



**CITY COUNCIL MEETING
JUNE 17, 2019- 7:00 PM
109 SOUTH KING STREET
DEPOT COMMUNITY ROOM**

MINUTES

PRESENT: James F. Palmer, Mayor
George R. Crowley, Mayor Pro Tem
Ray Mitchell Denmon, Councilman
Al Edwards, Councilman
Jackie Palazzolo, Councilwoman

ALSO: Eddie Peterson, City Administrator; Larry Vickery, Utilities Administrator; Paul Worley, Assistant City Administrator; Sharon Nelson, City Clerk; George Govignon, City Attorney; Jeff Defoor, Director of Electric Utilities; Tony Pyle, Police Chief; Lenny Nesbitt, Fire Chief; Jerry Crawford, Director of Water & Wastewater; Don Colburn, Special Operations; and Todd Holbert, Battalion Chief.

1. **Council Meeting Called to Order**
Welcome
Mayor Palmer called the meeting to order and welcomed everyone in attendance.
Invocation
Mayor Palmer gave the invocation.
2. **Pledge of Allegiance**
Mayor Palmer led the group in the Pledge of Allegiance to the United States Flag.
3. **Amendment or Approval of Proposed Agenda**
Councilman Edwards made a motion to approve the June 17, 2019 agenda as presented.
Councilwoman Palazzolo gave a second with all voting aye. Motion approved.
4. **Amendment or Approval of Minutes**
Councilman Denmon made a motion to approve the minutes of the City Council meeting of June 10, 2019. Mayor Pro Tem Crowley gave a second with all voting aye. Motion approved.

5. **Mayor's Comments**

- A. Mayor Palmer announced that the next meeting of the Calhoun City Council will be held on July 1st at 7:00 p.m.
- B. Mayor Palmer announced that Calhoun city offices will be closed on Thursday, July 4th in observation of Independence Day.

6. **Public Hearing and Comments**

Announce at this time, public hearings will be held. The public will have the opportunity to make pro and con comments with a ten minute maximum time limit for each side of the matter, with each person speaking having filed a financial disclosure statement five days prior to the hearing if required, with each person giving their name and address. An inquiry should be made to determine if any elected official has filed a disclosure statement regarding ownership or special interest in any of the agenda items. Zoning Land Use Maps on display in Council Chambers for Zoning Advisory Board and Council hearings.

- A. Public hearing of a Taxicab and Limousine Operator Regulatory License Application for Taxi Latino, at a location of 401 Oothcalooga Street, by Romauldo Rajo Martinez.
 - Mayor Palmer opened the public hearing.
 - City Administrator Peterson stated that all legal requirements and notices had been met.
 - Mayor Palmer opened the floor for public comments. There were none.
 - Mayor Palmer closed the public hearing and called for a motion concerning the Taxicab License application.
 - Mayor Pro Tem Crowley made a motion to approve the application. Councilman Denmon gave a second with all voting aye. Motion approved.

7. **Old Business**

- A. Mayor Palmer gave the second reading of an annexation and zoning request of R-1B, for 1.22 acres, at a location of 122 Jones Road (parcel GC49-048), by Mayla Hall Jackson. The Zoning Advisory Board meeting is scheduled for June 27, 2019. The public hearing is scheduled for July 1, 2019.
- B. Mayor Palmer gave the second reading of an annexation and zoning request of C-2, for 1.19 acres, at a location of 1117 South Wall Street, parcel GC42-106, by Ronnie Holbrook, on behalf of GAH Properties, LLC. The Zoning Advisory Board meeting is scheduled for June 27, 2019. The public hearing is scheduled for July 1, 2019.
- C. Mayor Palmer gave the second reading of a variance request for a side setback of 5 feet, from 10 feet to 5 feet, at a location of 213 Woodland Drive, parcel C40-031, by Josh Long. The Zoning Advisory Board meeting is scheduled for June 27, 2019. The public hearing is scheduled for July 1, 2019.
- D. Mayor Palmer gave the second reading of amendments to the Calhoun Utility Rate Resolution. Changes include the addition of special rate districts, continuance of the automatic 3% rate increase for water and sewer rates per one thousand gallons, minimum charges, and monthly fees for all rate classes. Electric rate changes include base charge increases to better reflect actual cost, incorporation of state wide acceptable pricing to Distributed Generation, two new Economic Development rates, and the addition of LED lights and pricing for security lights. Mayor Palmer then gave

the floor to Utilities Administrator Vickery who stated he was available to answer any questions council members may have. Mr. Vickery stated that the new rates include the 3% increase to cover costs of doing business. Electric minimum rate charges were adjusted to include an increase of \$5, which is the first increase to the minimum rate charge since 2004. Distributed Generation was adjusted to reflect current costs, and two new Economic Development rates are included; the first for existing industry, and the second for new business and industry. Mayor Palmer noted that the City's rates bear favorable throughout the State and noted that Calhoun's water rates are in the lower 20% state-wide. There being no other comments Mayor Palmer called for a motion pertaining to the proposed rates. Mayor Pro Tem Crowley made a motion to approve the 2019 rates as presented. Councilman Denmon gave a second with Councilman Edwards, Mayor Pro Tem Crowley, and Councilman Denmon voting aye and Councilwoman Palazzolo voting nay. Motion approved. (Copy attached)

- E. Mayor Palmer stated there was an opportunity to adopt the City of Calhoun and Calhoun City Schools Annual Operating Budget and Capital Plan for the Fiscal Year July 1, 2019 through June 30, 2020.
- i. City Administrator Peterson reviewed Exhibit "A" General Government annual operating budget thanking departments for their efforts in completing the budget. He stated the budget process began on February 4th and had been a very good process. He noted that this budget was as good as it gets. Last years' budget was a good road map, allowing for a smooth process this year. There being no other comments or questions Mayor Palmer called for a motion concerning the General Government FY20 operating budget. Councilman Edwards made a motion to approve the budget as presented. Mayor Pro Tem Crowley gave a second with all voting aye. Motion approved. (Copy attached)
 - ii. Utilities Administrator Vickery reviewed Exhibit "B" Utilities annual operating budget stating that Water and Sewer is budgeted at \$16M, electric at \$35M, and Telecommunications \$1M. He also noted that the 12" water line and Pitman tank in Ranger, as well as the South sewer project on the south end of US 41 are all being completed with in-house funds. There being no other comments or questions Mayor Palmer called for a motion concerning the Utilities FY20 operating budget. Councilman Edwards made a motion to approve the budget as presented. Councilwoman Palazzolo gave a second with all voting aye. Motion approved. (Copy attached)
 - iii. Dr. Michele Taylor reviewed Exhibit "C" Calhoun City Board of Education annual operating budget stating that they had just completed their second public hearing and all postings had been completed. The proposed budget contains the \$3K mandated increase for certified teachers, a 6% increase for paraprofessionals, and a 2% increase for classified employees. There being no other questions or comments Mayor Palmer called for a motion concerning the Calhoun City Board of Education FY20 operating budget. Councilman Edwards made a motion to approve the budget as presented. Councilwoman Palazzolo gave a second with all voting aye. Motion approved. (Copy attached)
 - iv. Mayor Palmer gave the formal reading of the Budget Resolution. (Copy attached)

- v. Mayor Palmer called for a motion to approve the budget resolution. Councilman Denmon made a motion to approve the FY20 Budget Resolution. Mayor Pro Tem Crowley gave a second with all voting aye. Motion approved.

