



**CITY OF CALHOUN UTILITIES  
CALHOUN, GEORGIA**



**RATE RESOLUTION**

**WHEREAS**, the Code of Ordinances of the City of Calhoun, Georgia require utility rates, deposits and associated fees be maintained on file in the office of Calhoun Utilities; and

**WHEREAS**, the Mayor and Council of the City of Calhoun, Georgia have authorized amendments to water and sewer rates to fund new debt service, operating cost, a portion of capital costs, and to address drought conditions;

**NOW, THEREFORE, BE IT RESOLVED**, the water, power, sewer, and other service rates, deposits and fees shall be as follows, effective July 1, 2011 (unless otherwise designated:)

**Water Rates  
Effective July 1, 2011**

<b>Inside City Limits</b>						
<b>Regular Rates</b>						
<b>Line Size (In Inches)</b>	<b>Minimum Bill</b>	<b>Senior Citizen Rates</b>	<b>0 – 10,000 Gallons</b>	<b>10,001 – 30,000 Gallons</b>	<b>30,001 – 50,000 Gallons</b>	<b>Above 50,000 Gallons</b>
<b>¾" &amp; 1" Residential</b>	<b>\$ 7.72</b>	<b>\$4.91</b>	\$1.96	\$3.11	\$4.28	\$5.38
<b>2" Residential</b>	<b>\$ 109.14</b>	N/A	\$1.96	\$3.11	\$4.28	\$5.38
<b>2" Commercial</b>	<b>\$ 109.14</b>	N/A	\$1.96	N/A	N/A	N/A
<b>2" (Irrigation)*</b>	<b>\$ 25.23</b>	N/A	\$1.96	\$3.11	\$4.28	\$5.38
<b>4" (Industrial)</b>	<b>\$ 400.39</b>	N/A	\$1.74	N/A	N/A	N/A
<b>6" (Industrial)</b>	<b>\$ 799.63</b>	N/A	\$1.74	N/A	N/A	N/A
<b>8" (Industrial)</b>	<b>\$ 1401.38</b>	N/A	\$1.74	N/A	N/A	N/A

<b>Outside City Limits</b>						
<b>Regular Rates</b>						
<b>Line Size (In Inches)</b>	<b>Minimum Bill</b>	<b>Senior Citizen Rates</b>	<b>0 – 10,000 Gallons</b>	<b>10,001 – 30,000 Gallons</b>	<b>30,001 – 50,000 Gallons</b>	<b>Above 50,000 Gallons</b>
<b>¾" &amp; 1"</b>	<b>\$ 9.92</b>	<b>\$5.80</b>	\$2.66	\$3.82	\$4.99	\$6.09
<b>2" Residential</b>	<b>\$167.15</b>	N/A	\$2.66	3.82	\$4.99	\$6.09
<b>2" Commercial</b>	<b>\$ 167.15</b>	N/A	\$2.66	N/A	N/A	N/A
<b>2" (Irrigation)*</b>	<b>39.98</b>	N/A	\$2.66	3.82	\$4.99	\$6.09
<b>4" (Industrial)</b>	<b>\$ 614.48</b>	N/A	\$2.40	N/A	N/A	N/A
<b>6" (Industrial)</b>	<b>\$1216.23</b>	N/A	\$2.40	N/A	N/A	N/A
<b>8" (Industrial)</b>	<b>\$2165.13</b>	N/A	\$2.40	N/A	N/A	N/A

**Note: All listed rates are based on price per 1,000 gallon.**

\* Irrigation meters subject to State Regulations.

The graduated rate increases for usage above 10,000 gallons is scheduled for residential customers only.

**Outside Gordon County Water Rates (Wholesale)**

<b>Wholesale Rate</b>	<b>Rate per 1,000 gallons</b>
<b>Pickens County</b>	<b>\$1.70</b>
<b>Chatsworth</b>	<b>\$1.70</b>
<b>Other</b>	<b>\$1.70</b>

<b>Fire Line Charge</b>	
Under 2"	\$26.75
2"	53.50
4"	64.20
6"	80.25
8"	90.95
12"	107.00

