUD	3.85¢ per kWh
		Over 400 HUD	2.05¢ per kWh
	<b>Non-summer</b> – October through May Billing	First 200 HUD	3.27¢ per kWh
		Next 200 HUD	2.82¢ per kWh
		Over 400 HUD	2.17¢ per kWh

<b>DISTRIBUTION AND ADMINISTRATIVE CHARGE</b>		<b>RATE</b>
Customer Charge		\$150.00
Facilities Charge		See Below

<sup>(1)</sup> Billing demand is determined by the maximum hourly demand recorded on the Customer’s meter during the current billing month.

**Facilities Charge:** A monthly facilities charge to recover the costs of specific distribution and interconnection facilities installed for the Customer may be assessed on a monthly basis by the City.

**Energy Cost Adjustment:** The amount calculated above shall be increased whenever the average posted supplemental hourly energy price from the Municipal Electric Authority of Georgia (“MEAG”) in the applicable billing month exceeds the corresponding baseline value. Baseline values shall be those hourly market energy prices forecasted for calendar year 2001. The total energy cost adjustment shall be the product of the total energy consumption in kWh for the current billing month and the difference between the averages of the posted and baseline hourly supplemental energy prices for the applicable billing month.

**Revenue Adjustments:** Do not apply to this rate schedule.

**Minimum Monthly Bill:** Shall be the sum of the Transmission Demand Charge, the Customer Cost and the Facilities Charge.

**Metering:** The City of Calhoun will provide and utilize a continuously recording metering system for billing purposes. At the option of the City, the installed cost of such metering system may be assessed to the customer as a single charge upon commencement of service.

**Excess Reactive Demand:** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

**SECURITY LIGHTS**

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
100/150	High Pressure Sodium – 175 Mercury V	\$9.00
150	Utility Type	12.00
250	Utility Type	15.00
400	Utility Type	20.00
400	Flood Type	22.00
400	Metal Halide Flood Type	27.00
1000	Metal Halide Flood Type	35.00
1500	Metal Halide Sport Type	40.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

**TEMPORARY SERVICE**

Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the **SGSND-2** rate.

**General:** All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

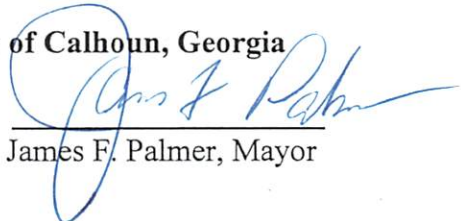
Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

**EFFECTIVE DATE:** All rates are effective July 1, 2011 unless otherwise noted.

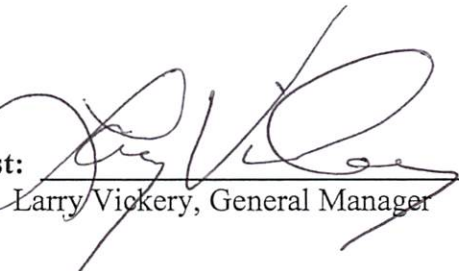
ADOPTED this the 20<sup>th</sup> day of June 2011.

City of Calhoun, Georgia

By:

  
James F. Palmer, Mayor

Attest:

  
Larry Vickery, General Manager