8. **New Business**

- A. Mayor Palmer stated that the Calhoun Police Department is requesting permission to purchase a 2018 Dodge Grand Caravan SXT from Calhoun Auto Outlet, Inc. The cost is \$19,300, to be paid with State Forfeiture funds. Mileage 30,020. Vin# 2C4RDGCG9JR208866. Councilman Denmon made a motion to approve the request. Councilwoman Palazzolo gave a second with all voting aye. Motion approved.

9. **Other Written Items Not on the Agenda**

None

10. **Work Reports**

- A. Eddie Peterson, City Administrator reviewed the General Government cash report stating that the General Fund is \$1.3M less than last month due to this amount being moved to investments to allow for a higher return. General Government funds remain in a good position.
- B. Larry Vickery, Utilities Administrator reviewed the Utilities cash report stating that total utility operating account is \$3.7M and total savings and reserves are \$7M.
- C. George Govignon, City Attorney had nothing to report.

11. **Motion to move to Executive Session, if needed**

12. **Motion to return to General Session**

13. **Motion to Adjourn**

There being no other business to come before the Council, Councilwoman Palazzolo made a motion to adjourn. Mayor Pro Tem Crowley gave a second with all voting aye. The motion was approved and the meeting adjourned at 7:25 p.m.

Approved:



James F. Palmer, Mayor

Submitted:



Sharon Nelson, City Clerk





**CITY OF CALHOUN UTILITIES
CALHOUN, GEORGIA**



RATE RESOLUTION

WHEREAS, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and

WHEREAS, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

NOW, THEREFORE, BE IT RESOLVED, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2019 (unless otherwise designated);

Special Note: This rate schedule includes a 3% rate increase for water and sewer rates per one thousand gallons, minimum charges, and monthly fees for all rate classes. An automatic 3% increase shall be applied each year for the next five years. The additional revenue shall be used for Water and Wastewater M & O.

**Water Rates
Effective July 1, 2019**

Inside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Minimum Bill	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾" & 1" Residential	\$ 10.73	\$ 5.53	\$ 2.41	\$ 3.86	\$ 5.30	\$ 6.66
2" Residential	\$ 135.38	N/A	\$2.41	\$ 3.86	\$5.30	\$ 6.66
¾" & 1" Commercial	\$ 12.15	N/A	\$ 2.55	N/A	N/A	N/A
2" Commercial	\$ 135.38	N/A	\$ 2.55	N/A	N/A	N/A
4" Commercial	\$ 496.66	N/A	\$ 2.55	N/A	N/A	N/A
6" Commercial	\$ 991.87	N/A	\$ 2.55	N/A	N/A	N/A
2" (Irrigation)*	\$ 31.29	N/A	\$2.41	\$ 3.86	\$5.30	\$ 6.66
¾" & 1" (Industrial)	\$ 12.15	N/A	\$ 2.36	N/A	N/A	N/A
2" (Industrial)	\$135.38	N/A	\$2.36	N/A	N/A	N/A
4" (Industrial)	\$ 496.66	N/A	\$ 2.16	N/A	N/A	N/A
6" (Industrial)	\$ 991.87	N/A	\$ 2.16	N/A	N/A	N/A
8" (Industrial)	\$ 1738.30	N/A	\$ 2.16	N/A	N/A	N/A
¾" (Agricultural)	\$ 10.73	N/A	\$ 2.41	N/A	N/A	N/A
1" (Agricultural)	\$ 12.15	N/A	\$ 2.41	N/A	N/A	N/A
2" (Agricultural)	\$ 135.93	N/A	\$ 2.41	N/A	N/A	N/A

Note: All listed rates are based on price per 1,000 gallon.

Outside City Limits						
Regular Rates						
Line Size (In Inches)	Minimum Bill	Senior Citizen Rates	0 – 10,000 Gallons	10,001 – 30,000 Gallons	30,001 – 50,000 Gallons	Above 50,000 Gallons
¾ & 1” Residential	\$ 15.78	\$ 6.52	\$ 3.78	\$ 5.41	\$ 7.06	\$ 8.62
2” Residential	\$ 207.34	N/A	\$ 3.78	\$ 5.41	\$ 7.06	\$ 8.62
¾” & 1” Commercial	\$ 17.95	N/A	\$ 3.89	N/A	N/A	N/A
2” Commercial	\$ 207.34	N/A	\$ 3.89	N/A	N/A	N/A
4” Commercial	\$ 762.21	N/A	\$ 3.89	N/A	N/A	N/A
6” Commercial	\$ 1508.64	N/A	\$ 3.89	N/A	N/A	N/A
2” (Irrigation)*	\$ 49.58	N/A	\$ 3.78	\$ 5.41	\$ 7.06	\$ 8.62
¾” & 1” (Industrial)	\$17.95	N/A	\$3.77	N/A	N/A	N/A
2” (Industrial)	\$207.34	N/A	\$3.77	N/A	N/A	N/A
4” (Industrial)	\$ 762.21	N/A	\$ 3.40	N/A	N/A	N/A
6” (Industrial)	\$ 1508.64	N/A	\$ 3.40	N/A	N/A	N/A
8” (Industrial)	\$ 2685.68	N/A	\$ 3.40	N/A	N/A	N/A
¾” (Agricultural)	\$ 15.78	N/A	\$ 3.78	N/A	N/A	N/A
1” (Agricultural)	\$ 18.26	N/A	\$ 3.78	N/A	N/A	N/A
2” (Agricultural)	\$ 207.34	N/A	\$ 3.78	N/A	N/A	N/A

Note: All listed rates are based on price per 1,000 gallon.

* Irrigation meters are subject to State Regulations and all water meters are subject to the appropriate monthly minimum charges regardless of customer class, except those on fire sprinkler lines. The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers and any meters utilized for irrigation purposes.