**Fire Line water usage-- \$3.82 per 1,000**

**Fire Hydrant Meter with \$150.00 permit/ \$250.00 Deposit Required/3.82 per 1000**

**Sewer Rates  
Effective July 1, 2011**

<b>Based on Water Line Size (In Inches)</b>	<b>Inside City Limits</b>			
	<b>Regular Rates</b>		<b>Senior Citizen Rates</b>	
	<b>Minimum Bill</b>	<b>Rate per 1,000 Gallons</b>	<b>Minimum Bill</b>	<b>Rate per 1,000 Gallons</b>
<b>¾ &amp; 1"</b>	<b>\$ 2.53</b>	<b>\$ 3.60</b>	<b>\$ 1.30</b>	<b>\$ 3.60</b>
<b>2" (Residential &amp; Commercial)</b>	<b>\$ 82.03</b>	<b>\$ 3.60</b>	<b>N/A</b>	<b>N/A</b>
<b>4" (Industrial)</b>	<b>\$ 315.32</b>	<b>\$ 2.80</b>	<b>N/A</b>	<b>N/A</b>
<b>6" (Industrial)</b>	<b>\$ 628.20</b>	<b>\$ 2.80</b>	<b>N/A</b>	<b>N/A</b>
<b>8" (Industrial)</b>	<b>\$1101.18</b>	<b>\$ 2.80</b>	<b>N/A</b>	<b>N/A</b>

<b>Line Size (In Inches)</b>	<b>Outside City Limits Rates</b>			
	<b>Regular Rates</b>		<b>Senior Citizen Rates</b>	
	<b>Minimum Bill</b>	<b>Rate per 1,000 Gallons</b>	<b>Minimum Bill</b>	<b>Rate per 1,000 Gallons</b>
<b>¾ &amp; 1"</b>	<b>\$ 2.53</b>	<b>\$ 4.76</b>	<b>\$ 1.30</b>	<b>\$ 4.76</b>
<b>2" Residential &amp; Commercial</b>	<b>\$153.38</b>	<b>\$ 4.76</b>	<b>N/A</b>	<b>N/A</b>
<b>4" (Industrial)</b>	<b>\$ 614.70</b>	<b>\$ 4.76</b>	<b>N/A</b>	<b>N/A</b>
<b>6" (Industrial)</b>	<b>\$ 1216.67</b>	<b>\$ 4.76</b>	<b>N/A</b>	<b>N/A</b>
<b>8" (Industrial)</b>	<b>\$ 2165.92</b>	<b>\$ 4.76</b>	<b>N/A</b>	<b>N/A</b>

**Fees  
All Utilities**

Transferring Utilities	\$20.00
Returned Check Charge	\$25.00
Cut off charges (Reconnect during business hours)	\$25.00
Cut off Charges (Reconnect after business hours)	\$50.00
Second trip to customer's meter	\$15.00

**Utility Deposits  
Effective July 1, 2011**

**Residential Renters**

Electric/Water/Sewer	\$130.00
Electric/Water	\$120.00
Electric only	\$100.00
Water/Sewer	\$30.00
Water only	\$20.00

**Owners**

Electric/Water/Sewer	\$80.00
Electric/Water	\$70.00
Electric only	\$50.00
Water/Sewer	\$30.00
Water only	\$20.00

**Cost Recovery Fees:**

**a. Cost Recovery and Connection Fees – Water:**

RESIDENTIAL/COMMERCIAL						
Size	City			County		
¾ inch	\$1,500.00 (Single Family, Individually Metered)			\$2,250.00 (Single Family, Individually Metered)		
¾ inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.			Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.		
1 inch	\$1,600.00			\$2,400.00		
2 inch	\$5,000	\$2,250	\$7,250	\$7,500	\$2,250	\$9,750
INDUSTRIAL						
	City			County		
	Capacity	Install. Fee	Total	Capacity	Installation Fee	Total
4 inch	10,000	15,286	25,286	15,000	15,286	30,286
6 inch	15,000	20,318	35,318	22,500	20,318	42,818
8 inch	20,000	24,690	44,690	30,000	24,690	54,690
10 inch	25,000	26,390	51,390	37,500	26,390	63,890
12 inch	30,000	39,150	69,150	45,000	39,150	84,150

**b. Cost Recovery and Connection Fees – Sewer:**

Line Size	City	County
4 inch	Residential: \$1,500.00 single family;	Residential: \$2,250.00 single family;
4 inch	Multi-unit Residential/Commercial – \$1,500.00 each for first two units, \$1,200.00 per unit thereafter, except townhouses or condos sold individually will be \$1500.00 each.	Multi-unit Residential/Commercial – \$2,250.00 each for first two units, \$2,000.00 per unit thereafter, except townhouses or condos sold individually will be \$2250.00 each.
City Industrial		County Industrial
\$1,000.00 per acre of land and \$.50 per gallon of capacity.		\$1,500.00 per acre of land and \$.75 per gallon of capacity.