Outside Gordon County Water Rates (Wholesale)

Wholesale Rate	Rate per 1,000 gallons
Pickens County	\$1.82 400,000 or less gallons per day minimum
Chatsworth	\$1.47 600,000 gallons per day minimum
Floyd County	\$1.47 600,000 gallons or less per day minimum
Other	\$1.70 500,000 gallons or less per day minimum

Fire Line Charge		Fire Line water usage-- \$ 4.74 per 1,000
Under 2"	\$ 33.18	
2"	\$ 66.36	Fire Hydrant Meter water usage-- \$ 4.74 per 1,000
4"	\$ 79.63	
6"	\$ 99.54	
8"	\$ 112.83	
10"	\$ 122.62	
12"	\$ 135.51	

Fire Hydrant Meter with \$ 180.00 permit fee per month/ \$ 250.00 Deposit Required

**Sewer Rates
Effective July 1, 2019**

Based on Water Line Size (In Inches)	Inside City Limits			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$ 4.24	\$ 4.38	\$ 1.46	\$ 4.38
2" Residential	\$ 99.84	\$ 4.38	N/A	N/A
1" Commercial	\$ 5.40	\$ 4.50	N/A	N/A
2" Commercial	\$ 99.84	\$ 4.50	N/A	N/A
4" Commercial	\$ 383.82	\$ 4.50	N/A	N/A
6" Commercial	\$ 764.66	\$ 4.50	N/A	N/A
¾ & 1" (Industrial)	\$4.82	\$3.84	N/A	N/A
2" (Industrial)	\$99.84	\$3.95	N/A	N/A
4"(Industrial)	\$ 383.82	\$ 3.41	N/A	N/A
6" (Industrial)	\$ 764.66	\$ 3.41	N/A	N/A
8" (Industrial)	\$ 1,340.40	\$ 3.41	N/A	N/A

Line Size (In Inches)	Outside City Limits Rates			
	Regular Rates		Senior Citizen Rates	
	Minimum Bill	Rate per 1,000 Gallons	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$ 6.36	\$ 6.60	\$ 1.46	\$6.60
2" Residential & Commercial	\$ 186.71	\$ 6.75	N/A	N/A
1" Commercial	\$ 7.72	\$ 6.75	N/A	N/A
2" Commercial	\$ 186.71	\$ 6.75	N/A	N/A
4"Commercial	\$ 748.22	\$ 6.75	N/A	N/A
6" Commercial	\$ 1415.96	\$ 6.75	N/A	N/A
¾" & 1" (Industrial)	\$7.20	\$6.75	N/A	N/A
2" (Industrial)	\$186.71	\$6.65	N/A	N/A
4" (Industrial)	\$ 748.22	\$ 6.60	N/A	N/A
6" (Industrial)	\$ 1415.96	\$ 6.60	N/A	N/A
8" (Industrial)	\$ 2636.44	\$ 6.60	N/A	N/A

Special Sewer Districts (Lovers lane & Dews Pond Dev.)

District No. 1 Sewer Rates

Effective July 1, 2019

Based on Water Line Size (In Inches)	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$ 6.24	\$ 5.38
2" Residential	\$ 146.76	\$ 5.38
1" Commercial	\$ 7.70	\$ 6.50
2" Commercial	\$ 146.76	\$ 6.50
4" Commercial	\$ 564.22	\$ 6.50
6" Commercial	\$ 1091.31	\$ 6.50
¾ & 1" (Industrial)	\$6.82	\$5.84
2" (Industrial)	\$146.76	\$5.84
4"(Industrial)	\$ 564.21	\$5.41
6" (Industrial)	\$ 1091.31	\$5.41
8" (Industrial)	\$ 1970.39	\$5.41

District No. 2 Sewer Rates (Hwy 41 South Dev.)

Effective July 1, 2019

Based on Water Line Size (In Inches)	Minimum Bill	Rate per 1,000 Gallons
¾ & 1" Residential	\$ 8.24	\$ 8.36
2" Residential	\$ 148.76	\$ 8.36
1" Commercial	\$ 9.70	\$ 11.60
2" Commercial	\$ 148.76	\$ 11.60
4" Commercial	\$ 566.22	\$ 11.60
6" Commercial	\$ 1093.31	\$ 11.60
¾ & 1" (Industrial)	\$8.82	\$11.60
2" (Industrial)	\$148.76	\$11.60
4"(Industrial)	\$ 566.21	\$ 11.60
6" (Industrial)	\$ 1093.31	\$ 11.60
8" (Industrial)	\$ 1972.39	\$ 11.60

Note: Billing Department must be notified of new services added to either Sewer District

A monthly minimum shall be charged for all meters regardless of customer class.

***3/4” and 1” Irrigation Meters: Residential, Commercial, and Industrial irrigation meters are billed by size equal to the same as non-irrigation meters for each customer class. Irrigation meters are exempt from sewer charges.**

Multiple Units: Multi-Unit Residential & Commercial; Where two or more units are served through a common water meter regardless of meter size, the monthly charge will include a minimum charge for each unit served by water except hotels and motels with 25 or more units. The minimum charge per unit shall be equal to the minimum as charged for 3/4” and 1” meters. Where two or more units are served through a common water meter regardless of meter size and having sewer service, the monthly charge will include a minimum charge for each unit served by sewer except hotels and motels with 25 or more units. The minimum charge per unit shall be equal to the minimum as charged for 3/4” and 1” meters.

Multiple services sharing a single water meter must have prior approval from the City of Calhoun Water & Sewer System. No more than two units (duplex apts.) may be served by a single 3/4” water meter and no more than three units (triplex apts.) may be served by a single 1” water meter. A single 2” water meter may serve no more than twenty-five units.

**Fees
All Utilities**

Transferring Utilities	\$ 25.00
Returned Check Charge	\$ 35.00
Cut off charges (Reconnect during business hours)	\$ 50.00
Cut off Charges (Reconnect after business hours)	\$ 100.00
Second trip to customer’s meter	\$ 35.00
Non-Refundable Service application fee	\$ 10.00
Prevention of access to meters	\$ 100.00

Senior Citizen Discount: The minimum bill will be reduced to the amount or amounts shown above **for qualifying residents of age 65 and above who use less than 5000 gallons per month.** To successfully apply for the water/sewer or water discount, the senior citizen must have a twelve (12) month water/sewer or water billing history with the City of Calhoun and must have an excellent payment record.

**Utility Deposits
Effective July 1, 2017**

Residential Deposits – New Service – Green Flag Alert

Electric/Water/Sewer	\$ 250.00
Electric/Water	\$ 225.00
Electric only	\$ 150.00
Water/Sewer	\$ 100.00
Water only	\$ 75.00

Residential Deposits – New Service – Red Flag Alert or 3+ Disconnects within 36 months

Electric/Water/Sewer	\$ 500.00
Electric/Water	\$ 450.00
Electric Only	\$ 300.00
Water/Sewer	\$ 200.00
Water Only	\$ 150.00

Residential Deposits – 2+ Disconnects within 12 months

Electric/Water/Sewer	\$ 350.00
Electric/Water	\$ 300.00
Electric Only	\$ 200.00
Water/Sewer	\$ 150.00
Water Only	\$ 100.00

Cost Recovery Fees:

a. Cost Recovery and Connection Fees – Water:

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2”& Larger	Commercial Hotels and Motels with 2” and larger meters – Shall pay the same connection fee associated with the size of the connection as charged for Industrial.			Commercial Hotels and Motels with 2” and larger meters - Shall pay the same connection fee associated with the size of the connection as charged for Industrial.		
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
4 inch	\$10,000	\$15,286	\$25,286	\$15,000	\$15,286	\$30,286
6 inch	\$15,000	\$20,318	\$35,318	\$22,500	\$20,318	\$42,818
8 inch	\$20,000	\$24,690	\$44,690	\$30,000	\$24,690	\$54,690
10 inch	\$25,000	\$26,390	\$51,390	\$37,500	\$26,390	\$63,890
12 inch	\$30,000	\$39,150	\$69,150	\$45,000	\$39,150	\$84,150

b. Cost Recovery and Connection Fees – Sewer:

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family; All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun.
4 inch	Multi-unit Residential \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1,500.00 each.	All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. Multi-

		unit Residential \$2,250.00 each for first two units, \$1,950.00 per unit thereafter, except townhouses or condos sold individually will be \$2,250.00 each.
City Commercial		County Commercial
A capacity fee of 6,200 regardless of the number of units plus the applicable per unit fee. Single unit; \$1,500.00 Multi-unit Commercial, Hotels and Motels \$1,500.00 for the first two units, \$1,200.00 per unit thereafter.		All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. A capacity fee of \$9,300 per acre of land regardless of the number of units plus the applicable per unit fee shall apply. Single unit; \$2,250.00. Multi-unit Commercial, Hotels and Motels \$2,250.00 for the first two units, \$1,950.00 per unit thereafter.
City Industrial		County Industrial
A capacity fee of \$6,200 per acre under roof and/or other infrastructure, which contributes to the sanitary discharge and associated fee listed below.		All sanitary sewer availability request for properties are subject to approval by the Calhoun City Council upon recommendation by the Utility Administrator. If the property meets the requirements for annexation, it must annex into the City of Calhoun. A capacity fee of \$6,200 per acre under roof and/or other infrastructure, which contributes to the sanitary discharge and associated fee listed below.
4 Inch	\$ 5,000.00	4 Inch \$7,500.00
6 Inch	\$ 5,500.00	6 Inch \$8,250.00
8 Inch	\$ 6,500.00	8 Inch \$9,750.00
12 Inch	\$ 8,500.00	12 Inch \$12,750.00

c. **Fire Line Connection:**

4"	\$ 6,025.50
6"	\$ 7,385.10
8"	\$ 7,533.42
12"	\$ 8,868.30

d. **Fire Hydrant Installation Fee: \$ 5,735.47**

Misc. Water Meter Fees:

Replace Cut Off	\$ 75.00
Damaged Meter	\$ 185.00
Damaged MXU (single)	\$ 160.00
Damaged MXU (double)	\$ 185.00
Cut Wires	\$ 60.00
Intentional blockage or obstruction of utility equipment	\$ 100.00

Cross-Connection Control:

e. Late Fee: \$ 50.00 per week per device after test due date plus thirty days. A maximum of four weeks may transpire prior to termination of service. A cut-off fee of \$ 50.00 shall also apply should the service be terminated due to non-compliance.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

**Electric Rates
Effective for Bill Rendered
On or After July 1, 2006**

**RESIDENTIAL SERVICE
Schedule RP-2 Class 51**

Availability: Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

Applicability: For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

Type of Service: Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

Monthly Rate:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: All kWh	6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$15.00
Energy Charge	1.5¢ per kWh

Minimum Monthly Bill: \$15.00

Senior Citizen Discount: The Customer Charge shown above will be **reduced to \$7.50 for qualifying residents of age 65 and above who use less than 1,000 kWh per month.** To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Multiple Service: Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$15.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

SMALL GENERAL SERVICE – NON-DEMAND
Schedule SGSND-2 Class 56

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours.** The excess facilities charge rider may also be applied at the discretion of the City.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Base Charge	\$20.00
Energy Charge	1.0¢ per kWh

Minimum Monthly Bill: \$20.00 per meter plus the Monthly Facilities Charge, if any.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

SMALL POWER SERVICE
Schedule SP-2 Class 57

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$35.00
Demand Charge		\$1.25 per kW

Minimum Monthly Bill: \$35.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For all billing months, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest peak demand occurring in any preceding eleven (11) months.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

MEDIUM POWER SERVICE
Schedule MP-2 Class 58

Availability: Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type Of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh
		Over 6,000 kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	
All consumption (kWh) in excess of 400 hours times the billing demand		4.0¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$75.00
Demand Charge		\$1.40 per kW

Minimum Monthly Bill: \$75.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For all billing months, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest peak demand occurring in any preceding eleven (11) months.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE POWER SERVICE
Schedule LP -2 Class 59

Availability: Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

Applicability: This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

Type of Service: Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh	

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$125.00
Demand Charge		\$1.60 per kW

Minimum Monthly Bill: \$125.00 per meter plus \$8.00 per kW of the billing demand.

Power Cost Recovery (PCR): The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Billing Demand: The billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For all billing months, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest peak demand occurring in preceding eleven (11) months.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

Determination of Reactive Demand (KVAR): The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

LARGE INDUSTRIAL RATE
Schedule IND-1Class 65

Availability: This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the “city”) and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

Applicability: At the city’s sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city’s electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city’s applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

Type of Service: Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

Metering: The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

MONTHLY RATE:

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Base Charge	\$550.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.0¢ per kWh

Power Cost Recovery Rider: The amount calculated above shall be increased in accordance with the Citys’ currently applicable power cost recovery rider or its replacement.

Revenue Adjustments: The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

Determination of Reactive Demand: Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

Facility Charge: A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

Monthly Bill: The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

Minimum Monthly Bill: The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

Terms of Service: The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City.

Effective Date: Service rendered on and after January 1, 2002.

POWER COST RECOVERY RIDER
Schedule PCR-2

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$\text{PCR} = ((\text{M}\$ + \text{S}\$ + \text{O}\$) / ((1 - \text{L}) * \text{K})) - \text{F}$$

Where: PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

M\$ the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self-supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

S\$ The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

O\$ Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

K The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

L. Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

F. The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

REVENUE ADJUSTMENT RIDER
Schedule RAR-1

The amount within the Power Cost Adjustment Rider identifies as “other charges” shall include, at the sole discretion of the City of Calhoun, any budgetary collections or rebates to insure all charges associated with the administration, production, transmission, environmental compliance, or distribution of electricity are appropriately recovered.

DISTRIBUTED GENERATION
RENEWABLE ENERGY RIDER
Schedule RE-1

APPLICABILITY:

Applicable to Customers in all areas served by the City of Calhoun (the City) and subject to its service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference, and desiring to install a distributed generation facility. Customer account(s) must be in good standing.

A distributed generation facility must:

1. Be owned (or leased) and operated by an existing Customer for production of electric energy, and
2. Be connected to and/or operate in parallel with the Utility’s distribution facilities, and
3. Be intended primarily to offset part or all of the Customer’s generator’s requirement for electricity, and
4. Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
5. Be installed on the customer side of the meter

MONTHLY METERING COST:

Bi-Directional Metering Charge \$4.50per month

The City Electric Department will install single directional metering or bi-directional metering depending on the Customer’s method of installation. All installed costs for metering and associated equipment will be paid by the Customer at the time service is initiated under this policy.

Bi-directional metering is defined as measuring the amount of electricity supplied by the City and the amount fed back to the City by the Customer’s distributed generation facility during the billing period using the same meter. Bi-directional metering shall be used where distributed generation facilities are connected to the City on the Customer’s side of the Customer’s meter. Single directional metering shall be defined as measuring electricity produced or consumed during the billing period, in accordance with normal metering practices. Single directional metering shall be used where distributed generation facilities are connected to the City’s distribution system on the City’s side of the Customer’s meter.