**Note:** Hotels and motels are included in commercial fees.

c. **Fire Line Connection:**

4"	\$4,875.00
6"	\$5,975.00
8"	\$6,095.00
12"	\$7,175.00

d. **Fire Hydrant Installation Fee: \$5,132.92**

**Misc. Water Meter Fees:**

Replace Cut Off	\$75.00
Damaged Meter	\$175.00
Damaged MXU (single)	\$125.00
Damaged MXU (double)	\$150.00
Cut Wires	\$50.00

**Water Line Extension for Commercial, Industrial and Subdivision Development Projects.**

- a. Size Cost  
 2 inch/4 inch Material Cost Plus Labor Cost  
 6 inch/8 inch Material Cost Plus Labor Cost
- b. **Water Line Extension on Existing Roads:** As per the Water and Sewer Use Policy on file with the Director of Utilities and Public Works.

**Surplus Electric Poles:**

- a. \$.50 per foot for pole of medium to poor condition.  
 b. \$1.00 per foot for poles of good (preferred) condition.

**Electric Rates  
 Effective for Bill Rendered  
 On or After July 1, 2006**

**RESIDENTIAL SERVICE  
Schedule RP-2**

**Availability:** Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations.

**Applicability:** For all domestic uses of a Residential Customer in a separately metered single or common family dwelling unit.

**Type of Service:** Power normally supplied under this rate shall be 120/240 volts, single phase, 60 hertz. Three-phase service may be furnished, where available.

**Monthly Rate:**

POWER SUPPLY CHARGES	RATE
Transmission Charge	0.5¢ per kWh
Generation Charge: All kWh	6.4¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGES	RATE
Customer Charge	\$10.00
Energy Charge	1.5¢ per kWh

**Minimum Monthly Bill:** \$10.00

**Senior Citizen Discount:** The Customer Charge shown above will be **reduced to \$5.00 for qualifying residents of age 65 and above who use less than 1,000 kWh per month.** To successfully apply for this discount, the senior citizen must have a twelve (12) month electricity billing history with the City of Calhoun and must have an excellent payment record.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Multiple Service:** Where two or more dwelling units are served through a common meter, the monthly Customer Charge will be increased by \$10.00 for each additional separate dwelling unit served. Multiple services sharing a single meter must have prior approval from the City of Calhoun Electric System.

**SMALL GENERAL SERVICE – NON-DEMAND**  
**Schedule SGSND-2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** This rate is applicable to all non-residential customers delivered or compensated to one standard voltage and where monthly energy consumption must average **less than 5,000 kilowatt hours**. The excess facilities charge rider may also be applied at the discretion of the City.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

<b>POWER SUPPLY CHARGES</b>	<b>RATE</b>
Transmission Charge	0.5¢ per kWh
Generation Charge: First 3,000 kWh	11.0¢ per kWh
Generation Charge: All additional kWh	10.0¢ per kWh

  

<b>DISTRIBUTION AND ADMINISTRATIVE CHARGES</b>	<b>RATE</b>
Base Charge	\$15.00
Energy Charge	1.0¢ per kWh

**Minimum Monthly Bill:** \$15.00 per meter plus the Monthly Facilities Charge, if any.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**SMALL POWER SERVICE**  
**Schedule SP-2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **less than 30 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. Average monthly energy consumption shall be **greater than or equal to 5,000 kilowatt hours** based on the most recent 12 months’ data, where available.
3. In the event that average monthly energy consumption becomes permanently less than 5,000 kWh, the customer may switch to the appropriate tariff following 12 months of service on this rate.
4. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

POWER SUPPLY CHARGES		RATE
Transmission Charge		\$1.00 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	10.6¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand	4.0¢ per kWh

  

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Base Charge		\$30.00
Demand Charge		\$1.25 per kW

**Minimum Monthly Bill:** \$30.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 10 kW.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greatest of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 5 kW.