MONTHLY CAPACITY COSTS:

Calhoun Utilities requires each Customer with a DG facility to pay the a monthly Stand-By Capacity charges based on the installed Nameplate Capacity Rating (in kW) of the Customer’s system and the applicable Capacity Factor multiplier as determined by Calhoun Utilities.

Stand-by Capacity Charge

Residential	\$12.34per kW per month
Small General Service Non-Demand	\$19.02per kW per month
Small Power	\$19.29per kW per month
Medium Power	\$18.63per kW per month
Large Power	\$18.16per kW per month
Large Industrial	\$21.53per kW per month

The charge is calculated as:

Standby Charge \$=% Capacity Factor x \$/kW Standby Rate x Nameplate kW

Example: 16% (%Capacity Factor) X \$12.34 (Residential Stand-by) X 5 (Nameplate kW) = \$9.87

PAYMENT FOR ENERGY:

Bi-directional metering

1. When electricity supplied by the City exceeds electricity generated by the Customer’s distributed generation, the electricity shall be billed by the City in accordance with the applicable tariff(s).
2. When electricity generated by the Customer’s distributed generation system exceeds electricity supplied by the City, the Customer shall be billed for the customer charges as described in the standard rate for that billing period and credited for excess kWh generated during the billing period at the City’s avoided energy cost.

Avoided Energy Compensation

Payments by the City to the Customer for the billing period metered avoided energy kWh’s will be computed by the City in its sole discretion based on the average monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power), the City’s Wholesale Energy provider.

In the event Customer develops a credit balance during a billing period, the amount will remain as a credit on the Customer’s account. Credit balances remaining at the end of the City’s fiscal year will be cleared by the issuance of a check for the credit balance to Customer. Any other clearance of account credit balances will be at the City’s discretion.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City’s distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

The City will only be required to purchase energy from eligible distributed generation facilities on a first-come, first-served basis until the cumulative generating capacity of all renewable energy sources from all Customers equals the percentage of the City's annual peak demand in the previous year as set forth in O.C.G.A. § 46-3-56(a). Additional energy may be purchased by the City at its sole discretion at a cost agreed to by it and the Customer provider. The City shall at no time be required to purchase energy from Customers in excess of amounts required by the DG Act.

The City reserves the right to separate the Customer generator's equipment from City lines and facilities when, in the City's judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the City shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Effective Date: Service rendered on or after July 1,-2019

DISTRIBUTED GENERATION
BUY ALL SELL ALL RIDER
Schedule RE-2

APPLICABILITY:

At the sole discretion of the City of Calhoun, this rider is available to customers in all areas served by the City and desiring to install distributed generation facilities for purposes of a buy all/sell all arrangement.

Customer account(s) must be in good standing and are subject to the City's service rules, regulations, terms, policies and procedures, as amended from time to time, which are incorporated herein by this reference.

A distributed generation facility must:

- 1) Be owned (or leased) and operated by an existing Customer for production of electric energy, and
- 2) Be connected to and/or operate in parallel with the City's distribution facilities, and
- 3) Have peak generating capacity of not more than 10 kW for residential applications and not more than 125% of actual or expected maximum annual peak demand of the premise for commercial applications.
- 4) Be metered with 2 meters, one that measures all energy provided by the City, used by the Customer and billed on the applicable City retail rate and the other that measures the energy generated by the Customer's distributed generation facility and delivered to the City's electric grid.

MONTHLY METERING COST:

Calhoun Utilities will install metering for the customer’s solar installation. The customer covers all incremental metering costs (e.g. poly-phase meters, trans-sockets, dual-gang sockets, etc.) and interconnection costs. Additionally, charges may apply as specified in the contract for larger installations to cover other costs including data or related administrative and billing costs. Additionally, Customer agrees to pay a monthly metering charge as outlined below.

10 kW or less	\$4.50
Above 10 kW	contract with the City

TERMS AND CONDITIONS:

Credited kilowatt-hours for this Rider shall be based on metered energy generated by the Customer’s Distributed Generation Facilities and delivered to the City’s electric grid during the applicable billing month. Billable kilowatt-hours for the applicable retail rate shall be based on the metered energy delivered by the City and used by the Customer during the applicable billing month.

For each billing period, the Customer shall receive a monthly credit equal to the credited kilowatt-hours multiplied by the Avoided Energy Cost. The City will compute the credit at its sole discretion based on the monthly wholesale market price as determined by the Municipal Electric Authority of Georgia (MEAG Power, the City’s Wholesale Energy provider).

MINIMUM BILL:

The monthly minimum bill for Customers on this Rider shall be no less than the minimum bill under the applicable retail rate including PCA and ECCR if applicable plus the monthly Facilities Charges under this Rider and extra Facility Charges if applicable.

SAFETY, POWER QUALITY, AND INTERCONNECTION REQUIREMENTS:

The Customer shall be responsible for ensuring a safe and reliable interconnection with the City and all costs incurred therein. The City has available, upon request, the following documents that must be completed and approved in their entirety prior to interconnection by the Customer to the City’s distribution system:

1. Application for Interconnection of Distributed Generation Facility
2. Interconnection Agreement
3. Electrical Power Exchange Agreement

The provisions in all documents outlined above are incorporated into this Tariff in their entirety. For the avoidance of doubt, Customer shall be deemed to have agreed to such provisions by applying for service under this Tariff.

Calhoun Utilities reserves the right to separate the Customer generator’s equipment from City lines and facilities when, in the Utility’s judgment, the continued parallel operation is unsafe or may cause damage to persons or property. Upon such separation, the Utility shall promptly notify the Customer generator so that any unsafe condition can be corrected.

Calhoun Utilities reserves the right to terminate service under this Rider at any time upon written notice to Customer in the event that the Customer violates any of the terms or conditions of this Rider or operates the generating system in a manner that is detrimental to the City or its customers.

ECONOMIC DEVELOPMENT - CUSTOMER CHOICE
SCHEDULE CC-1

APPLICABILITY:

To all customers who qualify for the Customer Choice as defined by the Georgia Territorial Act.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

The monthly bill is calculated using the following formula.

$$Bill_{Mo.} = (Base\ Bill\ \$ + PCR\ \$) + Tax\ \$$$

Whereas:

$$Base\ Bill\ \$ = Cost_{ENERGY} + Cost_{TRANS} + Cost_{RES}$$

$$Cost_{TRANS} = TBD\ KW \times Transmission\ Rate$$

$$Cost_{RES} = RBD\ KW \times Reserve\ Rate$$

$$Cost_{ENERGY} = Monthly\ Consumption \times Market\ Price$$

$$PCR\ \$ = Monthly\ Consumption \times PCR\ Rate$$

Definitions:

- Bill_{Mo.}* = Customer’s bill for service under this tariff in a specific month
- TBD KW* = Customer’s peak demand for the month
- Transmission Rate* = See provision for Transmission Capacity Cost
- RBD KW* = Customer’s peak demand for the month x (1.15 or 0.15)
0.15 is used when Utilities have excess reserve capacity;
Otherwise 1.15 is used.
- Reserve Rate* = See provision for Reserve Capacity Cost
- Market Price* = Average market price for energy for the month
- PCR Rate* = Current month PCR rate (\$/kWh)
- Tax \$* = Applicable state and local Sales tax(es) will apply to all components of the rate.