**Determination of Reactive Demand (KVAR):** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty minute KW demand. The City of Calhoun, at it’s option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

**MEDIUM POWER SERVICE**  
**Schedule MP-2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 30 kilowatts and less than 500 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 30 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

<b>POWER SUPPLY CHARGES</b>			<b>RATE</b>
Transmission Charge			\$1.10 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 6,000 kWh	10.0¢ per kWh
		Over 6,000 kWh	9.0¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours times the billing demand		4.0¢ per kWh
<b>DISTRIBUTION AND ADMINISTRATIVE CHARGE</b>			<b>RATE</b>
Customer Charge			\$60.00
Demand Charge			\$1.40 per kW

**Minimum Monthly Bill:** \$60.00 per meter plus \$8.00 per kW of the billing demand which is in excess of 30 kW.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 25 kW.

**Determination of Reactive Demand (KVAR):** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

### **LARGE POWER SERVICE** **Schedule LP -2**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City's service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing demand for the current month and the preceding 11 months must be **greater than or equal to 500 kilowatts and less than 5,000 kilowatts** as defined in the Determination of Billing Demand section of this tariff.
2. In the event that Billing Demand becomes permanently less than 500 kW, the customer may switch to the appropriate tariff following 12 months of service on this rate.
3. In the event that the Billing Demand becomes greater than or equal to 30 kilowatts, the customer may be switched to the appropriate tariff.

**Type of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.40 per kW
Generation Charges	All consumption (kWh) not greater than 200 hours times the billing demand	First 100,000 kWh	8.8¢ per kWh
		Over 100,000 kWh	7.8¢ per kWh
	All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand		4.4¢ per kWh
	All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand		4.0¢ per kWh
All consumption (kWh) in excess of 600 hours times the billing demand		3.75¢ per kWh	

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Customer Charge		\$100.00
Demand Charge		\$1.60 per kW

**Minimum Monthly Bill:** \$100.00 per meter plus \$8.00 per kW of the billing demand.

**Power Cost Recovery (PCR):** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand shall be the highest of:

1. The current actual demand, or,
2. Ninety-Five percent (95%) of the highest actual demand occurring in any previous applicable summer month (June through September), or,
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month (October through May).

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety-Five percent (95%) of the highest summer month (June through September), or,
2. Sixty percent (60%) of the highest winter month (October through May), including the current month, or,
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

However, in no case shall the Billing Demand be less than the greater of:

1. The Contract Minimum Demand;
2. Fifty-percent (50%) of the contract capacity; or,
3. 475 kW.

**Determination of Reactive Demand (KVAR):** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at it’s option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

**EXTRA LARGE POWER**  
**Schedule XLP-2 Class 60**  
**Rate will expire on October 31, 2006**

**Availability:** Available in all areas served by the City of Calhoun subject to the City’s service rules and regulations.

**Applicability:** This rate is applicable to all commercial or industrial electric service which is delivered or compensated to one standard voltage and where the following criteria are met:

1. Billing Demand for any of the current and preceding eleven (11) months must be greater than or equal to 5,000 KW.
2. In the event that Billing Demand in subsequent months becomes permanently less than 5,000 KW, as modified by the Determination of Billing Demand section, the Customer may switch to the appropriate rate after twelve (12) months’ service under this rate.

**Type of Service:** Single or three phase, 60 hertz, at a standard voltage.

**Monthly Rate:** Customer Charge .....\$148.37

**Energy Charge:**

All Consumption (kWh) not greater than 200 hours times the billing demand	\$0.07949 per kWh
All consumption (kWh) in excess of 200 hours and not greater than 400 hours times the billing demand	\$0.02862 per kWh
All consumption (kWh) in excess of 400 hours and not greater than 600 hours times the billing demand	\$0.02722 per kWh
All consumption (kWh) in excess of 600 hours times the billing demand	\$0.02488 per kWh

**Minimum Monthly Bill:** Base charge plus \$8.00 per KW of Billing Demand, plus excess KVAR Charges and Power Cost Recovery as applied to the current month metered energy in kWh.

**Power Cost Recovery:** The amount calculated at the above rate will be increased under the provisions of the effective Power Cost Recovery Rider, including any applicable adjustments.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Billing Demand:** The maximum billing demand shall be based on the highest thirty-minute kW measurement during the current month and the preceding eleven (11) months.

For the billing months of **June** through **September**, the Billing Demand will be the highest of:

1. The current month's actual demand;
2. Ninety five percent (95%) of the highest actual summer demand; or
3. Sixty percent (60%) of the highest actual demand occurring in any previous applicable winter month.

For the billing months of **October** through **May**, the Billing Demand shall be the highest of:

1. Ninety five percent (95%) of the highest actual summer demand; or
2. Sixty percent (60%) of the highest actual winter demand, including the current month.
3. In the circumstance where a customer does not have a twelve-month billing history with the City of Calhoun, the billing demand for the billing months of October through May shall be the current month's actual demand or 95% of the highest previous demand, whichever is greater.

In no case will the billing demand be less than the greatest of:

1. The contract minimum;
2. Fifty percent (50%) of the contract capacity; or
3. Ninety five percent (95%) of 1,000 KW.

**Determination of Reactive Demand:** Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$0.30 per excess KVAR.

**Revenue Adjustment Rider:** The bill calculated at the above rate is subject to change in such an amount as may be determined under the provisions of the City's revenue adjustment riders (if any,) or as may be later amended. At the time of the effective date of this rate, there are no revenue adjustment riders.

### **LARGE INDUSTRIAL RATE** **Schedule IND-1Class 65**

**Availability:** This rate schedule is available to retail customers throughout the service area of the City of Calhoun (the "city") and meeting the requirements of the Applicability Section herein. This service is available only at the delivery point of a specific, qualifying retail customer and is not available for resale from one retail customer to another. Service hereunder may be discontinued if, in the opinion of the city, the customer violates the terms and conditions of this rate schedule.

**Applicability:** At the city's sole discretion, this rate schedule may apply to any new or existing industrial customer added to the city's electrical system and having a metered demand of at least 5,000 kW. A minimum one-year contract is required to commence service under this rate schedule and is renewable annually thereafter unless otherwise contractually specified by the city. Service under this rate schedule may be terminated and transferred to the city's applicable rate schedule if, in the opinion of the city, the character of service does not meet the criteria herein.

**Type of Service:** Service under this rate schedule is firm and shall consist of alternating, three-phase, 60-hertz current at standard available voltage, delivered to one or more consolidated metering points and compensated to those voltages.

**Metering:** The method of service will utilize a dedicated watt-hour meter provided and read by the city. At the discretion of the city, metering costs associated with this service may be assessed to a new customer initially as a single charge.

**MONTHLY RATE:**

DISTRIBUTION AND ADMINISTRATIVE CHARGE	RATE
Customer Charge	\$500.00
Transmission Demand Charge	\$1.50 per kW of maximum monthly metered demand in kW

ENERGY CHARGES	RATE
First 160,000 kWh	9.0¢ per kWh
All over 160,000 kWh	7.0¢ per kWh
Next 300 HUD	4.2¢ per kWh
Over 500 HUD	3.75¢ per kWh

**Power Cost Recovery Rider:** The amount calculated above shall be increased in accordance with the city's currently applicable power cost recovery rider or its replacement.

**Revenue Adjustments:** The amount calculated at the above rate is subject to increase or decrease under the provisions of the effective Revenue Adjustment Rider.

**Determination of Reactive Demand:** Where there is an indication of a power factor of less than 95% lagging, the City may, at its option, install metering equipment to measure Reactive Demand. The Reactive Demand will be the highest 30-minute KVAR measured during the month. The Excess Reactive Demand will be the KVAR, which is in excess of one-third (1/3) of the measured actual KW in the current month. The City will bill excess KVAR at the rate of \$.30 per excess KVAR.

**Facility Charge:** A monthly charge to recover the costs of facilities required to serve the retail customer may be assessed by the city.

**Monthly Bill:** The monthly bill shall be the sum of the following charges where applicable: customer, metering, transmission demand, energy, power cost adjustment, facility, reactive demand and applicable taxes.

**Minimum Monthly Bill:** The total amount of any monthly bill shall not be less than the sum of the customer charge and applicable charges for transmission demand, facilities and taxes.