TRANSMISSION CAPACITY COST

Transmission capacity cost (in \$/kW-month) is based on the annually budget transmission rate by MEAG multiplied by Transmission Billing Demand occurring in the applicable billing month.

RESERVE CAPACITY COST

Reserve capacity cost (in \$/kW-month) is a rate that is determined by MEAG multiplied by Reserve Billing Demand. For Customers without 12-month measured demand history, reserve billing demand is the monthly peak demand until a full 12-month history is established.

PRICING TRANSPARENCY

Customer shall receive an Excel bill from the Utilities which shall illustrate exactly how the bill was computed for the particular billing month.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

MANDATORY RIDERS:

The amount calculated in this tariff is subject to increase or decrease under the provisions of the effective Power Cost Recovery Rider.

ECONOMIC DEVELOPMENT - GROWTH RIDER
SCHEDULE GR - 1

APPLICABILITY:

- To all current Large Power and Large Industrial customers.
- This rider applies to incremental (increased) consumption and demands which are defined as:
 - 1. Baseline: the historical monthly usage and peak demand from 12 months prior to the start date of expansion.
 2. Incremental Consumption: the difference between customer’s consumption from current billing month and baseline consumption from the corresponding month.
 3. Incremental Demands:
 - a. Transmission incremental demand: the difference between customer’s peak demand from the current billing month and baseline peak demand.
 - b. Reserve incremental demand: the difference between customer’s peak demand from current billing month and the baseline’s peak demand.
 - On a monthly basis, Incremental Consumption must exceed baseline consumption by a percentage – to be negotiated between the Utilities and the Customer – in order for the incremental consumption and incremental demands to be billed at the monthly rate below.

TYPE OF SERVICE:

Single or three-phase, sixty (60) hertz, at a standard voltage.

MONTHLY RATE:

The monthly bill is calculated using the following formula.

$$Bill_{Mo.} = (Base\ Bill\ \$ + PCR\ \$) + Tax\ \$$$

Whereas: $Base\ Bill\ \$ = Cost_{ENERGY} + Cost_{TRANS} + Cost_{RES}$

$$Cost_{TRANS} = TBD\ KW \times Transmission\ Rate$$

$$Cost_{RES} = RBD\ KW \times Reserve\ Rate$$

$$Cost_{ENERGY} = Incremental\ Consumption \times Average\ Market\ Price$$

$$Incremental\ Consumption = kWh_{Current\ Month} - kWh_{Baseline}$$

$$PCR\ \$ = Incremental\ Consumption \times PCR\ Rate$$

Definitions:

- Bill_{Mo.}* = Customer’s bill for service under this tariff in a specific month
 - TBD KW* = transmission incremental demand
 - Transmission Rate* = See provision for Transmission Capacity Cost
 - RBD KW* = reserve incremental demand x (1.15 or 0.15)
- 0.15 is used when Utilities have excess reserve capacity; Otherwise 1.15 is used.
- Reserve Rate* = See provision for Reserve Capacity Cost
 - Average Market Price* = Average market price for energy for the month
 - PCR Rate* = Current month PCR rate (\$/kWh)
 - Tax \$* = Applicable state and local Sales tax(es) will apply to all components of the rate.

TRANSMISSION CAPACITY COST

Transmission capacity cost (in \$/kW-month) is based on the annually budget transmission rate by MEAG multiplied by Transmission Billing Demand occurring in the applicable billing month.

RESERVE CAPACITY COST

Reserve capacity cost (in \$/kW-month) is a rate that is determined by MEAG multiplied by Reserve Billing Demand. For Customers without 12-month measured demand history, reserve billing demand is the monthly peak demand until a full 12-month history is established.

PRICING TRANSPARENCY

Customer shall receive an Excel bill from the Utilities which shall illustrate exactly how the bill was computed for the particular billing month.

LATE PAYMENTS:

If payment is not received by the due date printed on the bill, services are subject to late charges, service disconnect and reconnect fees and interruption of services

MANDATORY RIDERS:

The amount calculated in this tariff is subject to increase or decrease under the provisions of the effective Power Cost Recovery Rider.

SECURITY LIGHTS

Initial charge if a pole must be set for the security light only\$150.00

Lamp Wattage	Type	Rate	Behind Customer Meter
100/150/175/ Suburban LED	High Pressure Sodium, Mercury, LED	\$9.00	\$8.00
150/ 3 Bar LED	Utility Type	12.00	\$10.00
250/ 4 Bar LED	Utility Type	15.00	\$13.00
400/ 6 Bar LED	Utility Type	20.00	\$18.00
400	Flood Type HPS	22.00	\$20.00

400/ LED	Metal Halide/LED	27.00	\$25.00
Gen 5 Decorative	Metal Halide/LED	\$25.00	\$23.00
Decorative	Metal Halide LED	\$15.00	\$13.00
Box Light	LED/Metal Halide	\$25.00	\$23.00
1000	Metal Halide Flood Type	35.00	\$33.00
1500	Metal Halide Sport Type	40.00	\$38.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

NOTE: as technology changes lights of equal or greater luminary performance but less wattage may be substituted for any traditional lamp wattage or type.

TEMPORARY SERVICE

Original Connection Fee-\$75.00, plus monthly charges for KWH used in accordance with the **SGSND-2** rate.

General: All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

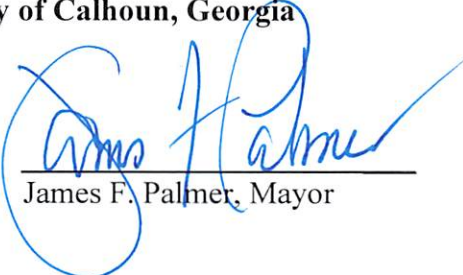
If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

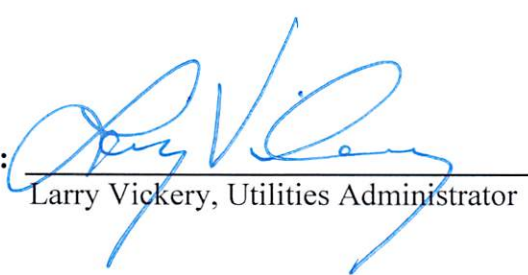
EFFECTIVE DATE: All rates are effective July1, 2019 unless otherwise noted.

ADOPTED this the 17th day of June, 2019.

City of Calhoun, Georgia

By: 

 James F. Palmer, Mayor

Attest: 

 Larry Vickery, Utilities Administrator

**CITY OF CALHOUN
GEORGIA**

R E S O L U T I O N

WHEREAS, the City Administrator, Utilities Administrator, and City School Board have presented a proposed budget to the Mayor and Council on each of the various funds of the City; and

WHEREAS, the Mayor and Council have reviewed and amended the proposed budgets; and

WHEREAS, the budgets for each division are balanced and summaries are attached as Exhibits "A", "B", and "C" hereto and made a part of said resolution;

NOW, THEREFORE, BE IT RESOLVED, the Mayor and Council of the City of Calhoun hereby adopt said budget for fiscal year July 1, 2019 through June 30, 2020.