**Terms of Service:** The rates, terms and conditions of this rate schedule are subject to periodic review and modification as deemed necessary by the City .

**Effective Date:** Service rendered on and after January 1, 2002.

**POWER COST RECOVERY RIDER**  
**Schedule PCR-2**

The amount charged for each kilowatt hour (kWh) of energy sold by the City under rate schedules which include the Power Cost Recovery Schedule shall be increased (but not decreased) by an amount equal to:

$$PCR = ( (M\$+S\$+0\$) / ( ( 1-L) *K) ) -F$$

**Where:** PCR Monthly Power Cost Recovery in \$/ kWh to five (5) significant digits, \$0.00000. PCR must be greater than or equal to \$0.00000.

**M\$** the total dollar amount billed by the Municipal Electric Authority of Georgia (MEAG) for the most recent monthly billing period adjusted as follows:

1. Add an amount not to exceed the total monthly reduction in said MEAG bill which has resulted from the actual operating efforts of the City's interruptible/self supplied power customers. The reduction, if any, will be calculated on a monthly basis by applying the methodology used in the then current MEAG bill.

**S\$** The total dollar amount billed by SEPA (Southeastern Power Administration) for the most recent monthly billing period.

**O\$** Other charges which the City deems necessary to collect or rebate through the PCR mechanism, defined in the "Revenue Adjustment Rider."

**K** The total kilowatt-hours delivered to the City by MEAG for the most recent monthly billing period. Total herein is defined to be MEAG Bulk power energy plus SEPA energy less energy adjustments described in M\$, all as shown on the monthly MEAG bill.

**L.** Unbilled kWh usage (Losses) of the City for the most recent fiscal year, expressed as a decimal fraction. The initial value, until actualized, will be 3.13% (0.0313.)

**F** The monthly budgeted base wholesale power cost in \$/ kWh.

The monthly base applies to bills rendered by the City on or after the date the City receives its MEAG bill.

**REVENUE ADJUSTMENT RIDER**  
**Schedule RAR-1**

The amount within the Power Cost Adjustment Rider identifies as "other charges" shall include, at the sole discretion of the City of Calhoun, any budgetary collections or rebates to insure all charges associated with the administration, production, transmission, or distribution of electricity are appropriately recovered.

**HOURLY ENERGY PRICING**  
**HP-1 Rate Rider**

**Availability:** Service under this rate schedule is available only at the delivery point of the qualifying retail customer served and metered by the City of Calhoun (the city), and is not available for resale to any other customer.

**Applicability:** This rate schedule applies to retail industrial customers of the city having a metered demand of at least 5,000 kW and currently served under the city's IND-1 Rate Schedule or its successor. The city reserves the exclusive right to determine the applicability of this rate to any retail customer and to determine the applicability of IND-1 to the customer's reference load as hereinafter defined. Service under this rate schedule may be terminated and transferred to the applicable rate schedule if the character of service does not meet the criteria herein.

**Type of Service:** Alternating current, three phase, 60 hertz at standard available voltages, delivered at one metering point and compensated to that voltage.

**Metering:** The preferred method of service will utilize a dedicated, hourly recording meter that is electronically accessible by remote data acquisition systems suitable for use by the city and its assigns.

**Monthly Charges:**

<b>Administrative Charge:</b> .....	<b>\$160.00</b>
<b>Revenue Adjustment Factor:</b> .....	<b>\$ 0.0035</b>
per kilowatt-hour (kWh)	
<b>Transmission Demand Rate:</b> .....	<b>\$1.50</b>
per kilowatt (kW) of Transmission Billing Demand, hereinafter defined	

**Energy Charges:** The monthly energy charges or credits shall be the net sum of all applicable hourly energy charges and credits occurring during the billing period. The applicable hourly energy charges shall be product of the customer's hourly energy consumption above the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The applicable energy credits shall be the product of the customer's hourly energy consumption below the customer's reference load, measured in kW in each hour of the billing period, and the applicable hourly market energy rate in \$/kWh for the corresponding hour, as transacted through The Energy Authority on behalf of the customer by MEAG. The customer's reference load shall be for an annual period and shall be the hourly demands in kW as mutually agreed upon by the customer and the city to typify the customer's annual load shape, which will be billed to the customer under either the city's current IND-1 Rate Schedule or its successor in each respective month. Total net charges and/or credits resulting from HP-1 shall be applied to the customer's reference load billing under the city's IND-1 Rate Schedule or its successor in the corresponding billing month.