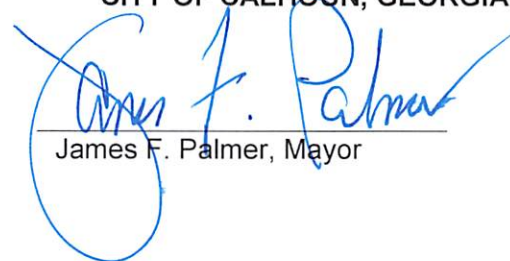
BE IT FURTHER RESOLVED, the expenditures shall not exceed the appropriations authorized by this budget or amendments thereto according to the budget policy. However, expenditures for the fiscal year shall not exceed actual funding available.

ADOPTED this the 17th day of June 2020.

Attest:


Eddie Peterson, City Administrator

CITY OF CALHOUN, GEORGIA


James F. Palmer, Mayor


Larry Vickery, Utilities Administrator

City of Calhoun
2020 Budget Summary
GENERAL GOVERNMENT

General Fund	2018 Actuals	2019 REVISED BUDGET	2020 BUDGET	% INCREASE (DECREASE)
Revenues				
Property Tax & Intangibles	\$ (1,709,612)	\$ (1,996,808)	\$ (2,156,100)	8%
Franchise Tax	(2,624,335)	(2,563,748)	(2,467,008)	-4%
Local Option Sales Tax	(2,349,122)	(2,270,000)	(2,900,000)	28%
Excise Tax	(2,231,839)	(2,120,500)	(2,228,294)	5%
License and Permit	(369,193)	(303,250)	(316,200)	4%
Intergovernmental	(447,986)	(427,810)	(567,587)	33%
Charges for Services	(353,524)	(301,521)	(331,987)	10%
Fines and Forfeitures	(313,461)	(306,823)	(337,665)	10%
Other Local Revenues	(3,642,315)	(3,481,277)	(3,158,575)	-9%
Total Revenues	<u>(14,041,387)</u>	<u>(13,771,737)</u>	<u>(14,463,416)</u>	5%
Expenditures				
Mayor and Council	185,999	293,697	468,435	59%
Elections	3,565	300	4,350	1350%
City Administrator	2,082,898	1,680,407	1,803,402	7%
Tax Administration	80,157	81,545	83,908	3%
General Teller	59,192	62,313	63,675	2%
Human Resources	153,479	159,486	164,990	3%
Risk Management	3,640	4,250	4,300	1%
General Administration	<u>2,568,930</u>	<u>2,281,998</u>	<u>2,593,060</u>	14%
Municipal Court	462,514	323,046	332,011	3%
Custody of Prisoners	17,446	31,000	23,000	-26%
Court Services	<u>479,961</u>	<u>354,046</u>	<u>355,011</u>	0%
Welfare Related	54,106	61,033	62,504	2%
Auditorium	100	105	107	2%
Depot	20,743	24,505	23,805	-3%
Community Center	4,667	15,954	8,718	-45%
Library	148,618	146,318	149,043	2%
Community Services	<u>228,236</u>	<u>247,915</u>	<u>244,177</u>	-2%
Regulatory Inspections and Enforcement	342,462	342,808	443,946	30%
Downtown Development	97,978	103,448	104,186	1%
Airport	242,442	255,855	263,300	3%
Community Development	<u>682,882</u>	<u>702,111</u>	<u>811,432</u>	16%

City of Calhoun
2020 Budget Summary
GENERAL GOVERNMENT

	2018 Actuals	2019 REVISED BUDGET	2020 BUDGET	% INCREASE (DECREASE)
Police Administration	399,646	407,512	410,841	1%
Detectives	588,069	610,539	574,879	-6%
Patrol	2,584,894	2,632,871	3,117,006	18%
Special Operations	426,809	451,453	439,720	-3%
Animal Control Administration	70,492	71,320	70,997	0%
Police Dispatching	127,670	123,882	-	-100%
Police Department	4,197,581	4,297,577	4,613,443	7%
Fire Administration	246,648	246,664	253,529	3%
Firefighting	2,822,402	2,949,085	3,018,779	2%
Fire Inspection	153,526	158,264	165,487	5%
Fire Training Center	95,671	95,341	100,237	5%
Fire Dispatching	63,835	61,941	-	-100%
Fire Stations and Buildings	14,696	21,172	22,000	4%
Fire Debt Service	-	-	88,196	-
Fire Department	3,396,777	3,532,467	3,648,228	3%
Animal Control	87,237	97,701	95,845	-2%
Highways and Streets Administration	121,959	124,867	127,878	2%
Highways and Streets	897,023	964,900	1,021,119	6%
Street Cleaning	89,307	89,591	93,710	5%
Street Lighting	232,355	207,800	222,420	7%
Traffic Engineering	367,850	482,233	610,862	27%
Maintenance and Parks	440,148	449,123	482,711	7%
Cemetery	177,022	186,249	205,470	10%
Parks Beautification	2,510	4,900	4,900	0%
Public Works	2,415,411	2,607,364	2,864,915	10%
	13,969,777	14,023,478	15,130,266	8%
Excess of Revenues (Over) Under Expenditures	(71,611)	251,741	666,850	165%
Other Financing Sources (Uses)				
Sale of Assets	(46,346)	(5,000)	(5,000)	0%
Unrealized Gain/Losses	84,641	91,235	(26,925)	-130%
Transfers In	(160,019)	(337,976)	(326,500)	-3%
Transfers Out	3,581	-	-	
Appropriation - Fund Balance	-	-	(308,425)	
	(118,143)	(251,741)	(666,850)	165%
Net Change in Fund Balance	\$ (189,754)	\$ -	\$ -	

City of Calhoun
2020 Budget Summary
GENERAL GOVERNMENT

	2018 Actuals	2019 REVISED BUDGET	2020 BUDGET	% INCREASE (DECREASE)
Special Revenue Funds				
Recreation Fund				
Revenues	\$ (1,065,521)	\$ (1,197,524)	\$ (1,305,032)	9%
Recreation Administration	85,564	185,589	203,074	9%
Participant Recreation	<u>1,099,378</u>	<u>1,011,935</u>	<u>1,101,958</u>	9%
Total Expenditures	<u>1,184,941</u>	<u>1,197,524</u>	<u>1,305,032</u>	9%
Net Change in Fund Balance	<u>\$ 119,420</u>	<u>\$ -</u>	<u>\$ -</u>	
 Minor Special Revenue Funds				
UDAG Fund	\$ (41,174)	\$ (49,720)	\$ (51,750)	
Confiscated Assets	\$ 51,089	\$ (12,000)	\$ (14,000)	
Hotel/Motel Fund	\$ -	\$ (776,700)	\$ (853,500)	
Capital Project Funds				
2005 SPLOST Fund	\$ 1,884,654	\$ -	\$ -	
2011 SPLOST Fund	\$ (175,688)	\$ (512,292)	\$ (1,540,000)	
2018 SPLOST Fund	\$ (469,299)	\$ (1,977,916)	\$ (5,079,253)	
Debt Service Funds				
Golf Debt	\$ -	\$ -	\$ -	
School Debt	\$ (1,782,848)	\$ (4,031,965)	\$ (4,404,000)	
Agency Fund				
Municipal Court Fund	\$ -	\$ (470,000)	\$ (523,000)	
 Solid Waste Fund				
Revenues	\$ (824,864)	\$ (807,703)	\$ (772,310)	-4%
Collection	579,020	573,329	582,464	2%
Recycle	146,579	103,058	58,518	-43%
Landfill	1,627	30,500	30,500	0%
Yard Trimmings and Collections	101,901	100,816	100,828	0%
Total Expenditures	<u>829,126</u>	<u>807,703</u>	<u>772,310</u>	-4%
Net Change in Fund Balance	<u>\$ 4,261</u>	<u>\$ -</u>	<u>\$ -</u>	
 Golf Fund				
Revenues	\$ (1,330,942)	\$ (866,129)	\$ (881,331)	2%
Maintenance	534,556	569,014	574,778	1%
Pro Shop	295,951	297,115	306,553	3%
Total Expenditures	<u>830,507</u>	<u>866,129</u>	<u>881,331</u>	2%
Net Change in Fund Balance	<u>\$ (500,435)</u>	<u>\$ -</u>	<u>\$ -</u>	

City of Calhoun
2020 Budget Summary
CALHOUN UTILITIES

	2018 ACTUAL	2019 REVISED BUDGET	2020 BUDGET	% INCREASE (DECREASE)
WATER & SEWER FUND				
SEWER FUND REVENUE	\$ (7,683,115)	\$ (6,218,074)	\$ (9,143,867)	47%
Waste Treatment Plant	4,407,136	4,292,810	4,297,017	0%
Waste Treatment Plant Maintenance	194,184	254,349	273,831	8%
Waste Treatment - Sludge Disposal/Bio Solids	111,469	113,610	111,818	-2%
Waste Water Collection Maintenance	1,317,410	1,442,885	4,367,510	203%
Waste Water Collection Lift Stations	58,338	69,919	93,691	34%
Total Sewer Expenses	6,088,537	6,173,573	9,143,867	48%
WATER FUND REVENUE	(14,529,133)	(13,146,693)	(16,004,245)	22%
Brittany Dr. Water Trmt. Plant/Big Springs Intake/Well	2,008,781	3,098,119	3,234,355	4%
Water Plant - Mauldin Rd. & Intakes	5,383,719	5,415,737	5,952,696	10%
Water Treatment Plant - Maintenance	206,518	257,616	273,831	6%
Water Plant - Distribution/Pump Station	321,774	324,924	1,513,922	366%
Water Distribution/Construction	2,685,475	4,094,799	5,029,441	23%
Total Water Expenses	10,606,267	13,191,194	16,004,245	21%
CHANGE IN NET POSITION	\$ (5,517,445)	\$ -	\$ -	
ELECTRIC FUND				
ELECTRIC REVENUE	\$ (37,911,333)	\$ (37,101,480)	\$ (35,150,065)	-5%
Electric - Distribution	35,843,728	36,741,211	35,059,577	-5%
Electric - Generator	70,242	360,269	90,488	-75%
Total Electric Expense	35,913,969	37,101,480	35,150,065	-5%
CHANGE IN NET POSITION	\$ (1,997,364)	\$ -	\$ -	
TELECOMMUNICATIONS FUND				
TELECOMMUNICATIONS REVENUE	\$ (1,129,927)	\$ (1,122,354)	\$ (1,135,380)	1%
Telecom	993,057	1,122,354	1,135,380	1%
Total Telecom Expenses	993,057	1,122,354	1,135,380	1%
CHANGE IN NET POSITION	\$ (136,869)	\$ -	\$ -	

UTILITY INTERNAL SERVICE FUND

UTILITY INTERNAL SERVICE REVENUE	\$ (3,125,763)	\$ (3,337,055)	\$ (3,424,088)	3%
Administration	559,825	465,981	457,118	-2%
Finance	636,841	670,297	718,289	7%
Tellers	200,096	209,723	232,312	11%
Purchasing	114,650	120,672	109,800	-9%
Engineering	349,623	509,125	554,538	9%
Work Order Dispatch	98,585	102,523	106,215	4%
GEO Info Service	197,096	205,633	209,669	2%
Customer Service	167,996	224,358	204,058	-9%
Meter Reading	324,835	409,835	420,763	3%
Billing	<u>354,675</u>	<u>379,308</u>	<u>411,326</u>	8%
Total ISF Expense	<u>3,004,222</u>	<u>3,297,455</u>	<u>3,424,088</u>	4%
 CHANGE IN NET POSITION	 <u>\$ (121,541)</u>	 <u>\$ -</u>	 <u>\$ -</u>	

**PROPOSED BUDGET
CALHOUN CITY BOARD OF EDUCATION
JULY 1, 2019 - JUNE 30, 2020**

	GENERAL FUND	SPECIAL REVENUE FUNDS	CAPITAL PROJECTS FUNDS
<u>ESTIMATED REVENUES</u>			
Local Taxes	\$13,100,000	\$0	\$0
Interest	\$8,000	\$0	\$0
Nurse Funds - Gordon County Comm	\$34,125	\$0	\$0
State Sources	\$22,009,992	\$1,311,000	\$0
Federal Sources	\$0	\$3,267,511	\$0
Other Local Revenues	\$242,500	\$3,428,556	\$950,000
Transfers in	\$0	\$367,614	\$0
	<hr/>	<hr/>	<hr/>
TOTAL ESTIMATED REVENUES AND TRANSFERS FROM OTHER FUNDS	\$35,394,617	\$8,374,681	\$950,000
<u>ESTIMATED EXPENDITURES</u>			
Instruction	\$22,147,049	\$2,090,081	\$0
Pupil Support Services	\$1,858,659	\$1,205,227	\$0
Improvement of Instruction	\$1,629,376	\$88,562	\$0
Instructional Staff Training	\$63,285	\$20,000	\$0
Educational Media Services	\$406,026	\$50,000	\$0
General Administration	\$525,131	\$14,300	\$0
School Administration	\$2,306,341	\$190,983	\$0
Business Office	\$601,151	\$0	\$0
Maintenance & Operations	\$4,033,869	\$265,550	\$0
Student Transportation	\$1,051,743	\$63,198	\$0
Central Support Services	\$494,434	\$0	\$0
Other Support Services	\$28,391	\$13,985	\$0
School Nutrition Services	\$0	\$2,788,163	\$0
School Activity Accounts	\$0	\$139,825	\$0
Community Education Services	\$0	\$729,472	\$0
Facilities Acquisition & Construction	\$0	\$0	\$950,000
Other Outlays/Operating Transfers	\$249,162	\$494,652	\$0
	<hr/>	<hr/>	<hr/>
TOTAL ESTIMATED EXPENDITURES AND TRANSFERS TO OTHER FUNDS	\$35,394,617	\$8,153,998	\$950,000