**Pricing Availability:** The customer will be given access to the MEAG web site for day-ahead and hour-ahead hourly energy transaction prices. Upon request, the customer also may receive electronic notices whenever the hourly energy market prices are expected to exceed a predetermined level as specified by the customer. The hourly market energy transaction prices will be updated twenty (20) minutes before each hour on the MEAG System Control and Data Acquisition (SCADA) system available to the customer via the MEAG energy internet website.

**Yearend Adjustment:** At its sole discretion, the city may issue a billing adjustment to the customer to reflect changes in its wholesale costs for the prior annual period as may be determined by MEAG. Such adjustments may appear as credits or charges to the customer in the monthly bill immediately following the city's receipt of the adjustment amount from MEAG.

**Determination of Transmission Billing Demand (Tbd):** The TBD shall be the amount by which the customer's measured kW demand coincident with the MEAG system peak demand occurring in the applicable billing month exceeds the customer's reference load in the same hour. The determination of the TBD may be modified each calendar year as necessary to reflect any associated changes in the MEAG Annual System Budgets and/or wholesale billing.

**Excess Reactive Demand:** At its option the City may install metering equipment to measure Reactive Demand, defined as the highest 30-minute kVAR measured during the month. The Excess Reactive Demand is defined as the kVAR exceeding one-third the actual highest measured demand in the current month. In the opinion of the City, if excess kVAR occurs as a result of service to the retail customer, a charge not to exceed \$0.30 per excess kVAR may be assessed.

**Total Monthly Bill:** The total monthly bill under this rate schedule shall be the sum of the following charges: Administrative, Revenue Adjustment, Transmission Demand, Energy, Facilities, applicable Excess Reactive Demand, and applicable fees and taxes.

**Effective Date and Periodic Review:** This rate schedule is effective with service rendered on and after January 1, 2002, and is subject to periodic review and adjustment as deemed appropriate by the city, based upon changes in its wholesale billing arrangement with its wholesale power suppliers.

### **OFF-PEAK DEMAND RIDER** **Schedule OPDR-1**

**Availability:** Available in all areas served by the City of Calhoun (the “City”) and subject to the City’s service rules and regulations. The Customer must complete and sign the appropriate rider request form.

**Applicability:** Applicable to retail contract customers taking service under the LP rate. The Customer must have an average monthly load factor over the prior twelve months of 50% or greater.

The rider will apply for a period of at least twelve (12) consecutive months. The City reserves the exclusive right to determine the applicability of this rider to any customer. Use of this rider in conjunction with any other rate or pricing method shall be at the sole discretion of the City. The City may terminate the use of this rider at any time before the next billing cycle if, in the opinion of the City, the nature of the customer’s load does not meet the criteria herein.

**Monthly Charge:** Administrative Charge of \$150.00 per month

### **DEFINITIONS:**

**On Peak Usage:** Power usage during the consumption months of June through September that occurs on weekdays from 11 AM to 7 PM except during the following Holidays: Independence Day, and Labor Day.

**Off Peak usage:** All power usage that occurs during periods not included in On Peak usage as defined above.

**Determination Of Billing Demand:** The billing demand as modified by this rider shall be the greatest of Sixty percent (60%) of the highest current or preceding eleven (11) months of off-peak demand, or 110% of the on-peak demand. At the City’s discretion, the October to May demand provision that uses 100% of winter demands, (for customers without twelve month’s of billing history), may be waived and/or an estimated demand history may be substituted.

**Metering:** At the City’s discretion, additional metering costs incurred by the City for service under this rate may be billed to the customer.

**Adjustments:** At its sole discretion, the City may adjust this rider as needed to reflect changes in costs or load reduction goals.

**ECONOMIC DEVELOPMENT SERVICE**  
**Schedule EDR-2**  
**Rate will expire on October 31, 2006**

**Availability:** Available in all areas served by the City of Calhoun and subject to the City’s service rules and regulations.

**Applicability:** To commercial and industrial electric service of over 900 kilowatts of connected load where the customer has the choice to receive electric service from the City of Calhoun and from at least one other alternate supplier. This rate schedule is effective for the **first sixty (60) months of service** and begins with the initial commercial operation of the enterprise. Upon the conclusion of this Economic Development phase, the customer will be reclassified to the standard retail rate schedule (either LP or XLP) which would otherwise be appropriate.

**Type Of Service:** Single or three-phase, sixty (60) hertz, at a standard voltage.

**MONTHLY RATE:**

POWER SUPPLY CHARGES			RATE
Transmission Charge			\$1.87 per kW
Generation Charges	<b>Summer</b> – June through September Billing	First 200 HUD	6.07¢ per kWh
		Next 200 HUD	3.85¢ per kWh
		Over 400 HUD	2.05¢ per kWh
	<b>Non-summer</b> – October through May Billing	First 200 HUD	3.27¢ per kWh
		Next 200 HUD	2.82¢ per kWh
		Over 400 HUD	2.17¢ per kWh

DISTRIBUTION AND ADMINISTRATIVE CHARGE		RATE
Customer Charge		\$150.00
Facilities Charge		See Below

<sup>(1)</sup> Billing demand is determined by the maximum hourly demand recorded on the Customer’s meter during the current billing month.

**Facilities Charge:** A monthly facilities charge to recover the costs of specific distribution and interconnection facilities installed for the Customer may be assessed on a monthly basis by the City.

**Energy Cost Adjustment:** The amount calculated above shall be increased whenever the average posted supplemental hourly energy price from the Municipal Electric Authority of Georgia (“MEAG”) in the applicable billing month exceeds the corresponding baseline value. Baseline values shall be those hourly market energy prices forecasted for calendar year 2001. The total energy cost adjustment shall be the product of the total energy consumption in kWh for the current billing month and the difference between the averages of the posted and baseline hourly supplemental energy prices for the applicable billing month.

**Revenue Adjustments:** Do not apply to this rate schedule.

**Minimum Monthly Bill:** Shall be the sum of the Transmission Demand Charge, the Customer Cost and the Facilities Charge.

**Metering:** The City of Calhoun will provide and utilize a continuously recording metering system for billing purposes. At the option of the City, the installed cost of such metering system may be assessed to the customer as a single charge upon commencement of service.

**Excess Reactive Demand:** The metering system described above is capable of measuring reactive demand, defined as the highest 30-minute KVAR imposed on the electric system during the billing month. Excess reactive demand is defined as the KVAR exceeding one-third (33.33%) of the highest measured thirty-minute KW demand. The City of Calhoun, at its option, may assess an excess reactive demand charge of **\$0.30 per excess KVAR**.

**SECURITY LIGHTS**

Initial charge if a pole must be set for the security light only \$150.00

Lamp Wattage	Type	Rate
100/150	High Pressure Sodium – 175 Mercury V	\$9.00
150	Utility Type	12.00
250	Utility Type	15.00
400	Utility Type	20.00
400	Flood Type	22.00
400	Metal Halide Flood Type	27.00
1000	Metal Halide Flood Type	35.00
1500	Metal Halide Sport Type	40.00

(If security light service is discontinued within the first twelve months, the customer must pay a minimum of twelve months' fee.)

**TEMPORARY SERVICE**

Original Connection Fee-\$60.00, plus monthly charges for KWH used in accordance with the **SGSND-2** rate.

**General:** All bills shall include state sales tax as calculated under the prevailing rates as local and state laws dictate.

If any section, sentence, clause, or portion of this resolution is for any reason held to be invalid or unconstitutional by a decision of any court of competent jurisdiction, such decision shall not affect the validity of the remaining provisions of the resolution.

Upon approval by the Mayor and City Council of the City of Calhoun, Georgia, this resolution shall become effective and will repeal all resolutions or parts of resolutions in conflict herewith.

**EFFECTIVE DATE:** All rates are effective July 1, 2011 unless otherwise noted.

**ADOPTED** this the \_\_\_\_\_ day of \_\_\_\_\_ 2011.

**City of Calhoun, Georgia**

**By:** \_\_\_\_\_  
James F. Palmer, Mayor

**Attest:** \_\_\_\_\_  
Larry Vickery, General Manager